District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Responsible Party

Spur Energy Partners LLC

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NAPP2118844603
District RP	
Facility ID	
Application ID	

## **Release Notification**

## **Responsible Party**

**OGRID** 

328947

Contact Name Braidy Moulder				Contact Telephone 713-264-2517			
Contact ema	email bmoulder@spurepllc.com			In	Incident # (assigned by OCD) NAPP2118844603		
Contact mail	Contact mailing address 2407 Pecos Avenue, Artesia, NM 88210						
			Location			rce	
Latitude 32.6474571 Longitude -104.4607391				7391			
			(NAD 83 in dec			laces)	
Site Name Arkansas 23 Fee #3			Site Type Production				
Date Release	Discovered	06/05/2021	_	AF	PI# (if applicat	oplicable) 30-015-40192	
Unit Letter	Section	Township	Range		County		7
Е	23	19S	25E		Eddy		1
Surface Owner: State Federal Tribal Private (Name:)  Nature and Volume of Release  Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)							
Crude Oil Volume Released (bbls)					Volume Recovered (bbls)		
■ Produced	Produced Water Volume Released (bbls) 9.5						overed (bbls) 1
Is the concentration of dissolved chlori produced water >10,000 mg/l?			hloride in t	the	■ Yes □ No		
Condensate Volume Released (bbls)					olume Reco	overed (bbls)	
Natural Gas Volume Released (Mcf)			Volume Recovered (Mcf)		overed (Mcf)		
Other (describe) Volume/Weight Released (provide units		e units)	Volume/Weight Recovered (provide unit		ght Recovered (provide units)		
Cause of Rele	ease A hole	e developed in	a 4 inch nipp	le due to	o corrosio	on.	Ä.

State of New Mexico Oil Conservation Division

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Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the respo	nsible party consider this a major release?	
☐ Yes ■ No			
If YES, was immediate no	otice given to the OCD? By whom? To wh	nom? When and by what means (phone, email, etc)?	
4	Initial R	esponse	
The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury			
■ The source of the rele	ease has been stopped.		
■ The impacted area ha	s been secured to protect human health and	the environment.	
Released materials ha	ve been contained via the use of berms or o	likes, absorbent pads, or other containment devices.	
All free liquids and re	ecoverable materials have been removed and	d managed appropriately.	
If all the actions described	l above have <u>not</u> been undertaken, explain v	vhy:	
Don 10 15 20 9 D (4) NM	A.C. the mean annihile ments made a common of	andisting immediately often discovery of a valence. If your disting	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.			
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.			
Printed Name: Dakota Neel Signature: Dakota Neel Title: HSE Coordinator Date: 06/23/2021			
Signature:	12 Rel	Date: 06/23/2021	
Signature: Date: 06/23/2021  email: dneel@spureplic.com  Telephone: 832-849-7837			
OCD Only			
Received by: Ramo	na Marcus	Date:	

Received by OCD: 7/7/2021 12:32:21 PM Page 3 of 4				
Spill Volume(Bbls) Calculator  Inputs in blue, Outputs in red				
Length(Ft) Width(Ft)		Depth(In)		
80.000	20.000	4.000		
Cubic Feet	Impacted	533.333		
Barr	els	94.98		
Soil 7	Гуре	Clay		
Bbls Assun Satura		9.50		
Saturation	turation Fluid present with shovel/backhoe			
Estimated Relea		9.50000		
<u>Instructions</u>				
		nts below. Length and wid nd depth in inches.		
2. Select a s	oil type from	the drop down menu.		
3. Select a saturation level from the drop down me				
(For data gathering instructions see appendix ta				
<u>Measurements</u>				
Length (ft)	80			
Width (ft)	20			
De Released to I	naging: 7/7/2021	10:14:15 PM		

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 35251

## **CONDITIONS**

Operator:	OGRID:
Spur Energy Partners LLC	328947
9655 Katy Freeway	Action Number:
Houston, TX 77024	35251
	Action Type:
	[C-141] Release Corrective Action (C-141)

## CONDITIONS

Created By	Condition	Condition Date
rmarcus	None	7/7/2021