<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party			OGRID	OGRID		
Contact Name Con			Contact Te	act Telephone		
Contact emai	1			Incident #	Incident # (assigned by OCD)	
Contact mail	ing address			1		
			Location	of Release So	ource	
Latitude				Longitude _		
			(NAD 83 in dec	cimal degrees to 5 decin	nal places)	
Site Name				Site Type	уре	
Date Release	Discovered			API# (if app	plicable)	
Unit Letter	Section	Township	Range	Cour	nty	
Surface Owner	Ctoto	□ Fadaral □ Tr	ribal	Namas		,
Surface Owner			ribai 🔛 Private (r	vame:)
			Nature and	l Volume of l	Release	
	Material	(s) Released (Select al	ll that annly and attach	calculations or specific	justification for th	ne valumes provided below)
Material(s) Released (Select all that apply and attach calculated Crude Oil Volume Released (bbls)		carculations of specific	Volume Recovered (bbls)			
Produced	Water	Volume Release	ed (bbls)		Volume Recovered (bbls)	
Is the concentration of total dissolve		ved solids (TDS)	Yes 1	No		
in the produced water >10,000 mg/l?		:/1?	V. I D.	1411)		
Condensate Volume Released (bbls)			Volume Recovered (bbls)			
Natural Gas Volume Released (Mcf)			Volume Recovered (Mcf)			
Other (describe) Volume/Weight Released (provide units		e units)	Volume/Wei	ght Recovered (provide units)		
G 07.1						
Cause of Rele	ease					

Received by OCD: 6/30/2021 1:32:12 PM Form C-141 State of New Mexico Page 2 Oil Conservation Division

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Incident ID	
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Was this a major release as defined by	nsible party consider this a major release?	
19.15.29.7(A) NMAC?		
☐ Yes ☐ No		
If YES, was immediate notice given to the OCD? By whom? To wh	nom? When and by what means (phone email etc)?	
in 125, was infinediate notice given to the OCD? By whom: 10 wi	ioni: when and by what means (phone, eman, etc):	
Initial Ro	esponse	
The responsible party must undertake the following actions immediated	y unless they could create a safety hazard that would result in injury	
☐ The source of the release has been stopped.		
☐ The impacted area has been secured to protect human health and	the environment.	
Released materials have been contained via the use of berms or o	tikes, absorbent pads, or other containment devices.	
All free liquids and recoverable materials have been removed and	d managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain	why:	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.		
I hereby certify that the information given above is true and complete to the		
regulations all operators are required to report and/or file certain release noti public health or the environment. The acceptance of a C-141 report by the C	OCD does not relieve the operator of liability should their operations have	
failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws		
and/or regulations.		
Printed Name:		
Signature: Kendra DeHoyos	Date:	
email:	Telephone:	
OCD Only		
Received by: Ramona Marcus	Date:	

NAPP2118148550

Spills In Lineo	Containment	
Measurements Of Standing Fluid		
Length(Ft)	60	
Width(Ft)	36	
Depth(in.)	3	
Total Capacity without tank displacements (bbls) No. of 500 bbl Tanks In	96.18	
Standing Fluid No. of Other Tanks In Standing Fluid	6	
OD Of Other Tanks In Standing Fluid(feet)	16	
Total Volume of standing fluid accounting for tank displacement.	45.79	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 34489

CONDITIONS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	34489
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
rmarcus	None	7/7/2021