

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NAPP2108939939
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party	Enterprise Field Services LLC	OGRID	241602
Contact Name	Robert Dunaway	Contact Telephone	575-628-6802
Contact email	rhunaway@eprod.com	Incident # (assigned by OCD)	nAPP2108939939
Contact mailing address	PO Box 4324, Houston, TX 77210		

Location of Release Source

Latitude 32.498070 Longitude -104.231016
(NAD 83 in decimal degrees to 5 decimal places)

Site Name	Colton #7 Federal	Site Type	Gathering Pipeline
Date Release Discovered	March 16, 2021	API# (if applicable)	

Unit Letter	Section	Township	Range	County
C	07	21S	27E	Eddy

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (Name: BLM)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Natural Gas	Volume Released (Mcf) – 56.01	Volume Recovered (Mcf) – 0
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

Blew down section of line to remove possible hydrate.

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Was this a major release as defined by 19.15.29.7(A) NMAC? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? 	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

- ☒ The source of the release has been stopped.
- ☒ The impacted area has been secured to protect human health and the environment.
- ☒ Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
- ☒ All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Robert Dunaway

Title: Sr. Environmental Engineer

Signature: 

Date: 3/31/2021

email: rhunaway@eprod.com

Telephone: 575-628-6802

OCD Only

Received by: Ramona Marcus

Date: 4/26/2021

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Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

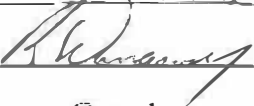
Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

N/A-NO LIQUIDS WERE RELEASED, GAS RELEASE ONLY

- ☐ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☐ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☐ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☐ Description of remediation activities

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Printed Name: Robert Dunaway Title: Sr. Environmental Engineer

Signature:  Date: 3/31/2021

email: rhunaway@eprod.com Telephone: 575-628-6802

OCD Only

Received by: Ramona Marcus Date: 4/26/2021

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: _____ Date: _____

Printed Name: _____ Title: _____

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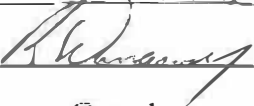
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Printed Name: Robert Dunaway Title: Sr. Environmental Engineer

Signature:  Date: 3/31/2021

email: rhunaway@eprod.com Telephone: 575-628-6802

OCD Only

Received by: Ramona Marcus Date: 4/26/2021

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Closure Approved by: Robert Hamlet Date: 7/2/2021

Printed Name: Robert Hamlet Title: Environmental Specialist Advanced

Enterprise Field Services
NAPP2108939939

	Release Inputs		LEAK RELEASE TOTAL			LEAK RELEASE 24 HOUR	
Release Type			0.00 Mscf			0.00 Mscf	
PSV Flowrate (scfm)			0.00 lbs VOC			0.00 lbs VOC	
Hole Length (in)			0.00 lbs H2S			0.00 lbs H2S	
Hole Width (in)							
Hole Diameter (in)			BLOWDOWN RELEASE TOTAL			EVENT 24 HOUR (Leak & Blowdown)	
Pressure (psi)			13.45 Mscf			13.45 Mscf	
Flared			20.11 lbs VOC			20.11 lbs VOC	
			0.00 lbs NOx			0.00 lbs NOx	
Blowdown Inputs			0.00 lbs H2S			0.00 lbs H2S	
Pipe Length (ft)	3379.2		0.00 lbs CO			0.00 lbs CO	
Diameter (in)	4		0.00 lbs SO2			0.00 lbs SO2	
Pressure (psi)	564						
Flared	No	▼	EVENT TOTAL (LEAK & BLOWDOWN)			LEAK RELEASE 1 HOUR	
Is blowdown Part of release	Yes		13.45 Mscf			0.00 Mscf	
			20.11 lbs VOC			0.00 lbs gas	
			0.00 lbs H2S				

Enterprise Field Services
NAPP2108939939

Release Inputs		LEAK RELEASE TOTAL		LEAK RELEASE 24 HOUR	
Release Type		0.00	Mscf	0.00	Mscf
PSV Flowrate (scfm)		0.00	lbs VOC	0.00	lbs VOC
Hole Length (in)		0.00	lbs H2S	0.00	lbs H2S
Hole Width (in)					
Hole Diameter (in)		BLOWDOWN RELEASE TOTAL		EVENT 24 HOUR (Leak & Blowdown)	
Pressure (psi)		42.56	Mscf	42.56	Mscf
Flared		63.64	lbs VOC	63.64	lbs VOC
		0.00	lbs NOx	0.00	lbs NOx
Blowdown Inputs		0.01	lbs H2S	0.01	lbs H2S
Pipe Length (ft)	4752	0.00	lbs CO	0.00	lbs CO
Diameter (in)	6	0.00	lbs SO2	0.00	lbs SO2
Pressure (psi)	564				
Flared	No	EVENT TOTAL (LEAK & BLOWDOWN)		LEAK RELEASE 1 HOUR	
Is blowdown Part of release	Yes	42.56	Mscf	0.00	Mscf
		63.64	lbs VOC	0.00	lbs gas
		0.01	lbs H2S		

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 22334

CONDITIONS

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 22334
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
rhamlet	We have received your closure report and final C-141 for Incident #NAPP2108939939 COLTON #7 FEDERAL, thank you. This closure is approved.	7/2/2021