

## ARMSTRONG GAS LABS, INC.

P.O. Box 988 Monahans, Texas 79756 (432) 943-8844 (FAX) 943-8855

#### **GAS ANALYSIS REPORT**

Analysis No.: 211332 Customer: Centennial

		(Ideal)	(Ideal)	(Real)		
Component	<u>Mol. %</u>	BTU	SG	<u>GPM</u>	Producer:	Centennial
					Well / Sta. Name:	JUICE BUD #4H
Nitrogen	3.4971	0.000	0.034		Sta. No.:	90181088
Methane	72.4440	729.394	0.401		Formation:	
CO2	0.2173	0.000	0.003		Field:	New Mexico
Ethane	13.8725	244.733	0.144	3.703	County:	
H2S	0.0000	0.000	0.000		API Number:	3002542007
Propane	5.5594	139.442	0.085	1.529		
Iso-Butane	0.7386	23.943	0.015	0.241	Spot / Composite:	SP
Butane	1.9285	62.717	0.039	0.607	Date / Time On:	
Iso-Pentane	0.4907	19.571	0.012	0.179	Date / Time Off:	06/12/21
Pentane	0.4996	19.965	0.012	0.181	Date to Lab:	06/17/21
Hexanes C6+	0.7523	38.466	0.024	0.328	Date Analyzed:	06/28/21
					Effective Date:	
Hydrogen	N/A				Sample Press. (PSIG):	111
Helium	N/A				Line Press. (PSIG):	111
Oxygen	N/A				Sample Temp. (F):	90
CO	N/A				Fl. Gas Temp. (F):	90
					Amb. Temp. (F):	74
Totals	100.0000	1278.232	0.769	6.768		
					Del. To:	
					Sampled By:	JL
					Cylinder No.:	AGL-742

Field H2O (#/mm):

Temp. Base: 60

Field H2S (PPM): 0.0 Dry BTU W/O H2S (Real): 1283.23 Field H2S (Grains): 0.0 Sat. BTU W/O H2S (Real): 1261.27

> H2O (# / mmcf): 0.0

Pressure Base: 14.65 AS DEL. BTU W/O H2S (Real): 1283.23

BTU Calc: Dry

0.688

Sp. Gravity (Real): 0.7722

Field Gravity:

GPM IC5+ (Real):

Z Factor (Dry): 0.9961083

Z Factor (Act.): 0.9961083 Lab Gravitometer: Dry BTU w/ H2S: 1283.23

**GPM Ethane+ (Real):** 6.768 Sat BTU w/ H2S: 1261.27 GPM Propane+ (Real): 3.065 As Del. BTU w/ H2S: 1283.23

Fld. Remarks: FLOW RATE 374 Lab Remarks: CP @ LAB 85 PSIG

GPA 2145 / 2172

# \*Preliminary Production Data\*

Wellname	ProductionDate Gas Fla	are
Juice Bud State Com #4H	6/25/2021	0
Juice Bud State Com #4H	6/26/2021	0
Juice Bud State Com #4H	6/27/2021	0
Juice Bud State Com #4H	6/28/2021	75
Juice Bud State Com #4H	6/29/2021	200
Juice Bud State Com #4H	6/30/2021	0
Juice Bud State Com #4H	7/1/2021	0
Juice Bud State Com #4H	7/2/2021	0

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

QUESTIONS

Action 36190

#### **QUESTIONS**

Operator:	OGRID:
CENTENNIAL RESOURCE PRODUCTION, LLC	372165
1001 17th Street, Suite 1800	Action Number:
Denver, CO 80202	36190
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### QUESTIONS

Determination of Reporting Requirements			
Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide addional guidance.			
Was or is this venting or flaring caused by an emergency or malfunction Yes			
Did or will this venting or flaring last eight hours or more cumulatively within any 24-hour period from a single event	Yes		
Is this considered a submission for a notification of a major venting or flaring	Yes, minor venting or flaring of natural gas.		
The operator shall file a form C-141 instead of a form C-129 for a release that includes liquid during venting or flaring that is or may be a major or minor release under			
Was there or will there be at least 50 MCF of natural gas vented or flared during this event	Yes		
Did this venting or flaring result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No		

Unregistered Facility Site		
Please provide the facility details, if the venting or flaring occurred or is occuring at a facility that does not have an Facility ID (f#) yet.		
Facility or Site Name Not answered.		
Facility Type	Not answered.	

Equipment Involved		
Primary Equipment Involved	Valve	
Additional details for Equipment Involved. Please specify	Kim Ray back pressure valve on flare line ruptured a diaphragm, therefore not holding pressure as designed.	

Representative Compositional Analysis of Vented or Flared Natural Ga	s
Please provide the mole percent for the percentage questions in this group	up.
Methane (CH4) percentage	72
Nitrogen (N2) percentage, if greater than one percent	3
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (C02) percentage, if greater than one percent	0
Oxygen (02) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provid	le the required specifications for each gas.
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (C02) percentage quality requirement	Not answered.
Oxygen (02) percentage quality requirement	Not answered

Date(s) and Time(s)	
Date venting or flaring was discovered or commenced	06/28/2021
Time venting or flaring was discovered or commenced	05:00 PM
Is the venting or flaring event complete	Yes
Date venting or flaring was terminated	06/29/2021
Time venting or flaring was terminated	03:00 PM
Total duration of venting or flaring in hours, if venting or flaring has terminated	22
Longest duration of cumulative hours within any 24-hour period during this event	22

Measured or Estimated Volume of Vented or Flared Natural Gas		
Natural Gas Vented (Mcf) Details	Not answered.	
Natural Gas Flared (Mcf) Details	Cause: Equipment Failure   Valve   Natural Gas Flared   Spilled: 275 Mcf   Recovered: 0 Mcf   Lost: 275 Mcf ]	
Other Released Details	Not answered.	
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.	
Is this a gas only submission (i.e. only Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.	

Venting or Flaring Resulting from Downstream Activity		
Was or is this venting or flaring a result of downstream activity No		
Date notified of downstream activity requiring this venting or flaring	Not answered.	
Time notified of downstream activity requiring this venting or flaring  Not answered.		

Steps and Actions to Prevent Waste

For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control.	True
Please explain reason for why this event was beyond your operator's control	Equipment Malfunction: Kim Ray back pressure valve on flare line ruptured a diaphragm, therefore not holding pressure as designed.
Steps taken to limit the duration and magnitude of venting or flaring	Quickly assessed problem and rushed part out to repair.
Corrective actions taken to eliminate the cause and reoccurrence of venting or flaring	Corrective action is replacing failed Kim Ray.

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Action 36190

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CENTENNIAL RESOURCE PRODUCTION, LLC	372165
1001 17th Street, Suite 1800 Denver, CO 80202	Action Number: 36190
	Action Type: [C-129] Venting and/or Flaring (C-129)

#### CONDITIONS

Created By	Condition	Condition Date
system	If the information provided in this report requires an amendment, submit a [C-129] Request to Amend Venting and/or Flaring Incident, utilizing your incident number from this event.	7/14/2021