District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural** Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	nAPP2115225467
District RP	
Facility ID	
Application ID	

## **Release Notification**

### **Responsible Party**

Responsible Party Marathon Oil Permian LLC	OGRID 372098
Contact Name Melodie Sanjari	Contact Telephone 575-988-8753
Contact email msanjari@marathonoil.com	Incident # (assigned by OCD)
Contact mailing address 4111 S. Tidwell Rd., Carlsbad, NM 8220	

#### **Location of Release Source**

Latitude	32.16564744	Longitude -104.0348372
		(NAD 83 in decimal degrees to 5 decimal s

Site Name W	HISTLE PIG	1 WA FEE #004H			Site Type Oil & Gas Facil	ity	
Date Release Discovered: 5/25/2021		API# (if applicable) 30-015-45173					
TT ': T ::						٦	
Unit Letter	Section	Township	Range		County		
A	1	25S	28E	Edd	ý		
Surface Owner: State   Federal   Tribal   Private (Name:							

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below) Crude Oil Volume Released (bbls) Volume Recovered (bbls) Produced Water Volume Released (bbls) 220 Volume Recovered (bbls) 220 Is the concentration of dissolved chloride in the Yes No produced water >10,000 mg/l? Condensate Volume Released (bbls) Volume Recovered (bbls) Natural Gas Volume Released (Mcf) Volume Recovered (Mcf) Other (describe) Volume/Weight Released (provide units) Volume/Weight Recovered (provide units) Cause of Release

A water transfer pump seal failed and resulted in a release of produced water within the lined, secondary containment. The pump was isolated for repairs and all standing fluid was recovered. A notice will be sent out prior to a liner integrity inspection.

Released to Imaging: 7/2/2021 2:10:58 PM

Page 2 of 12

Incident ID	nAPP2115225467
District RP	
Facility ID	
Application ID	

Was this a major release as defined by	If YES, for what reason(s) does the respon Volume	nsible party consider this a major release?		
19.15.29.7(A) NMAC?				
⊠ Yes □ No				
If VES, was immediate no	otice given to the OCD? By whom? To wh	om? When and by what means (phone, email, etc)?		
Yes, NOR submittal was		kept showing error messages. Email was sent to		
	Initial Ro	esponse		
The responsible p	The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury			
☐ The source of the rele	ease has been stopped.			
The impacted area ha	s been secured to protect human health and	the environment.		
Released materials ha	we been contained via the use of berms or d	ikes, absorbent pads, or other containment devices.		
	ecoverable materials have been removed and	l managed appropriately.		
If all the actions described	d above have <u>not</u> been undertaken, explain v	why:		
Dar 10 15 20 8 B (4) NM	AC the responsible party may commence r	emediation immediately after discovery of a release. If remediation		
has begun, please attach	a narrative of actions to date. If remedial	efforts have been successfully completed or if the release occurred lease attach all information needed for closure evaluation.		
		pest of my knowledge and understand that pursuant to OCD rules and		
		fications and perform corrective actions for releases which may endanger ICD does not relieve the operator of liability should their operations have		
failed to adequately investigated	ate and remediate contamination that pose a thre	at to groundwater, surface water, human health or the environment. In responsibility for compliance with any other federal, state, or local laws		
and/or regulations.	i a C-141 report does not reneve the operator of	responsibility for compliance with any other federal, state, or local laws		
Printed Name: Mel	odie Sanjari	Title: Environmental Professional		
Signature: Melod	lie Sanjari	Date: 6/1/2021		
email: <u>msanjari@marat</u>	thonoil.com_	Telephone: <u>575-988-8753</u>		
OCD Only				
Received by:		Date:		

e of New Mexico Incident ID nAPP2115225467

Incident ID	nAPP2115225467
District RP	
Facility ID	
Application ID	

# Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.			
✓ A scaled site and sampling diagram as described in 19.15.29.11 NMAC			
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)			
☐ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)			
□ Description of remediation activities			
I hereby certify that the information given above is true and complete to and regulations all operators are required to report and/or file certain remay endanger public health or the environment. The acceptance of a C should their operations have failed to adequately investigate and remed human health or the environment. In addition, OCD acceptance of a C-compliance with any other federal, state, or local laws and/or regulation restore, reclaim, and re-vegetate the impacted surface area to the condit accordance with 19.15.29.13 NMAC including notification to the OCD Printed Name:  Melodie Sanjari  Melodie Sanjari	lease notifications and perform corrective actions for releases which -141 report by the OCD does not relieve the operator of liability iate contamination that pose a threat to groundwater, surface water, 141 report does not relieve the operator of responsibility for as. The responsible party acknowledges they must substantially ions that existed prior to the release or their final land use in		
•			
email: <u>msanjari@marathonoil.com</u>	Telephone: <u>575-988-8753</u>		
OCD Only			
Received by:	Date:		
	iability should their operations have failed to adequately investigate and er, human health, or the environment nor does not relieve the responsible egulations.		
Closure Approved by:	Date:		
Printed Name:	Title:		

C
4
0
C
8
2
-
0
0
2
$\overline{}$
6
9:
÷
÷
÷
CD:
y OCD: (
by OCD: (
y OCD: (
d by OCD: (
d by OCD: (
ved by OCD: 0
ceived by OCD: 0
ved by OCD: 0

Liner Integrity Inspection (Photos Attached)

Date: June 10th 2021

\* Facility: Whiste Pig #4H

48 Hour Notification Given On: June 8th 2021

Responsible party has visually inspected the liner

Liner remains intact

Liner had the ability to contain the leak in question:

Notes:

pressure washed 6/7

- Uner showed no ripsor to ars

patches notin release containment few minor

had no

Company Representative(s)

Melodie Sanjari















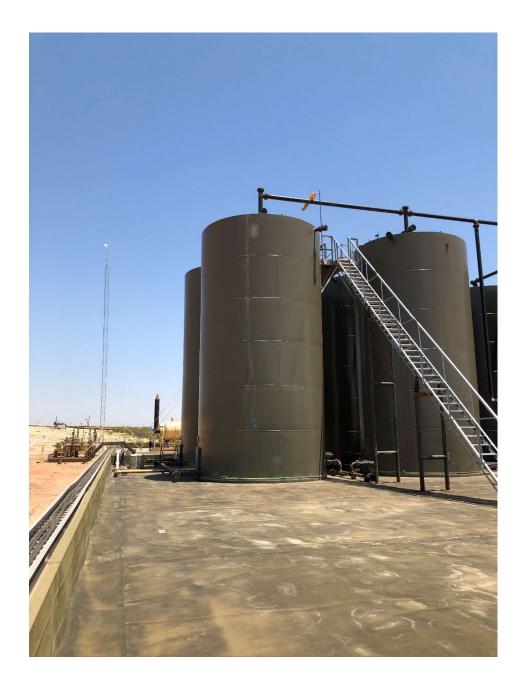








Released to Imaging: 7/2/2021 2:10:58 PM



Page 11 of 12

Incident ID	nAPP2115225467
District RP	
Facility ID	
Application ID	

# Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.			
✓ A scaled site and sampling diagram as described in 19.15.29.11 NMAC			
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)			
☐ Laboratory analyses of final sampling (Note: appropriate ODC Di	strict office must be notified 2 days prior to final sampling)		
□ Description of remediation activities			
I hereby certify that the information given above is true and complete to and regulations all operators are required to report and/or file certain rel may endanger public health or the environment. The acceptance of a C should their operations have failed to adequately investigate and remedihuman health or the environment. In addition, OCD acceptance of a C-compliance with any other federal, state, or local laws and/or regulation restore, reclaim, and re-vegetate the impacted surface area to the conditaccordance with 19.15.29.13 NMAC including notification to the OCD Printed Name:  Melodie Sanjari	ease notifications and perform corrective actions for releases which -141 report by the OCD does not relieve the operator of liability ate contamination that pose a threat to groundwater, surface water, 141 report does not relieve the operator of responsibility for s. The responsible party acknowledges they must substantially ons that existed prior to the release or their final land use in		
Signature: <u>Melodie Sanjari</u>	Date: 6/17/2021		
email:msanjari@marathonoil.com	Telephone: <u>575-988-8753</u>		
OCD Only			
Received by: Robert Hamlet	Date:7/2/2021		
Closure approval by the OCD does not relieve the responsible party of li remediate contamination that poses a threat to groundwater, surface wate party of compliance with any other federal, state, or local laws and/or re	r, human health, or the environment nor does not relieve the responsible		
Closure Approved by: Robert Hamlet	Date:7/2/2021		
Printed Name: Robert Hamlet	Title: Environmental Specialist - Advanced		

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 32553

#### **CONDITIONS**

Operator:	OGRID:
MARATHON OIL PERMIAN LLC	372098
5555 San Felipe St.	Action Number:
Houston, TX 77056	32553
	Action Type:
	[C-141] Release Corrective Action (C-141)

#### CONDITIONS

Created By	Condition	Condition Date
rhamlet	We have received your closure report and final C-141 for Incident #NAPP2115225467 WHISTLE PIG 1 WA FEE #004H, thank you. This closure is approved.	7/2/2021