



Athens, TX (903) 677-0700 . Beeville, TX (361) 354-5200 . Midland, TX (432) 704-5351

**GAS ANALYSIS REPORT**

LAB REPORT NUMBER: WT-2004 - 02252021

PHYSICAL CONSTANTS PER GPA 2145-16

|                 |                       |                |                |
|-----------------|-----------------------|----------------|----------------|
| CUSTOMER:       | BTA OIL PRODUCERS LLC | DATE ANALYZED: | 3/1/2021       |
| STATION:        | 80939941              | DATE ON:       | 1/25/2021      |
| PRODUCER:       |                       | DATE OFF:      | 2/25/2021      |
| LEASE:          | MESA 22H CM           | SAMPLED BY     | Clint Hemphill |
| EFFECTIVE DATE: | 2/1/2021              |                |                |

| <u>COMPONENT:</u> | <u>MOLE %</u>  | <u>GPM</u>   | <u>WT. %</u>   |
|-------------------|----------------|--------------|----------------|
| H2S               | 0.000          |              | 0.000          |
| OXYGEN            | 0.008          |              | 0.011          |
| NITROGEN          | 0.752          |              | 0.871          |
| CARBON DIOXIDE    | 0.117          |              | 0.213          |
| METHANE           | 71.104         |              | 47.170         |
| ETHANE            | 13.167         | 3.519        | 16.372         |
| PROPANE           | 7.136          | 1.965        | 13.012         |
| I-BUTANE          | 1.150          | 0.376        | 2.764          |
| N-BUTANE          | 2.849          | 0.898        | 6.848          |
| I-PENTANE         | 0.819          | 0.299        | 2.444          |
| N-PENTANE         | 1.002          | 0.363        | 2.990          |
| HEXANE PLUS       | <u>1.896</u>   | <u>0.822</u> | <u>7.306</u>   |
| <b>TOTAL</b>      | <b>100.000</b> | <b>8.242</b> | <b>100.000</b> |

**(ALL VALUES CALCULATED @ 14.65 PSIA + 60 DEG. F)**

|              |        |               |         |
|--------------|--------|---------------|---------|
| REAL GRAVITY | 0.8388 | BTU WET BASIS | 1409.50 |
| MOL WT.      | 24.182 | BTU DRY BASIS | 1433.95 |
| H2S PPM:     | 0.000  | CO2 %:        |         |

|             |           |               |         |
|-------------|-----------|---------------|---------|
| SAMPLE TYPE | COMPOSITE | SAMPLE PRESS: | 127     |
| CYLINDER NO | WT-2004   | SAMPLE TEMP:  | 128.4   |
| NOTES       |           | COUNTY/STATE: | LEA, NM |

3/7/2021

# Mesa 2 CTB

## 7/3/2021

### Gas Volumes are reported 1 day late

| CHART           |                                        | TABLE                        |            |
|-----------------|----------------------------------------|------------------------------|------------|
| Property        | Yesterday                              | <a href="#">DOWNLOAD CSV</a> | Date Range |
|                 | <input type="button" value="30 days"/> |                              |            |
| Sta...          | 06/07/2021 01:49 PM                    |                              |            |
| End             | 07/07/2021 01:49 PM                    |                              |            |
| TimeStamp       |                                        | Yesterday (mcf)              |            |
| 7/4/21 12:54 AM |                                        | 153                          |            |
| 7/3/21 4:56 PM  |                                        | 153                          |            |
| 7/3/21 8:56 AM  |                                        | 153                          |            |
| 7/3/21 12:55 AM |                                        | 153                          |            |
| 7/3/21 12:54 AM |                                        | 1,111                        |            |
| 7/2/21 4:56 PM  |                                        | 1,111                        |            |
| 7/2/21 8:56 AM  |                                        | 1,111                        |            |
| 7/2/21 12:55 AM |                                        | 1,111                        |            |
| 7/2/21 12:54 AM |                                        | 112                          |            |
| 7/1/21 4:56 PM  |                                        | 112                          |            |
| 7/1/21 8:56 AM  |                                        | 112                          |            |
| 7/1/21 12:55 AM |                                        | 112                          |            |
| 7/1/21 12:54 AM |                                        | 133                          |            |
| 7/30/21 4:56 PM |                                        | 153                          |            |

**District I**

1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**

811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS

Action 35389

**QUESTIONS**

|                                                                         |                                                        |
|-------------------------------------------------------------------------|--------------------------------------------------------|
| Operator:<br>BTA OIL PRODUCERS, LLC<br>104 S Pecos<br>Midland, TX 79701 | OGRID:<br>260297                                       |
|                                                                         | Action Number:<br>35389                                |
|                                                                         | Action Type:<br>[C-129] Venting and/or Flaring (C-129) |

**QUESTIONS****Determination of Reporting Requirements**

Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.

|                                                                                                                                                                                                                                                                                          |                                               |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------|
| Was or is this venting or flaring caused by an emergency or malfunction                                                                                                                                                                                                                  | No                                            |
| Did or will this venting or flaring last eight hours or more cumulatively within any 24-hour period from a single event                                                                                                                                                                  | Yes                                           |
| Is this considered a submission for a notification of a major venting or flaring                                                                                                                                                                                                         | Yes, minor venting or flaring of natural gas. |
| <b>The operator shall file a form C-141 instead of a form C-129 for a release that includes liquid during venting or flaring that is or may be a major or minor release under 19.13.297 NMAC.</b>                                                                                        |                                               |
| Was there or will there be at least 50 MCF of natural gas vented or flared during this event                                                                                                                                                                                             | Yes                                           |
| Did this venting or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water | No                                            |

**Unregistered Facility Site**

Please provide the facility details, if the venting or flaring occurred or is occurring at a facility that does not have an Facility ID (##) yet.

|                       |                    |
|-----------------------|--------------------|
| Facility or Site Name | Mesa 2H CTB        |
| Facility Type         | Flare Stack - (FS) |

**Equipment Involved**

|                                                           |                |
|-----------------------------------------------------------|----------------|
| Primary Equipment Involved                                | Pipeline (Any) |
| Additional details for Equipment Involved. Please specify | Not answered.  |

**Representative Compositional Analysis of Vented or Flared Natural Gas**

Please provide the mole percent for the percentage questions in this group.

|                                                                                                                                      |               |
|--------------------------------------------------------------------------------------------------------------------------------------|---------------|
| Methane (CH4) percentage                                                                                                             | 71            |
| Nitrogen (N2) percentage, if greater than one percent                                                                                | 0             |
| Hydrogen Sulfide (H2S) PPM, rounded up                                                                                               | 0             |
| Carbon Dioxide (CO2) percentage, if greater than one percent                                                                         | 0             |
| Oxygen (O2) percentage, if greater than one percent                                                                                  | 0             |
| <b>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</b> |               |
| Methane (CH4) percentage quality requirement                                                                                         | Not answered. |
| Nitrogen (N2) percentage quality requirement                                                                                         | Not answered. |
| Hydrogen Sulfide (H2S) PPM quality requirement                                                                                       | Not answered. |
| Carbon Dioxide (CO2) percentage quality requirement                                                                                  | Not answered. |
| Oxygen (O2) percentage quality requirement                                                                                           | Not answered. |

**Date(s) and Time(s)**

|                                                                                     |            |
|-------------------------------------------------------------------------------------|------------|
| Date venting or flaring was discovered or commenced                                 | 07/03/2021 |
| Time venting or flaring was discovered or commenced                                 | 12:00 AM   |
| Is the venting or flaring event complete                                            | No         |
| Date venting or flaring was terminated                                              | 07/03/2021 |
| Time venting or flaring was terminated                                              | 11:59 PM   |
| Total duration of venting or flaring in hours, if venting or flaring has terminated | 24         |
| Longest duration of cumulative hours within any 24-hour period during this event    | 24         |

**Measured or Estimated Volume of Vented or Flared Natural Gas**

|                                                                        |                                                                                                                    |
|------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------|
| Natural Gas Vented (Mcf) Details                                       | Not answered.                                                                                                      |
| Natural Gas Flared (Mcf) Details                                       | Cause: High Line Pressure   Gas Plant   Natural Gas Flared   Spilled: 153 Mcf   Recovered: 0 Mcf   Lost: 153 Mcf ] |
| Other Released Details                                                 | Not answered.                                                                                                      |
| Additional details for Measured or Estimated Volume(s). Please specify | Not answered.                                                                                                      |
| Is this a gas only submission (i.e. only Mcf values reported)          | Yes, according to supplied volumes this appears to be a "gas only" report.                                         |

**Venting or Flaring Resulting from Downstream Activity**

|                                                                        |               |
|------------------------------------------------------------------------|---------------|
| Was or is this venting or flaring a result of downstream activity      | Yes           |
| Date notified of downstream activity requiring this venting or flaring | Not answered. |
| Time notified of downstream activity requiring this venting or flaring | Not answered. |

**Steps and Actions to Prevent Waste**

|                                                                                                                                |                   |
|--------------------------------------------------------------------------------------------------------------------------------|-------------------|
| For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control. | True              |
| Please explain reason for why this event was beyond your operator's control                                                    | Spontaneous Event |
| Steps taken to limit the duration and magnitude of venting or flaring                                                          | Battery Redesign  |
| Corrective actions taken to eliminate the cause and reoccurrence of venting or flaring                                         | Battery Redesign  |

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CONDITIONS

Action 35389

**CONDITIONS**

|                                                                         |                                                        |
|-------------------------------------------------------------------------|--------------------------------------------------------|
| Operator:<br>BTA OIL PRODUCERS, LLC<br>104 S Pecos<br>Midland, TX 79701 | OGRID:<br>260297                                       |
|                                                                         | Action Number:<br>35389                                |
|                                                                         | Action Type:<br>[C-129] Venting and/or Flaring (C-129) |

**CONDITIONS**

| Created By | Condition                                                                                                                                                                            | Condition Date |
|------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------|
| system     | If the information provided in this report requires an amendment, submit a [C-129] Request to Amend Venting and/or Flaring Incident, utilizing your incident number from this event. | 7/7/2021       |