District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party			OGRID	OGRID		
Contact Name Co			Contact Te	ontact Telephone		
Contact emai	1			Incident #	(assigned by OCL	0)
Contact mail	ing address			1		
			Location	of Release So	ource	
Latitude				Longitude _		
			(NAD 83 in dec	cimal degrees to 5 decin	nal places)	
Site Name				Site Type	e	
Date Release	Discovered			API# (if app	licable)	
Unit Letter	Section	Township	Range	Coun	ıty	
Surface Ourner	Ctoto	☐ Federal ☐ Tr	ribal Driveta (A	Namas		,
Surface Owner	: State	rederal Ir	ibai 🔲 Private (r	vame:)
			Nature and	l Volume of I	Release	
	Motoriol	(s) Palancad (Salact of	I that annly and attach	calculations or specific	justification for th	ne volumes provided helow)
Crude Oil		Volume Release		calculations of specific	justification for the volumes provided below) Volume Recovered (bbls)	
Produced	Water	Volume Release	d (bbls)		Volume Recovered (bbls)	
		Is the concentrat	ion of total dissolv	ved solids (TDS)	Yes 1	No
			water >10,000 mg	:/1?		
Condensate Volume Released (bbls)			Volume Recovered (bbls)			
Natural Gas Volume Released (Mcf)				Volume Rec	overed (Mcf)	
Other (describe) Volume/Weight Released (provide unit		e units)	Volume/Weight Recovered (provide units)			
Cause of Rele	ease					

Received by OCD: 6/30/2021 10:04:47 AM Form C-141 State of New Mexico Page 2 Oil Conservation Division

	I uge 2 0
Incident ID	
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Was this a major release as defined by	sible party consider this a major release?	
19.15.29.7(A) NMAC?		
☐ Yes ☐ No		
If YES, was immediate notice given to the OCD? By whom? To wh	om? When and by what means (phone email etc)?	
If TES, was infinediate notice given to the OCD: By whom: To will	on: when and by what means (phone, eman, etc):	
Initial Ro	esponse	
The responsible party must undertake the following actions immediately	y unless they could create a safety hazard that would result in injury	
☐ The source of the release has been stopped.		
☐ The impacted area has been secured to protect human health and	the environment.	
Released materials have been contained via the use of berms or d	ikes, absorbent pads, or other containment devices.	
All free liquids and recoverable materials have been removed and	d managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain v	why:	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.		
I hereby certify that the information given above is true and complete to the		
regulations all operators are required to report and/or file certain release noti public health or the environment. The acceptance of a C-141 report by the C	OCD does not relieve the operator of liability should their operations have	
failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws		
and/or regulations.		
Printed Name:		
Signature: Kendra DeHoyos	Date:	
email:	Telephone:	
OCD Only		
Received by: Ramona Marcus	Date: _7/6/2021	

NAPP2116441032

Spill Volume(Bbls) Calculator				
Inputs in blue, Outputs in red				
Contaminated Soil measurement				
Area (square feet)		Depth(inches)		
<u>9167</u>		0.250		
Cubic Feet of Soil Impacted		<u>190.979</u>		
Barrels of Soil Impacted		34.04		
Soil Type		Clay/Sand		
Barrels of Oil Assuming 100% Saturation		<u>5.11</u>		
Saturation	Fluid pre	esent with shovel/backhoe		
Estimated Barrels of Oil Released		5.11		
Free Standing Fluid Only				
Area (square feet)		Depth(inches)		
6271.836		0.250		
Standing fluid		<u>23.291</u>		
Total fluids spilled		28.398		

District III

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 34436

CONDITIONS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	34436
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date	
rmarcus	None	7/6/2021	