#### **Draft for Review**



This document is in draft form. A final version of this document may differ from this draft. As such, the contents of this draft document shall not be relied upon. GHD disclaims any responsibility or liability arising from decisions made based on this draft document.

February 10, 2021

Reference No. 11222059

New Mexico Oil Conservation Division District 2 811 S. First Street Artesia, New Mexico 88210

Attn: Mr. Robert Hamlet

Re: EOG Resources Inc. – Site Characterization and Remediation Plan Scripps #4 Incident # NRM2030860417 API # 30-015-24880 Unit M-Sec 25 T18S-R26E, Eddy County, New Mexico

#### 1. Introduction

GHD Services Inc. (GHD), on behalf of EOG Resources-Artesia Division (EOG), submits this Site Characterization Report and Remediation Plan (Plan) to the New Mexico Oil Conservation Division (NMOCD) District 2 Office. This Plan provides documentation of the Initial Response, confirmation sampling and analysis, site Assessment and Characterization and remedial activities to date in the affected area at the EOG Scripps #4 Release Site (Site). The Site is located in Unit Letter M, Section 25 of Township 18 South, Range 26 East in Eddy County, New Mexico (Figure 1). The GPS coordinates for the release area are 33.71318N latitude and 104.34202 W longitude. The surface owner of the land where the release occurred is private landowner. The sample locations and other Site details are depicted on Figure 2.

#### 2. Background Information

The release was assigned Incident Number NRM2030860417 and is discussed below:

 Incident # NRM2030860417 was discovered on October 16, 2020, and a C-141 initial report was submitted to the NMOCD. The C-141 stated the release was caused when a transfer pump failure caused 210 barrel (bbl) produced water tank to overflow. Approximately 7 bbl of produced water were released with 3 bbl fluids being recovered.

The Initial Form C-141 is attached in Appendix A.

#### 3. Groundwater and Site Characterization

GHD characterized the Site according to Table 1, Closure Criteria for Soils Impacted by a Release, from New Mexico Administrative Code (NMAC) Title 19, Chapter 15, Part 29, Section 12 (19.15.29.12). The release falls under the jurisdiction of the NMOCD District 2 in Artesia, New Mexico.





A groundwater wells listed on New Mexico Office of the State Engineer (NMOSE) database, located approximately 0.4 miles from the Site was noted with a depth to water of 55 feet below ground surface (ft bgs). According to the site characterization evaluation, no other receptors (water wells, playas, watercourse, wetlands, lakebeds or ordinance boundaries) were located within each specific boundaries or distance from the Site.

The Site characterization documentation (NMOSE water well maps, Federal Emergency Management Agency (FEMA) and Wetlands maps) are provided in Appendix B. Based on depth to groundwater (51 ft to 100 ft), closure criteria are listed below:

#### General Site Characterization and Groundwater:

Site Characterization	Average Groundwater Depth (ft.)
Moderate Karst Potential Area	51 to 100 feet

#### **Delineation and Closure Criteria**

#### Table 1 Closure Criteria for Soils Impacted by a Release (NMAC 19.15.29.12)

Constituent	Limit
Chloride	10,000mg/kg
TPH (GRO+DRO+MRO)	2,500 mg/kg
TPH (GRO+DRO)	1,000 mg/kg
Benzene	10 mg/kg
BTEX	50 mg/kg
TPH = Total Petroleum Hydrocarbons DRO = Diesel Range Organics BTEX = benzene, toluene, ethylbenzene, xylene:	GRO = Gasoline Range Organics MRO = Motor oil Range Organics s mg/kg = milligrams per kilogram

#### 4. Soil Assessment Summary and Findings

EOG conducted an Initial Response action in early November 2020 removing the produced water tank and excavating visually impacted soils to a depth of 1 to 5 ft bgs. The excavation resulted in a maximum excavated depth of approximately 5 ft at the south end, tapering uniformly to about 1 foot at the north end (see Appendix C-Photo Log 1). Approximately 100 cubic yards (cy) of impacted soils were excavated and hauled off-Site to a licensed disposal facility. GHD conducted confirmation sampling of the Initial Response collecting composite samples from the sidewalls and bottom of the excavation on December 17, 2020. Samples were composited from areas representing 200 square feet or less. Six samples from the bottom of the excavation (B-1 through B-6) and three sidewall samples (SW-1 through SW-3) were collected (see Figure 2). Soil samples were analyzed for TPH by EPA Method 8015; for BTEX by EPA method 8021; and for chlorides by EPA Method 300 by Envirotech Laboratory.

Total TPH concentration were not found to be above closure criteria any of the bottom or sidewall locations sampled.

Laboratory results indicate that the chloride result at sidewall sample location SW-1 was above the closure criteria of 10,000 mg/kg, at a concentration of 13,700 mg/kg. Laboratory results are summarized on Table 1, attached to this report. Full laboratory analytical reports are included as Appendix D.



#### 5. Remediation Plan - NRM2030860417

EOG and GHD propose to conduct further soil delineation and remediation at the Site based on the results of the Initial Response excavation and associated confirmation sampling activities performed to date. Approximately 100 cy of impacted soils have been removed from the Site and disposed to date. EOG proposes to further excavate with a backhoe along the east wall, in the area of SW-1, to assess the horizontal extent of chloride impacts in excess of closure criteria. Field screening will be used to guide the excavation. A laboratory confirmation sample will be collected from the sidewall area once field screening concentrations appear to be below criteria. The confirmation sample collected will be submitted for laboratory analysis of BTEX, TPH and chlorides as described above.

Once Closure Criteria goals have been achieved, clean, imported soils as prescribed and approved by the NMOCD, will be used to backfill the excavation. A standard 20-millimeter plastic liner will be placed prior to reinstallation of equipment. The removal of impacted soils, backfilling with clean imported material and placement of a plastic liner will provide a remedial alternative that will prevent leaching of any impacted soils left in place to groundwater in the event of any future release and will be protective of human health and the environment.

EOG will submit a supplemental report once final limits of excavation of sidewalls is complete with confirmation soil sampling data. Sample locations will be shown on a scaled map with GPS coordinates provided. Work will be scheduled within 2 weeks of approval by NMOCD of this Remediation Plan. A Final Form C-141 is presented as Appendix E.

If you have any questions or comments concerning this Site Characterization and Remediation Plan, please do not hesitate to contact our Albuquerque office at (505) 377-3920.

Sincerely,

GHD

Jeff Walker Senior Project Manager Thomas C. Larson, M.S. Midland Operations Manager

Encl.	Figure 1– Site Location Map
	Figure 2 – Sample Location Map
	Table 1 – Soil Analytical Summary
	Appendix A – Initial Form C-141 for Incident # NRM2030860417
	Appendix B – Site Characterization and Groundwater Documentation
	Appendix C – Photo Log
	Appendix D – Laboratory Analytical Reports and Chain-of-Custody Documentation
	Appendix E – Final Form C-141 for Incident # NRM2030860417

# **Figures**

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Data Source: USGS 7.5 Minute Quad "Lake McMillan North, New Mexico" Lat/Long: 32.713210° North, 104.342790° West



Filename: UpdnetopdUSIAbuquerqueProjects/562/11222059Digital Design/ACAD 2018/Figures/11222059(RPT-001)GN-DL001.dwg

Data Source: Image © 2020 Google - Imagery Date: December 21, 2019 Lat/Long: 32.713210° North, 104.342790° West

# **Tables**

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Table 1 Sripps #4 Summary of Soil Analytical Data												
Sample ID	Depth (feet)	Date	Benzene	Toluene	Ethyl- benzene	Total Xylenes	Total BTEX	TPH (GRO)	TPH (DRO)	TPH (ORO)	Total TPH	Chloride
SW-1	0-0.25	12/17/2020	<0.0250	<0.0250	<0.0250	<0.0250	<0.10	<20.0	<25.0	<50.0	<95	13,700
SW-2	0-0.25	12/17/2020	<0.0250	<0.0250	<0.0250	<0.0250	<0.10	<20.0	<25.0	<50.0	<95	8930
SW-3	0-0.25	12/17/2020	<0.0250	<0.0250	<0.0250	<0.0250	<0.10	<20.0	463	460	923	5530
B-1	0-0.5	12/17/2020	<0.0250	<0.0250	<0.0250	<0.0250	<0.10	<20.0	<25.0	<50.0	<95	8000
В-2	0-0.5	12/17/2020	<0.0250	<0.0250	<0.0250	<0.0250	<0.10	<20.0	<25.0	<50.0	<95	5290
В-3	0-0.5	12/17/2020	<0.0250	<0.0250	<0.0250	<0.0250	<0.10	<20.0	<25.0	<50.0	<95	1330
В-4	0-0.5	12/17/2020	<0.0250	<0.0250	<0.0250	<0.0250	<0.10	<20.0	26.2	<50.0	26.2	1620
В-5	0-0.5	12/17/2020	<0.0250	<0.0250	<0.0250	<0.0250	<0.10	<20.0	<25.0	<50.0	<95	4030
В-6	0-0.5	12/17/2020	<0.0250	<0.0250	<0.0250	<0.0250	<0.10	<20.0	582	496	1078	4720
NMOCD Table 1	Closure Lin	nits	10		Total B	TEX: 50		GRO+I	DRO <100	00/Total	TPH: 2500	10,000
Notes:												

All sample results are in milligrams per kilogram NMOCD = New Mexico Oil Conservation Division

Table 1 Closure Limits = In accordance with 19.15.29 Release Rule BTEX =Benzene, Toluene, Ethylbenzene, Xylenes TPH = Total Petroleum Hydrocarbons

GRO = Gasoline Range Organics DRO = Diesel Range Organics ORO = (Motor) Oil Range Organics Yellow Highlight = Exceeds Closure Criteria

GHD-11222059

# **Appendices**

# Appendix A Initial Form C-141 for Incident #NRM2030860417

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

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Incident ID	
District RP	
Facility ID	
Application ID	

# **Release Notification**

#### **Responsible Party**

EOG Resources, Inc.	7377
Chase Settle	575-748-1471
Chase_Settle@eogresources.com	Incident # (assigned by OCD)
104 S. 4th Street, Artesia, NM 88210	

### **Location of Release Source**

Latitude 32.71318

Longitude <u>-104.34202</u>

(NAD 83 in decimal degrees to 5 decimal places)

Site Name	Scripps #4	Site Type Battery
Date Release D	Discovered October 16, 2020	API# ( <i>if applicable</i> ) 30-015-24880

Unit Letter	Section	Township	Range	County
М	25	18S	26E	Eddy

Surface Owner: State Federal Tribal Private (Name: \_\_\_\_\_

#### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
Produced Water	Volume Released (bbls) 7	Volume Recovered (bbls) 3
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Yes No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

Transfer pump failure caused a 210 bbl produced water tank to overflow.

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#### Oil Conservation Division

Incident ID	
District RP	
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Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the responsible party consider this a major release?
🗌 Yes 🖾 No	
If YES, was immediate no	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?

#### **Initial Response**

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

 $\square$  The source of the release has been stopped.

The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Title: Safety & Environmental Rep II
Date: _10-28-2020_
Telephone: 575-748-1471
Date:

Received by OCD: 2/11/2021 9:24:28 PM Form C-141 State of New Mexico

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Oil Conservation Division

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## Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	(ft bgs)
Did this release impact groundwater or surface water?	🗌 Yes 🗌 No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	🗌 Yes 🗌 No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	🗌 Yes 🗌 No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	🗌 Yes 🗌 No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	🗌 Yes 🗌 No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	🗌 Yes 🗌 No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	🗌 Yes 🗌 No
Are the lateral extents of the release within 300 feet of a wetland?	🗌 Yes 🗌 No
Are the lateral extents of the release overlying a subsurface mine?	🗌 Yes 🗌 No
Are the lateral extents of the release overlying an unstable area such as karst geology?	🗌 Yes 🗌 No
Are the lateral extents of the release within a 100-year floodplain?	🗌 Yes 🗌 No
Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?	🗌 Yes 🗌 No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

#### Characterization Report Checklist: Each of the following items must be included in the report.

Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
 Field data
 Data table of soil contaminant concentration data
 Depth to water determination
 Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
 Boring or excavation logs
 Photographs including date and GIS information
 Topographic/Aerial maps

Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Received by OCD: 2/11/20	021 9:24:28 PM		<b>Page 14 of 5</b> 4
Form C-141	State of New Mexico	Incident ID	
Page 4	Oil Conservation Division	District RP	
		Facility ID	
		Application ID	
I hereby certify that the info regulations all operators are public health or the environ failed to adequately investig addition, OCD acceptance of and/or regulations. Printed Name: Signature: email:	bormation given above is true and complete to the best of e required to report and/or file certain release notification ment. The acceptance of a C-141 report by the OCD digate and remediate contamination that pose a threat to g of a C-141 report does not relieve the operator of respon- ment does not relieve the operator of respon- Title Title Dat Tele	f my knowledge and understand that pursuant to OCI ons and perform corrective actions for releases which oes not relieve the operator of liability should their o groundwater, surface water, human health or the envi nsibility for compliance with any other federal, state, e:	D rules and may endanger perations have ronment. In or local laws
OCD Only Received by:		Date:	

Received by OCD: 2/11/2021 9:24:28 PM Form C-141 State of New Mexico

Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

# **Remediation Plan**

<u>Remediation Plan Checklist</u>: Each of the following items must be included in the plan.

Detailed description of proposed remediation technique

Scaled sitemap with GPS coordinates showing delineation points

Estimated volume of material to be remediated

Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC

Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)

<b>Deferral Requests Only:</b> Each of the following items must be con	nfirmed as part of any request for deferral of remediation.				
Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.					
Extents of contamination must be fully delineated.					
Contamination does not cause an imminent risk to human healt	h, the environment, or groundwater.				
I hereby certify that the information given above is true and comple rules and regulations all operators are required to report and/or file of which may endanger public health or the environment. The accepta liability should their operations have failed to adequately investigate surface water, human health or the environment. In addition, OCD responsibility for compliance with any other federal, state, or local b	te to the best of my knowledge and understand that pursuant to OCD certain release notifications and perform corrective actions for releases ince of a C-141 report by the OCD does not relieve the operator of e and remediate contamination that pose a threat to groundwater, acceptance of a C-141 report does not relieve the operator of laws and/or regulations.				
Printed Name:	Title:				
Signature:	Date:				
email: Telephone:					
OCD Only					
Received by:	Date:				
Approved Approved with Attached Conditions of	Approval Denied Deferral Approved				
Signature:	Date:				

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Oil Conservation Division

Incident ID	
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Application ID	

# Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

<b><u>Closure Report Attachment Checklist</u></b> : Each of the following	g items must be included in the closure report.
A scaled site and sampling diagram as described in 19.15.29	9.11 NMAC
Photographs of the remediated site prior to backfill or photomust be notified 2 days prior to liner inspection)	os of the liner integrity if applicable (Note: appropriate OCD District office
Laboratory analyses of final sampling (Note: appropriate Ol	DC District office must be notified 2 days prior to final sampling)
Description of remediation activities	
I hereby certify that the information given above is true and comp and regulations all operators are required to report and/or file cert may endanger public health or the environment. The acceptance should their operations have failed to adequately investigate and a human health or the environment. In addition, OCD acceptance of compliance with any other federal, state, or local laws and/or regu restore, reclaim, and re-vegetate the impacted surface area to the accordance with 19.15.29.13 NMAC including notification to the	blete to the best of my knowledge and understand that pursuant to OCD rules cain release notifications and perform corrective actions for releases which of a C-141 report by the OCD does not relieve the operator of liability remediate contamination that pose a threat to groundwater, surface water, of a C-141 report does not relieve the operator of responsibility for alations. The responsible party acknowledges they must substantially conditions that existed prior to the release or their final land use in e OCD when reclamation and re-vegetation are complete.
Printed Name:	Title:
Signature:	Date:
email:	Telephone:
OCD Only	
Received by:	Date:
Closure approval by the OCD does not relieve the responsible par remediate contamination that poses a threat to groundwater, surfac party of compliance with any other federal, state, or local laws an	ty of liability should their operations have failed to adequately investigate and we water, human health, or the environment nor does not relieve the responsible d/or regulations.
Closure Approved by:	Date:
Printed Name:	Title:

# Appendix B Site Characterization and <u>Groundwater Documentation</u>





# New Mexico Office of the State Engineer Point of Diversion Summary

			(quarters	s are 1=N	W 2=1	NE $3=S'$	W 4=SE)			
			(quarte	(quarters are smallest to largest)				(NAD83 U		
Well Tag	POD	Number	Q64 Q	16 Q4	Sec	Tws	Rng	Х	Y	
	RA (	07242 EXP		3 4	26	18S	26E	560863	3619682* 🌍	
<sup>x</sup> Driller Lic	ense:	749	Driller (	Compa	ny:	HU	GHES, S	SAMUEL I	DALE	
Driller Na	me:									
Drill Start	Date:	09/20/1983	Drill Fir	nish Da	te:	1	0/30/198	3 Pl	ug Date:	
Log File Date: 11/08/1983 PCW Rcv Date:				So	urce:	Shallow				
Pump Typ	e:		Pipe Dis	scharge	Size	:		Es	timated Yield:	40 GPM
Casing Siz	e:	7.00	Depth V	Vell:	102 feet		eet Depth Water:		55 feet	
X	Wate	r Bearing Stratif	fications:	То	p E	Bottom	Descri	iption		
				4	55	98	Sandst	one/Grave	/Conglomerate	
X		Casing Per	forations:	To	p E	Bottom				
				6	50	102				
v										

#### \*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

12/28/20 12:14 PM

POINT OF DIVERSION SUMMARY



Rettased av amational of 30/2021 12:05 AM



OTHER AREAS



# Appendix C Photo Log

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Photo 1 View of Initial Response excavation looking southeast.



Photo 2 - View of Initial Response excavation looking west-southwest.



# Site Photographs

GHD | Site Characterization and Remediation Plan | 11222059 | Page 1

Appendix D Laboratory Analytical Reports and Chain-of-Custody Documentation



5796 U.S. Hwy 64 Farmington, NM 87401

Phone: (505) 632-1881 Envirotech-inc.com





# envirotech

**Practical Solutions for a Better Tomorrow** 

# **Analytical Report**

# GHD

Project Name:	EOG Scripps #4
Work Order:	E012067
Job Number:	19034-0001
Received:	12/18/2020

Revision: 1

Report Reviewed By:

Walter Hinchman Laboratory Director 12/24/20

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise. Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way. Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc. Envirotech Inc, holds the Utah TNI certification NM009792018-1 for data reported. Envirotech Inc, holds the Texas TNI certification T104704557-19-2 for data reported.

Date Reported: 12/24/20

Jeff Walker 6121 Indian School Rd. NE #200 Albuquerque, NM 87110



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Project Name: EOG Scripps #4 Workorder: E012067 Date Received: 12/18/2020 11:00:00AM

Jeff Walker,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 12/18/2020 11:00:00AM, under the Project Name: EOG Scripps #4.

The analytical test results summarized in this report with the Project Name: EOG Scripps #4 apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman Laboratory Director Office: 505-632-1881 Cell: 775-287-1762 whinchman@envirotech-inc.com Raina Schwanz Laboratory Administrator Office: 505-632-1881 rainaschwanz@envirotech-inc.com Alexa Michaels Sample Custody Officer Office: 505-632-1881 labadmin@envirotech-inc.com

Envirotech Web Address: www.envirotech-inc.com

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#### Sample Summary

		Sample Sum	mai y		
GHD 6121 Indian School Rd. NE #200		Project Name: Project Number:	EOG Scripps #4 19034-0001		Reported:
Albuquerque NM, 87110		Project Manager:	Jeff Walker		12/24/20 12:06
Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
B-1	E012067-01A	Soil	12/17/20	12/18/20	Glass Jar, 4 oz.
B-2	E012067-02A	Soil	12/17/20	12/18/20	Glass Jar, 4 oz.
B-3	E012067-03A	Soil	12/17/20	12/18/20	Glass Jar, 4 oz.
B-4	E012067-04A	Soil	12/17/20	12/18/20	Glass Jar, 4 oz.
B-5	E012067-05A	Soil	12/17/20	12/18/20	Glass Jar, 4 oz.
B-6	E012067-06A	Soil	12/17/20	12/18/20	Glass Jar, 4 oz.
SW-1	E012067-07A	Soil	12/17/20	12/18/20	Glass Jar, 4 oz.
SW-2	E012067-08A	Soil	12/17/20	12/18/20	Glass Jar, 4 oz.
SW-3	E012067-09A	Soil	12/17/20	12/18/20	Glass Jar, 4 oz.



Sample Data									
GHD 6121 Indian School Rd. NE #200 Albuquerque NM, 87110	Project Name: Project Numbo Project Manag	EOC er: 1903 ger: Jeff		<b>Reported:</b> 12/24/2020 12:06:55PM					
		B-1							
		E012067-01							
		Reporting							
Analyte	Result	Limit	Di	lution	Prepared	Analyzed	Notes		
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg		Analyst	: RKS		Batch: 2052019		
Benzene	ND	0.0250		1	12/23/20	12/23/20			
Toluene	ND	0.0250		1	12/23/20	12/23/20			
Ethylbenzene	ND	0.0250		1	12/23/20	12/23/20			
p,m-Xylene	ND	0.0500		1	12/23/20	12/23/20			
o-Xylene	ND	0.0250		1	12/23/20	12/23/20			
Total Xylenes	ND	0.0250		1	12/23/20	12/23/20			
Surrogate: 1,2-Dichloroethane-d4		100 %	70-130		12/23/20	12/23/20			
Surrogate: Toluene-d8		102 %	70-130		12/23/20	12/23/20			
Surrogate: Bromofluorobenzene		99.0 %	70-130		12/23/20	12/23/20			
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst	: RKS		Batch: 2052019		
Gasoline Range Organics (C6-C10)	ND	20.0		1	12/23/20	12/23/20			
Surrogate: 1,2-Dichloroethane-d4		100 %	70-130		12/23/20	12/23/20			
Surrogate: Toluene-d8		102 %	70-130		12/23/20	12/23/20			
Surrogate: Bromofluorobenzene		99.0 %	70-130		12/23/20	12/23/20			
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst	: JL		Batch: 2052014		
Diesel Range Organics (C10-C28)	ND	25.0		1	12/23/20	12/23/20			
Oil Range Organics (C28-C35)	ND	50.0		1	12/23/20	12/23/20			
Surrogate: n-Nonane		87.2 %	50-200		12/23/20	12/23/20			
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst	: NE		Batch: 2052015		
Chloride	8000	100		5	12/23/20	12/23/20			



	S	Sample D	ata				
GHD 6121 Indian School Rd. NE #200 Albuquerque NM, 87110	Project Nam Project Num Project Man	e: EOC ber: 1903 ager: Jeff		<b>Reported:</b> 12/24/2020 12:06:55PM			
		B-2					
		E012067-02					
Analyte	Result	Reporting Limit	Dilu	ition	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg		Analyst: Rl	KS		Batch: 2052019
Benzene	ND	0.0250	1	1	12/23/20	12/23/20	
Toluene	ND	0.0250	1	1	12/23/20	12/23/20	
Ethylbenzene	ND	0.0250	1	1	12/23/20	12/23/20	
p,m-Xylene	ND	0.0500	1	1	12/23/20	12/23/20	
o-Xylene	ND	0.0250	1	1	12/23/20	12/23/20	
Total Xylenes	ND	0.0250	1	1	12/23/20	12/23/20	
Surrogate: 1,2-Dichloroethane-d4		104 %	70-130		12/23/20	12/23/20	
Surrogate: Toluene-d8		102 %	70-130		12/23/20	12/23/20	
Surrogate: Bromofluorobenzene		100 %	70-130		12/23/20	12/23/20	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst: Rl	KS		Batch: 2052019
Gasoline Range Organics (C6-C10)	ND	20.0	1	1	12/23/20	12/23/20	
		104 %	70-130		12/23/20	12/23/20	
Surrogate: Toluene-d8		102 %	70-130		12/23/20	12/23/20	
Surrogate: Bromofluorobenzene		100 %	70-130		12/23/20	12/23/20	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst: JL			Batch: 2052014
Diesel Range Organics (C10-C28)	ND	25.0	1	1	12/23/20	12/23/20	
Oil Range Organics (C28-C35)	ND	50.0	1	1	12/23/20	12/23/20	
Surrogate: n-Nonane		85.9 %	50-200		12/23/20	12/23/20	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst: N	Е		Batch: 2052015

 Chloride
 5290
 100
 5
 12/23/20



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12/23/20

	S	Sample D	ata							
GHD 6121 Indian School Rd. NE #200 Albuquerque NM, 87110	Project Nam Project Num Project Man	e: EOO aber: 1900 ager: Jeff	G Scripps #4 34-0001 Walker		<b>Reported:</b> 12/24/2020 12:06:55PM					
B-3 F012067-03										
		E012007-03								
Analyte	Result	Reporting Limit	Dilut	tion Prepared	Analyzed	Notes				
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg	I	Analyst: RKS		Batch: 2052019				
Benzene	ND	0.0250	1	12/23/20	12/23/20					
Toluene	ND	0.0250	1	12/23/20	12/23/20					
Ethylbenzene	ND	0.0250	1	12/23/20	12/23/20					
p,m-Xylene	ND	0.0500	1	12/23/20	12/23/20					
o-Xylene	ND	0.0250	1	12/23/20	12/23/20					
Total Xylenes	ND	0.0250	1	12/23/20	12/23/20					
Surrogate: 1,2-Dichloroethane-d4		103 %	70-130	12/23/20	12/23/20					
Surrogate: Toluene-d8		102 %	70-130	12/23/20	12/23/20					
Surrogate: Bromofluorobenzene		99.2 %	70-130	12/23/20	12/23/20					
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	I	Analyst: RKS		Batch: 2052019				
Gasoline Range Organics (C6-C10)	ND	20.0	1	12/23/20	12/23/20					
Surrogate: 1,2-Dichloroethane-d4		103 %	70-130	12/23/20	12/23/20					
Surrogate: Toluene-d8		102 %	70-130	12/23/20	12/23/20					
Surrogate: Bromofluorobenzene		99.2 %	70-130	12/23/20	12/23/20					
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	I	Analyst: JL		Batch: 2052014				
Diesel Range Organics (C10-C28)	ND	25.0	1	12/23/20	12/23/20					
Oil Range Organics (C28-C35)	ND	50.0	1	12/23/20	12/23/20					
Surrogate: n-Nonane		76.4 %	50-200	12/23/20	12/23/20					
Anions by EPA 300.0/9056A	mg/kg	mg/kg	I	Analyst: NE		Batch: 2052015				

 Anions by EPA 300.0/9056A
 mg/kg
 mg/kg
 Analyst: NE
 Bate

 Chloride
 1330
 100
 5
 12/23/20
 12/23/20



Sample Data									
GHD 6121 Indian School Rd. NE #200 Albuquerque NM, 87110	Project Nam Project Num Project Man	e: EOC iber: 1902 ager: Jeff		<b>Reported:</b> 12/24/2020 12:06:55PM					
		<b>B-4</b>							
		E012067-04							
		Reporting							
Analyte	Result	Limit	Diluti	on Prepared	Analyzed	Notes			
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg	Analyst: RKS			Batch: 2052019			
Benzene	ND	0.0250	1	12/23/20	12/24/20				
Toluene	ND	0.0250	1	12/23/20	12/24/20				
Ethylbenzene	ND	0.0250	1	12/23/20	12/24/20				
p,m-Xylene	ND	0.0500	1	12/23/20	12/24/20				
o-Xylene	ND	0.0250	1	12/23/20	12/24/20				
Total Xylenes	ND	0.0250	1	12/23/20	12/24/20				
Surrogate: 1,2-Dichloroethane-d4		103 %	70-130	12/23/20	12/24/20				
Surrogate: Toluene-d8		101 %	70-130	12/23/20	12/24/20				
Surrogate: Bromofluorobenzene		98.5 %	70-130	12/23/20	12/24/20				
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	А	nalyst: RKS		Batch: 2052019			
Gasoline Range Organics (C6-C10)	ND	20.0	1	12/23/20	12/24/20				
Surrogate: 1,2-Dichloroethane-d4		103 %	70-130	12/23/20	12/24/20				
Surrogate: Toluene-d8		101 %	70-130	12/23/20	12/24/20				
Surrogate: Bromofluorobenzene		98.5 %	70-130	12/23/20	12/24/20				
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	А	nalyst: JL		Batch: 2052014			
Diesel Range Organics (C10-C28)	26.2	25.0	1	12/23/20	12/23/20				
Oil Range Organics (C28-C35)	ND	50.0	1	12/23/20	12/23/20				
Surrogate: n-Nonane		105 %	50-200	12/23/20	12/23/20				





<i>Keceivea by OCD: 2/11/2021 9:24:26 PM</i>						Page 34
	Sa	mple D	ata			
GHD 6121 Indian School Rd. NE #200 Albuquerque NM, 87110	Project Name: Project Numbe Project Manage	EOC r: 1902 er: Jeff	3 Scripps #4 34-0001 Walker		<b>Reported:</b> 12/24/2020 12:06:55PM	
		B-5				
	]	E012067-05				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg	Analyst: RKS			Batch: 2052019
Benzene	ND	0.0250	1	12/23/20	12/24/20	
Toluene	ND	0.0250	1	12/23/20	12/24/20	
Ethylbenzene	ND	0.0250	1	12/23/20	12/24/20	
p,m-Xylene	ND	0.0500	1	12/23/20	12/24/20	
o-Xylene	ND	0.0250	1	12/23/20	12/24/20	
Total Xylenes	ND	0.0250	1	12/23/20	12/24/20	
Surrogate: 1,2-Dichloroethane-d4		104 %	70-130	12/23/20	12/24/20	
Surrogate: Toluene-d8		104 %	70-130	12/23/20	12/24/20	
Surrogate: Bromofluorobenzene		99.4 %	70-130	12/23/20	12/24/20	

Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst: RKS			Batch: 2052019
Gasoline Range Organics (C6-C10)	ND	20.0		1	12/23/20	12/24/20	
Surrogate: 1,2-Dichloroethane-d4		104 %	70-130		12/23/20	12/24/20	
Surrogate: Toluene-d8		104 %	70-130		12/23/20	12/24/20	
Surrogate: Bromofluorobenzene		99.4 %	70-130		12/23/20	12/24/20	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Anal	yst: JL		Batch: 2052014
Diesel Range Organics (C10-C28)	ND	25.0		1	12/23/20	12/23/20	
Oil Range Organics (C28-C35)	ND	50.0		1	12/23/20	12/23/20	
Surrogate: n-Nonane		86.0 %	50-200		12/23/20	12/23/20	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Anal	yst: NE		Batch: 2052015
Chloride	4030	100		5	12/23/20	12/23/20	

Surrogate: 1,2-Dichloroethane-d4

Surrogate: Bromofluorobenzene

Diesel Range Organics (C10-C28)

Oil Range Organics (C28-C35)

Anions by EPA 300.0/9056A

Nonhalogenated Organics by EPA 8015D - DRO/ORO

Surrogate: Toluene-d8

Surrogate: n-Nonane

Chloride

Keceivea by OCD: 2/11/2021 9:24:26 FM						ruge s
	·	Sample D	ata			
GHD	Project Nam	ne: EOO	G Scripps #4			
6121 Indian School Rd. NE #200	Project Num	nber: 190	34-0001		Reported:	
Albuquerque NM, 87110	Project Man	ager: Jeff	Walker			12/24/2020 12:06:55PM
		B-6				
		E012067-06				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg	Analyst: RKS			Batch: 2052019
Benzene	ND	0.0250	1	12/23/20	12/24/20	
Toluene	ND	0.0250	1	12/23/20	12/24/20	
Ethylbenzene	ND	0.0250	1	12/23/20	12/24/20	
p,m-Xylene	ND	0.0500	1	12/23/20	12/24/20	
o-Xylene	ND	0.0250	1	12/23/20	12/24/20	
Total Xylenes	ND	0.0250	1	12/23/20	12/24/20	
Surrogate: 1,2-Dichloroethane-d4		101 %	70-130	12/23/20	12/24/20	
Surrogate: Toluene-d8		103 %	70-130	12/23/20	12/24/20	
Surrogate: Bromofluorobenzene		98.8 %	70-130	12/23/20	12/24/20	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analys	t: RKS		Batch: 2052019
Gasoline Range Organics (C6-C10)	ND	20.0	1	12/23/20	12/24/20	

101 %

103 %

98.8 %

102 %

mg/kg

125

250

mg/kg

100

mg/kg

582

496

mg/kg

4720

70-130

70-130

70-130

50-200

12/23/20

12/23/20 12/23/20

12/23/20

12/23/20

12/23/20

12/23/20

Analyst: JL

Analyst: NE

5

5

5

12/24/20

12/24/20

12/24/20

12/23/20

12/23/20

12/23/20

12/23/20

Batch: 2052014

Batch: 2052015

envirotech Inc	2.
•	envirotech Inc

	S	Sample D	ata				
GHD 6121 Indian School Rd. NE #200 Albuquerque NM, 87110	Project Name:EOG Scripps #4Project Number:19034-0001Project Manager:Jeff Walker						<b>Reported:</b> 12/24/2020 12:06:55PM
		SW-1					
		E012067-07					
		Reporting					
Analyte	Result	Limit	Dilu	ition	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg		Analyst: F	RKS		Batch: 2052019
Benzene	ND	0.0250	1	1	12/23/20	12/24/20	
Toluene	ND	0.0250	1	1	12/23/20	12/24/20	
Ethylbenzene	ND	0.0250	1	1	12/23/20	12/24/20	
p,m-Xylene	ND	0.0500	1	1	12/23/20	12/24/20	
o-Xylene	ND	0.0250	1	1	12/23/20	12/24/20	
Total Xylenes	ND	0.0250	1	1	12/23/20	12/24/20	
Surrogate: 1,2-Dichloroethane-d4		104 %	70-130		12/23/20	12/24/20	
Surrogate: Toluene-d8		104 %	70-130		12/23/20	12/24/20	
Surrogate: Bromofluorobenzene		98.0 %	70-130		12/23/20	12/24/20	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst: F	RKS		Batch: 2052019
Gasoline Range Organics (C6-C10)	ND	20.0	1	1	12/23/20	12/24/20	
Surrogate: 1,2-Dichloroethane-d4		104 %	70-130		12/23/20	12/24/20	
Surrogate: Toluene-d8		104 %	70-130		12/23/20	12/24/20	
Surrogate: Bromofluorobenzene		98.0 %	70-130		12/23/20	12/24/20	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst: J	L		Batch: 2052014
Diesel Range Organics (C10-C28)	ND	25.0	1	1	12/23/20	12/23/20	
Oil Range Organics (C28-C35)	ND	50.0	1	1	12/23/20	12/23/20	
Surrogate: n-Nonane		89.6 %	50-200		12/23/20	12/23/20	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst: N	ЛЕ		Batch: 2052015

100

5

12/23/20

12/23/20

13700

Chloride



	S	ample D	ata			
GHD 6121 Indian School Rd. NE #200 Albuquerque NM, 87110	Project Name Project Numb Project Mana	e: EOC per: 1903 ger: Jeff		<b>Reported:</b> 12/24/2020 12:06:55PM		
		SW-2				
		E012067-08				
		Reporting				
Analyte	Result	Limit	Dilutio	on Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg	A	nalyst: RKS		Batch: 2052019
Benzene	ND	0.0250	1	12/23/20	12/24/20	
Toluene	ND	0.0250	1	12/23/20	12/24/20	
Ethylbenzene	ND	0.0250	1	12/23/20	12/24/20	
p,m-Xylene	ND	0.0500	1	12/23/20	12/24/20	
o-Xylene	ND	0.0250	1	12/23/20	12/24/20	
Total Xylenes	ND	0.0250	1	12/23/20	12/24/20	
Surrogate: 1,2-Dichloroethane-d4		99.8 %	70-130	12/23/20	12/24/20	
Surrogate: Toluene-d8		102 %	70-130	12/23/20	12/24/20	
Surrogate: Bromofluorobenzene		97.7 %	70-130	12/23/20	12/24/20	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	A	nalyst: RKS		Batch: 2052019
Gasoline Range Organics (C6-C10)	ND	20.0	1	12/23/20	12/24/20	
Surrogate: 1,2-Dichloroethane-d4		99.8 %	70-130	12/23/20	12/24/20	
Surrogate: Toluene-d8		102 %	70-130	12/23/20	12/24/20	
Surrogate: Bromofluorobenzene		97.7 %	70-130	12/23/20	12/24/20	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	g Analyst: JL			Batch: 2052014
Diesel Range Organics (C10-C28)	ND	25.0	1	12/23/20	12/23/20	
Oil Range Organics (C28-C35)	ND	50.0	1	12/23/20	12/23/20	
Surrogate: n-Nonane		91.0 %	50-200	12/23/20	12/23/20	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	A	nalyst: NE		Batch: 2052015
Chloride	8930	100	5	12/23/20	12/23/20	



	S	ample D	ata							
GHD 6121 Indian School Rd. NE #200 Albuquerque NM, 87110	Project Name Project Numb Project Mana	e: EOC per: 1903 ger: Jeff	<b>Reported:</b> 12/24/2020 12:06:55PM							
SW-3 E012067-09										
		Deporting								
Analyte	Result	Limit	Dilu	tion Prepared	Analyzed	Notes				
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg	1	Analyst: RKS		Batch: 2052019				
Benzene	ND	0.0250	1	12/23/20	12/24/20					
Toluene	ND	0.0250	1	12/23/20	12/24/20					
Ethylbenzene	ND	0.0250	1	12/23/20	12/24/20					
p,m-Xylene	ND	0.0500	1	12/23/20	12/24/20					
o-Xylene	ND	0.0250	1	12/23/20	12/24/20					
Total Xylenes	ND	0.0250	1	12/23/20	12/24/20					
Surrogate: 1,2-Dichloroethane-d4		101 %	70-130	12/23/20	12/24/20					
Surrogate: Toluene-d8		102 %	70-130	12/23/20	12/24/20					
Surrogate: Bromofluorobenzene		98.8 %	70-130	12/23/20	12/24/20					
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	1	Analyst: RKS		Batch: 2052019				
Gasoline Range Organics (C6-C10)	ND	20.0	1	12/23/20	12/24/20					
Surrogate: 1,2-Dichloroethane-d4		101 %	70-130	12/23/20	12/24/20					
Surrogate: Toluene-d8		102 %	70-130	12/23/20	12/24/20					
Surrogate: Bromofluorobenzene		98.8 %	70-130	12/23/20	12/24/20					
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	g Analyst: JL			Batch: 2052014				
Diesel Range Organics (C10-C28)	463	125	5	12/23/20	12/24/20					
Oil Range Organics (C28-C35)	460	250	5	12/23/20	12/24/20					
Surrogate: n-Nonane		111 %	50-200	12/23/20	12/24/20					
Anions by EPA 300.0/9056A	mg/kg	mg/kg	1	Analyst: NE		Batch: 2052015				
Chloride	5530	100	5	12/23/20	12/23/20					



## QC Summary Data

		VC DI		ny Data	•				
GHD		Project Name:	E	OG Scripps #4					Reported:
6121 Indian School Rd. NE #200		Project Number:	19	9034-0001					Reporteu.
Albuquerque NM 87110		Project Manager	Ie	ff Walker				12/	24/2020 12:06:55PM
mouquerque run, 07110		Tiojeet Manager.							
		Volatile Organic	Compo	unds by EPA	<b>A 8260</b>	В			Analyst: RKS
Analyte		Reporting	Spike	Source		Rec		RPD	
	Result	Limit	Level	Result	Rec	Limits	RPD	Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2052019-BLK1)						Pre	pared: 12/2	23/20 Analyz	zed: 12/23/20
Benzene	ND	0.0250							
Toluene	ND	0.0250							
Ethylbenzene	ND	0.0250							
p,m-Xylene	ND	0.0500							
o-Xylene	ND	0.0250							
Total Xylenes	ND	0.0250							
Surrogate: 1,2-Dichloroethane-d4	0.512		0.500		102	70-130			
Surrogate: Toluene-d8	0 508		0.500		102	70-130			
Surrogate: Bromofluorobenzene	0.496		0.500		99.1	70-130			
LCS (2052019-BS1)						Pre	pared: 12/2	23/20 Analyz	zed: 12/23/20
-	2.40		2.50		05.0	70.120			
Benzene	2.40	0.0250	2.50		95.9	70-130			
Toluene	2.48	0.0250	2.50		99.3	70-130			
Ethylbenzene	2.54	0.0250	2.50		102	70-130			
p,m-Xylene	5.09	0.0500	5.00		102	70-130			
o-Xylene	2.33	0.0250	2.50		102	70-130			
	7.04	0.0250	0.500		102	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.507		0.500		101	70-130			
Surrogate: Toluene-d8	0.520		0.500		104	70-130			
Surrogate: Bromofluorobenzene	0.502		0.500		100	70-130			
Matrix Spike (2052019-MS1)				Sour	ce: E012	067-01 Pre	pared: 12/2	23/20 Analyz	zed: 12/23/20
Benzene	2.27	0.0250	2.50	ND	91.0	48-131			
Toluene	2.32	0.0250	2.50	ND	92.8	48-130			
Ethylbenzene	2.38	0.0250	2.50	ND	95.2	45-135			
p,m-Xylene	4.76	0.0500	5.00	ND	95.1	43-135			
o-Xylene	2.41	0.0250	2.50	ND	96.2	43-135			
Total Xylenes	7.16	0.0250	7.50	ND	95.5	43-135			
Surrogate: 1,2-Dichloroethane-d4	0.503		0.500		101	70-130			
Surrogate: Toluene-d8	0.514		0.500		103	70-130			
Surrogate: Bromofluorobenzene	0.509		0.500		102	70-130			
Matrix Spike Dup (2052019-MSD1)				Sour	ce: E012	067-01 Pre	pared: 12/2	23/20 Analyz	zed: 12/23/20
Benzene	2.35	0.0250	2.50	ND	93.8	48-131	3.12	23	
Toluene	2.41	0.0250	2.50	ND	96.5	48-130	3.87	24	
Ethylbenzene	2.49	0.0250	2.50	ND	99.7	45-135	4.54	27	
p,m-Xylene	4.99	0.0500	5.00	ND	99.8	43-135	4.74	27	
o-Xylene	2.52	0.0250	2.50	ND	101	43-135	4.69	27	
Total Xylenes	7.51	0.0250	7.50	ND	100	43-135	4.72	27	
Surrogate: 1,2-Dichloroethane-d4	0.525		0.500		105	70-130			
Surrogate: Toluene-d8	0.520		0.500		104	70-130			
Surrogate: Bromofluorohenzene	0.501		0.500		100	70-130			
Surroguie. Dromojuorobenzene	0.501		0.000		100	70 150			



## QC Summary Data

		QU DI		ary Data	•				
GHD 6121 Indian School Rd. NE #200 Albuquerque NM, 87110		Project Name: Project Number: Project Manager:	E 1 Je	EOG Scripps #4 9034-0001 eff Walker				1	<b>Reported:</b> 2/24/2020 12:06:55PM
	No	onhalogenated O	rganics	by EPA 801	5D - G	RO			Analyst: RKS
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2052019-BLK1)						Pro	epared: 12/2	23/20 Ana	lyzed: 12/23/20
Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1,2-Dichloroethane-d4	0.512		0.500		102	70-130			
Surrogate: Toluene-d8	0.508		0.500		102	70-130			
Surrogate: Bromofluorobenzene	0.496		0.500		99.1	70-130			
LCS (2052019-BS2)						Pro	epared: 12/2	23/20 Ana	lyzed: 12/23/20
Gasoline Range Organics (C6-C10)	46.8	20.0	50.0		93.5	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.520		0.500		104	70-130			
Surrogate: Toluene-d8	0.518		0.500		104	70-130			
Surrogate: Bromofluorobenzene	0.500		0.500		99.9	70-130			
Matrix Spike (2052019-MS2)				Sourc	ce: E012	067-01 Pro	epared: 12/2	23/20 Ana	lyzed: 12/23/20
Gasoline Range Organics (C6-C10)	43.3	20.0	50.0	ND	86.6	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.502		0.500		100	70-130			
Surrogate: Toluene-d8	0.520		0.500		104	70-130			
Surrogate: Bromofluorobenzene	0.499		0.500		99.7	70-130			
Matrix Spike Dup (2052019-MSD2)				Sourc	ce: E012	067-01 Pro	epared: 12/2	23/20 Ana	lyzed: 12/23/20
Gasoline Range Organics (C6-C10)	48.2	20.0	50.0	ND	96.5	70-130	10.8	20	
Surrogate: 1,2-Dichloroethane-d4	0.513		0.500		103	70-130			
Surrogate: Toluene-d8	0.525		0.500		105	70-130			
Surrogate: Bromofluorobenzene	0.499		0.500		99.8	70-130			



## **OC Summary Data**

		QC D	u 111 111	ary Data					
GHD 6121 Indian School Rd. NE #200		Project Name: Project Number:	]	EOG Scripps #4 19034-0001					Reported:
Albuquerque NM, 87110		Project Manager:	J	Jeff Walker				12/2	24/2020 12:06:55PM
	Nonh	alogenated Org	anics by	y EPA 8015D	- DRO	/ORO			Analyst: JL
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2052014-BLK1)						Pre	pared: 12/2	23/20 Analyz	zed: 12/23/20
Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C35)	ND	50.0							
Surrogate: n-Nonane	46.5		50.0		92.9	50-200			
LCS (2052014-BS1)						Pre	pared: 12/2	23/20 Analyz	zed: 12/23/20
Diesel Range Organics (C10-C28)	399	25.0	500		79.8	38-132			
Surrogate: n-Nonane	45.9		50.0		91.8	50-200			
Matrix Spike (2052014-MS1)				Sourc	e: E012	067-01 Pre	pared: 12/2	23/20 Analyz	zed: 12/23/20
Diesel Range Organics (C10-C28)	420	25.0	500	ND	84.0	38-132			
Surrogate: n-Nonane	45.1		50.0		90.2	50-200			
Matrix Spike Dup (2052014-MSD1)				Sourc	e: E012	067-01 Pre	pared: 12/2	23/20 Analyz	zed: 12/23/20
Diesel Range Organics (C10-C28)	434	25.0	500	ND	86.9	38-132	3.29	20	
Surrogate: n-Nonane	42.8		50.0		85.7	50-200			



## **QC Summary Data**

					-				
GHD		Project Name:	1	EOG Scripps #4					Reported:
6121 Indian School Rd. NE #200		Project Number	: 1	19034-0001					
Albuquerque NM, 87110		Project Manager	r: J	leff Walker				12	2/24/2020 12:06:55PM
		Anions	by EPA	300.0/9056A					Analyst: NE
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2052015-BLK1)						Pre	pared: 12/2	23/20 Anal	yzed: 12/23/20
Chloride	ND	20.0							
LCS (2052015-BS1)						Pre	pared: 12/2	23/20 Anal	yzed: 12/23/20
Chloride	249	20.0	250		99.5	90-110			
Matrix Spike (2052015-MS1)				Sour	ce: E012	067-01 Pre	pared: 12/2	23/20 Analy	yzed: 12/23/20
Chloride	7280	100	250	8000	NR	80-120			M5
Matrix Spike Dup (2052015-MSD1)				Sour	ce: E012	067-01 Pre	epared: 12/2	23/20 Analy	yzed: 12/23/20
Chloride	7990	100	250	8000	NR	80-120	9.21	20	M5

QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



GHD	Project Name:	EOG Scripps #4	
6121 Indian School Rd. NE #200	Project Number:	19034-0001	Reported:
Albuquerque NM, 87110	Project Manager:	Jeff Walker	12/24/20 12:06

M5 The analysis of the MS sample required a dilution such that the spike recovery calculation does not provide useful information. The accociated LCS spike recovery was acceptable.

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

DNI Did Not Ignite

Note (1): Methods marked with \*\* are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



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Pro	lect	Infor	mation

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ddress.	lanager:	Jet	1 Wal	<u>n</u>	City Stat	te Zin Ar	tesia M	4 88210	EO	1A			Analy	)54	d Moth	od			X		
itv. Stat	e, Zip	ATOU	9		Phone:	575-748	84217	00010	RC				Analy	SIS all			1				
hone:	505	- 377	-3921	0	Email: /	obert_a	shere e	agres-	150	15		1		1						State	
mail:	Jeff	-walk	ecgi	hd-com		C	ources. Co	25	oy 80	y 80	21	00	0	0.0		Σ			NM C	O UT AZ	ZTX
leport d	ue by:		0					1	DRO I	DRO E	oy 80	y 826	s 601	de 30		z	TX				
Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID		* -		Lab Number	DRO/(	GRO/I	BTEX I	voc b	Metal	Chlori		BGDO	BGDOC			Remark	S
1240	0/17/0	Soil	)	B-1				1	X		$\times$		,	X							
1245	- [			13-2		*	6	2	X		X			$\times$							
1250		and the second sec		B-3				3	X		X			$\times$							
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(field samp ate or time	oler), attest to of collection	o the validity is considere	and authent d fraud and n	icity of this sample. I ar nay be grounds for lega	n aware that tag l action.	pering with or in <u>Sampled b</u>	tentionally mislabe by:	lling the sample	locatio	on,			Sample packed	s requit in ice at	ing therma t an avg ter	l preserva np above	ation mu 0 but le:	st be rece ss than 6 <sup>°</sup>	ived on ice the d °C on subsequent	ay they are sam days.	pled or rece
elinquishe	ed by: (Signa	ature)	Date	117/2- 15	DS Rece	ived by: (Signati	ure) H	Date 17:17	202	Time ठ	15	58	) Rece	ived	on ice:	G	ab Us	e Onl	Y		
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ample Mat	rix: <b>S</b> - Soil, <b>S</b> o	d - Solid, Sg -	Sludge, A - A	queous, <b>O</b> - Other				Containe	Type	:g-g	glass,	oq - q	avg	astic,	рс ag - am	ber gla	ss. v -	VOA			
lote: Sam	ples are disc	carded 30 d	ays after re	sults are reported un	less other arra	ngements are n	nade. Hazardou	s samples will	be ret	urned	l to clie	ent or	dispo	sed of	at the cl	ient exp	pense.	The re	port for the a	inalysis of the	e above
amples is	applicable o	only to those	e samples r	eceived by the labora	atory with this	COC. The liabilit	ty of the laborato	ry is limited to	the a	moun	nt paid	for or	n the r	eport.				_			

#### **Envirotech Analytical Laboratory**

#### Sample Receipt Checklist (SRC)

ient:	GHD E	ate Received:	12/18/20 11:	:00	Work Order ID:	E012067
hone:	(505) 884-0672 E	ate Logged In:	12/18/20 12	:39	Logged In By:	Alexa Michaels
Email:	jeff.walker@ghd.com E	ue Date:	12/24/20 17	:00 (4 day TAT)		
Chain of	<u>Custody (COC)</u>					
1. Does t	he sample ID match the COC?		Yes			
2. Does t	he number of samples per sampling site location match	the COC	Yes			
3. Were s	samples dropped off by client or carrier?		Yes	Carrier: <u>F</u>	<u>edex</u>	
4. Was tł	e COC complete, i.e., signatures, dates/times, requeste	d analyses?	Yes			
5. Were a	all samples received within holding time? Note: Analysis, such as pH which should be conducted in th i.e. 15 minute hold time, are not included in this disucssion.	e field,	Yes		Commen	ts/Resolution
Sample '	Turn Around Time (TAT)					
6. Did th	e COC indicate standard TAT, or Expedited TAT?		Yes		Email- Jeff Walker and	Christopher Knight
Sample	Cooler				@ ghd.com	
7. Was a	sample cooler received?		Yes		-	
8. If yes,	was cooler received in good condition?		Yes			
9. Was th	e sample(s) received intact, i.e., not broken?		Yes			
10. Were	custody/security seals present?		No			
11. If yes	s, were custody/security seals intact?		NA			
12. Was ti 13. If no	he sample received on ice? If yes, the recorded temp is 4°C, i.e. Note: Thermal preservation is not required, if samples are re- minutes of sampling visible ice, record the temperature. Actual sample te	e., 6°±2°C eccived w/i 15 mperature: <u>4°</u>	Yes <u>C</u>			
Sample	<u>Container</u>					
14. Are a	queous VOC samples present?		No			
15. Are V	VOC samples collected in VOA Vials?		NA			
16. Is the	e head space less than 6-8 mm (pea sized or less)?		NA			
17. Was	a trip blank (TB) included for VOC analyses?		NA			
18. Are 1	non-VOC samples collected in the correct containers?		Yes			
19. Is the	appropriate volume/weight or number of sample container	s collected?	Yes			
Field La	bel					
20. Were	field sample labels filled out with the minimum inform	hation:	Var			
I	Date/Time Collected?		Yee			
(	Collectors name?		No			
Sample	Preservation					
21. Does	the COC or field labels indicate the samples were pres	erved?	No			
22. Are s	ample(s) correctly preserved?		NA			
24. Is lat	filteration required and/or requested for dissolved met	als?	No			
<u>Multiph</u>	ase Sample Matrix					
26. Does	the sample have more than one phase, i.e., multiphase	?	No			
27. If ye	s, does the COC specify which phase(s) is to be analyze	ed?	NA			
<u>Subcon</u> t	ract Laboratory					
28. Are s	amples required to get sent to a subcontract laboratory	?	No			
29. Was	a subcontract laboratory specified by the client and if so	o who?	NA S	Subcontract Lab	: NA	

Signature of client authorizing changes to the COC or sample disposition.



envirotech Inc.

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# Appendix E Final Form C-141 for Incident #NRM2030860417

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

)

Incident ID	
District RP	
Facility ID	
Application ID	

# **Release Notification**

#### **Responsible Party**

EOG Resources, Inc.	7377
Chase Settle	575-748-1471
Chase_Settle@eogresources.com	Incident # (assigned by OCD)
104 S. 4th Street, Artesia, NM 88210	

#### **Location of Release Source**

Latitude 32.71318

Longitude <u>-104.34202</u>

(NAD 83 in decimal degrees to 5 decimal places)

Site Name	Scripps #4	Site Type Battery
Date Release D	Discovered October 16, 2020	API# ( <i>if applicable</i> ) 30-015-24880

Unit Letter	Section	Township	Range	County
М	25	18S	26E	Eddy

Surface Owner: State Federal Tribal Private (Name: \_\_\_\_\_

#### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
Produced Water	Volume Released (bbls) 7	Volume Recovered (bbls) 3
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Yes No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

Transfer pump failure caused a 210 bbl produced water tank to overflow.

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#### Oil Conservation Division

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Was this a major	If YES, for what reason(s) does the responsible party consider this a major release?	
release as defined by		
19 15 29 7(A) NMAC?		
19.13.29.7(11)10.110.		
$\square$ Yes $\square$ No		
If VES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, amail, ata)?		
If TES, was inimediate notice given to the OCD? By whom? To whom? when and by what means (phone, email, etc)?		

#### **Initial Response**

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

 $\square$  The source of the release has been stopped.

The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Title: Safety & Environmental Rep II
Date: <u>10-28-2020</u>
Telephone: 575-748-1471
Date:

Received by OCD: 2/11/2021 9:24:28 PM Form C-141 State of New Mexico

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Oil Conservation Division

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# Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	<u>55</u> (ft bgs)
Did this release impact groundwater or surface water?	Yes X No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	🗌 Yes 🔀 No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	🗌 Yes 🔀 No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	🗌 Yes 🔀 No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	🗌 Yes 🔀 No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	Yes X No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	🗌 Yes 🔀 No
Are the lateral extents of the release within 300 feet of a wetland?	Yes X No
Are the lateral extents of the release overlying a subsurface mine?	Yes X No
Are the lateral extents of the release overlying an unstable area such as karst geology?	🗌 Yes 🔀 No
Are the lateral extents of the release within a 100-year floodplain?	Yes X No
Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?	🗌 Yes 🔀 No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

#### Characterization Report Checklist: Each of the following items must be included in the report.

- Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- $\mathbf{X}$  Field data
- X Data table of soil contaminant concentration data
- X Depth to water determination
- X Determination of water sources and significant watercourses within <sup>1</sup>/<sub>2</sub>-mile of the lateral extents of the release
- Boring or excavation logs
- $\underline{X}$  Photographs including date and GIS information
- X Topographic/Aerial maps
- X Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

<b>Received by OCD: 2/11/2</b> Form C-141 Page 4	021 9:24:28 PM State of New Mexico Oil Conservation Division		Incident ID District RP Facility ID Application ID	Page 50 of 54
I hereby certify that the inf regulations all operators ar public health or the envirou failed to adequately investi addition, OCD acceptance and/or regulations.	Formation given above is true and complete to the required to report and/or file certain release notinnent. The acceptance of a C-141 report by the Cigate and remediate contamination that pose a three of a C-141 report does not relieve the operator of	best of my knowledge a fications and perform co OCD does not relieve the eat to groundwater, surfa responsibility for compl	nd understand that pursu prective actions for rele operator of liability sho ce water, human health iance with any other feo	uant to OCD rules and eases which may endanger ould their operations have or the environment. In deral, state, or local laws
Printed Name:		_ Title:		
Signature:		Date:		
email:		Telephone:		
Received by:		Date:		

Received by OCD: 2/11/2021 9:24:28 PM Form C-141 State of New Mexico

Oil Conservation Division

Incident ID	
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Facility ID	
Application ID	

# **Remediation Plan**

Remediation Plan Checklist: Each of the following items must be included in the plan.

 $\boxed{X}$  Detailed description of proposed remediation technique

 $\underline{X}$  Scaled sitemap with GPS coordinates showing delineation points

X Estimated volume of material to be remediated

X Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC

X Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)

Deferral Requests Only: Each of the following items must be confirmed as part of any request for deferral of remediation.		
Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.		
Extents of contamination must be fully delineated.		
Contamination does not cause an imminent risk to human healt	h, the environment, or groundwater.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Printed Name:	Title:	
Signature:	Date:	
email:	Telephone:	
OCD Only		
Received by:	Date:	
Approved Approved with Attached Conditions of	Approval Denied Deferral Approved	
Signature:	Date:	

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Oil Conservation Division

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Application ID	

# Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

<b><u>Closure Report Attachment Checklist</u></b> : Each of the following to	items must be included in the closure report.	
A scaled site and sampling diagram as described in 19.15.29.11 NMAC		
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)		
Laboratory analyses of final sampling (Note: appropriate OD	C District office must be notified 2 days prior to final sampling)	
Description of remediation activities		
I hereby certify that the information given above is true and complete and regulations all operators are required to report and/or file certain may endanger public health or the environment. The acceptance of should their operations have failed to adequately investigate and re- human health or the environment. In addition, OCD acceptance of compliance with any other federal, state, or local laws and/or regular restore, reclaim, and re-vegetate the impacted surface area to the co- accordance with 19.15.29.13 NMAC including notification to the C	ete to the best of my knowledge and understand that pursuant to OCD rules in release notifications and perform corrective actions for releases which f a C-141 report by the OCD does not relieve the operator of liability mediate contamination that pose a threat to groundwater, surface water, a C-141 report does not relieve the operator of responsibility for ations. The responsible party acknowledges they must substantially onditions that existed prior to the release or their final land use in OCD when reclamation and re-vegetation are complete.	
Printed Name:	1itle:	
Signature:	_ Date:	
email:	Telephone:	
OCD Only		
Received by:	Date:	
Closure approval by the OCD does not relieve the responsible party remediate contamination that poses a threat to groundwater, surface party of compliance with any other federal, state, or local laws and	of liability should their operations have failed to adequately investigate and water, human health, or the environment nor does not relieve the responsible /or regulations.	
Closure Approved by:	Date:	
Printed Name:	Title:	

Received by OCD: 2/11/2021 9:24:28 PM State of New Mexico

Oil Conservation Division

<u>Remediation Plan Checklist:</u> Each of the following items must be included in the plan.

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		- 1	_

Incident ID	NRM2030860417
District RP	
Facility ID	
Application ID	

# **Remediation Plan**

Detailed description of proposed remediation technique Scaled sitemap with GPS coordinates showing delineation points Estimated volume of material to be remediated Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required) Deferral Requests Only: Each of the following items must be confirmed as part of any request for deferral of remediation. Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction. Extents of contamination must be fully delineated. Contamination does not cause an imminent risk to human health, the environment, or groundwater. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. Printed Name: \_\_\_\_\_ Title: \_\_\_\_\_ Signature: \_\_\_\_\_ Date: Telephone: email: **OCD Only** Received by: Robert Hamlet Date: 6/30/2021 Approved X Approved with Attached Conditions of Approval Denied Deferral Approved Robert Hamlet Date: 6/30/2021 Signature:

Page 5

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	17907
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created	Condition	Condition
By		Date
rhamlet	t The Workplan/Remediation Plan is approved with the following conditions: with the groundwater well 0.4 miles away showing groundwater at approximately 55', floor samples will need to be delineated/excavated to 10,000 mg/kg for chlorides, 2,500 mg/kg (GR0+DRO+MRO) or 1,000 mg/kg (GR0+DRO) for vertical delineation. Please make sure the edges/sidewalls are delineated to 600 mg/kg for chlorides and 100 mg/kg for TPH, defining the edge of the release and ensuring the release did not leave the pad. Please collect confirmation samples, representing no more than 200 ft2. If the C-141 Remediation Plan Page 5 is not signed/dated in the future, the report will be automatically denied.	6/30/2021

Released to Imaging: 6/30/2021 11:05:03 AM



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CONDITIONS

Action 17907