



Certificate of Analysis

Number: 6030-21020193-001A

Artesia Laboratory

200 E Main St.

Artesia, NM 88210

Phone 575-746-3481

Jeffery Cook
Advanced Energy Partners, LLC
11490 Westheimer Road
Suite 950
Houston, TX 77077

Feb. 25, 2021

Station Name: Dagger St Com 504H

Station Number: 2340001

Station Location: Advance

Sample Point: Meter Run

Instrument: 70104124 (Inficon GC-MicroFusion)

Last Inst. Cal.: 02/22/2021 0:00 AM

Analyzed: 02/25/2021 10:28:56 by PGS

Sampled By: Nathan Payne

Sample Of: Gas Spot

Sample Date: 02/23/2021

Sample Conditions: 103.3 psia, @ 92.7 °F Ambient: 70 °F

Effective Date: 02/23/2021

Method: GPA-2261M

Cylinder No: 1111-001207

Analytical Data

Components	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.73 psia		
Nitrogen	2.057	2.04534	2.505		GPM TOTAL C2+	7.724
Methane	70.907	70.49845	49.454		GPM TOTAL C3+	3.756
Carbon Dioxide	0.187	0.18572	0.357		GPM TOTAL iC5+	0.562
Ethane	14.864	14.77867	19.431	3.968		
Propane	8.001	7.95495	15.338	2.200		
Iso-butane	0.857	0.85245	2.166	0.280		
n-Butane	2.269	2.25611	5.734	0.714		
Iso-pentane	0.426	0.42364	1.336	0.156		
n-Pentane	0.454	0.45158	1.425	0.164		
Hexanes Plus	0.556	0.55309	2.254	0.242		
	100.578	100.0000	100.000	7.724		

Calculated Physical Properties

Relative Density Real Gas

Total

0.7927

C6+

3.2176

Calculated Molecular Weight

22.87

93.19

Compressibility Factor

0.9957

GPA 2172 Calculation:

Calculated Gross BTU per ft³ @ 14.73 psia & 60°F

Real Gas Dry BTU

1347

5141

Water Sat. Gas Base BTU

1324

5052

Ideal, Gross HV - Dry at 14.73 psia

1341.6

5141.1

Ideal, Gross HV - Wet

1318.2

5051.6

Comments: Mcf/day 470.8

Hydrocarbon Laboratory Manager

Quality Assurance:

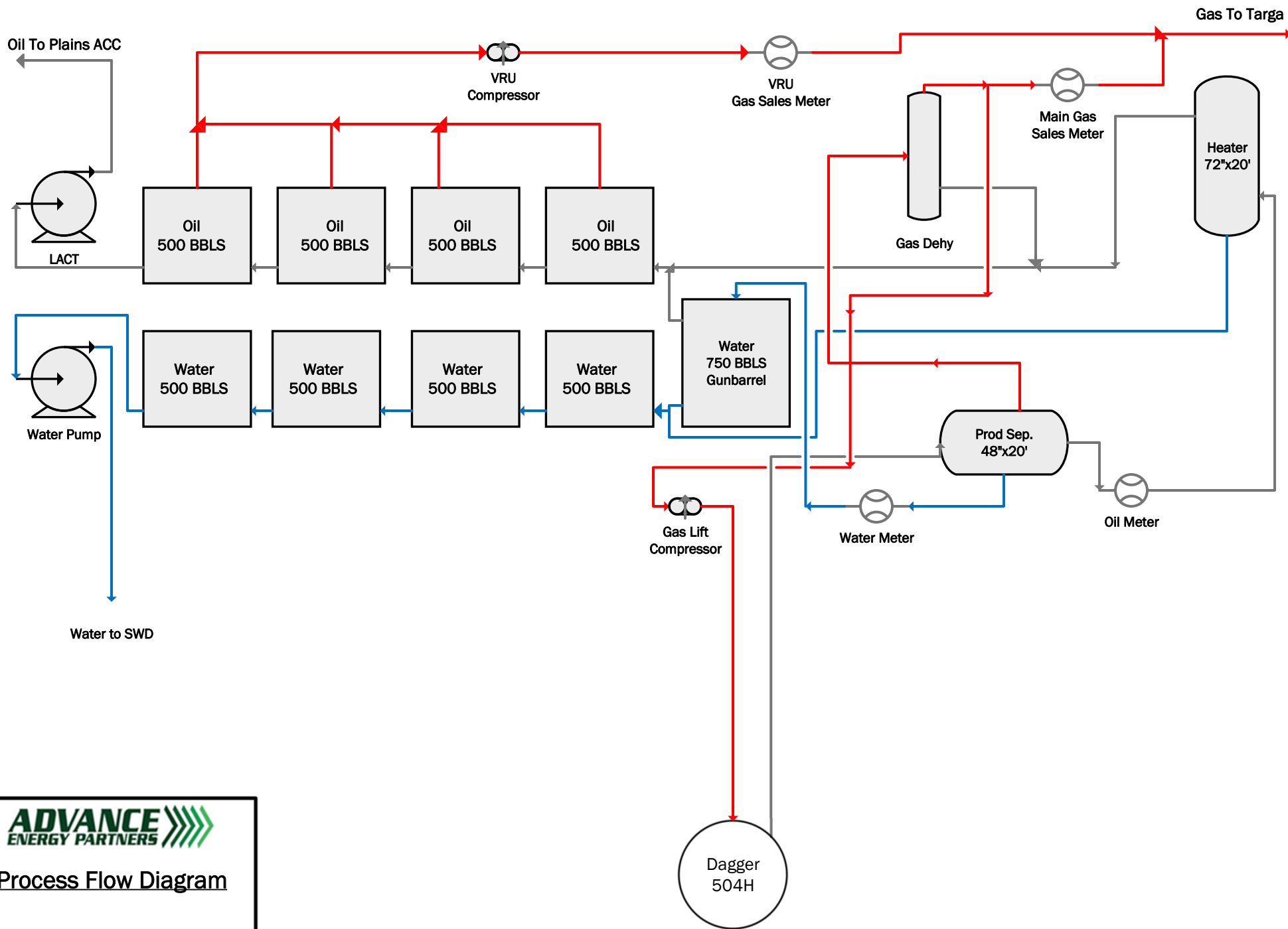
The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.



11490 Westheimer Road, Suite 950, Houston, Texas 77077 • Phone 832-672-4700 • Fax 832-672-4609

To whom it may concern:

For flare volume calculation, we use a high-pressure flare meter to get the best and most accurate flare readings.



Process Flow Diagram

Dagger State Com
Tank Battery

4/16/2018

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 35257

QUESTIONS

Operator: ADVANCE ENERGY PARTNERS HAT MESA, LLC 11490 Westheimer Rd., Ste 950 Houston, TX 77077	OGRID: 372417
	Action Number: 35257
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS**Determination of Reporting Requirements**

Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.

Was or is this venting or flaring caused by an emergency or malfunction	No
Did or will this venting or flaring last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a notification of a major venting or flaring	Yes, major venting or flaring of natural gas.
The operator shall file a form C-141 instead of a form C-129 for a release that includes liquid during venting or flaring that is or may be a major or minor release under 19.13.29 NMAC	
Was there or will there be at least 50 MCF of natural gas vented or flared during this event	Yes
Did this venting or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No

Unregistered Facility Site

Please provide the facility details, if the venting or flaring occurred or is occurring at a facility that does not have an Facility ID (##) yet.

Facility or Site Name	Dagger 504 Battery
Facility Type	Tank Battery - (TB)

Equipment Involved

Primary Equipment Involved	Gas Plant
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas

Please provide the mole percent for the percentage questions in this group.

Methane (CH4) percentage	71
Nitrogen (N2) percentage, if greater than one percent	2
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	0
Oxygen (O2) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.	
Methane (CH4) percentage quality requirement	0
Nitrogen (N2) percentage quality requirement	0
Hydrogen Sulfide (H2S) PPM quality requirement	0
Carbon Dioxide (CO2) percentage quality requirement	0
Oxygen (O2) percentage quality requirement	0

Date(s) and Time(s)

Date venting or flaring was discovered or commenced	06/02/2021
Time venting or flaring was discovered or commenced	06:30 AM
Is the venting or flaring event complete	Yes
Date venting or flaring was terminated	06/02/2021
Time venting or flaring was terminated	02:30 PM
Total duration of venting or flaring in hours, if venting or flaring has terminated	0
Longest duration of cumulative hours within any 24-hour period during this event	6

Measured or Estimated Volume of Vented or Flared Natural Gas

Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Midstream Emergency Maintenance Gas Compressor Station Natural Gas Flared Spilled: 591 Mcf Recovered: 0 Mcf Lost: 591 Mcf
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity

Was or is this venting or flaring a result of downstream activity	Yes
Date notified of downstream activity requiring this venting or flaring	06/02/2021
Time notified of downstream activity requiring this venting or flaring	06:30 AM

Steps and Actions to Prevent Waste

For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control.	True
Please explain reason for why this event was beyond your operator's control	3rd party unscheduled downtime
Steps taken to limit the duration and magnitude of venting or flaring	Stayed in Communication with gas plant
Corrective actions taken to eliminate the cause and reoccurrence of venting or flaring	Gas plant issue. Communicate with 3rd Party.

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CONDITIONS

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CONDITIONS

Created By	Condition	Condition Date
system	If the information provided in this report requires an amendment, submit a [C-129] Request to Amend Venting and/or Flaring Incident, utilizing your incident number from this event.	7/7/2021