District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Page 1 of 4

Incident ID	NAPP2119636692
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party	Enterprise Field Services LLC	OGRID	241602
Contact Name	Robert Dunaway	Contact Telephone	575-628-6802
Contact email	rhdunaway@eprod.com	Incident # (assigned by	y OCD) nAPP2119636692
Contact mailing address	PO Box 4324, Houston, TX 77210		

Location of Release Source

Latitude 32.165075

Longitude -103.895084 (NAD 83 in decimal degrees to 5 decimal places)

Site Name Trunk C	Site Type Gathering Pipeline
Date Release Discovered June 11, 2021	API# (if applicable)

Unit Letter	Section	Township	Range	County
L	05	25S	30E	Eddy

Surface Owner: State Federal Tribal Private (Name:_____

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

Volume Released (bbls)	Volume Recovered (bbls)
Volume Released (bbls)	Volume Recovered (bbls)
Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Yes No
Volume Released (bbls) 1.0	Volume Recovered (bbls) - 0
Volume Released (Mcf) 338	Volume Recovered (Mcf) - 0
Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
	Volume Released (bbls)Is the concentration of dissolved chloride in the produced water >10,000 mg/l?Volume Released (bbls) 1.0Volume Released (Mcf) 338

Cause of Release

Found a leak on a gathering pipeline, cause is to be determined.

orm C-141	State of New Mexico	Incident ID	NAPP2119636692
ge 2	Oil Conservation Division	District RP	
		Facility ID	
		Application ID	
🗌 Yes 🖾 No			

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

 \square The source of the release has been stopped.

Re

The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remodiate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: <u>Robert Dunaway</u>	Title: Senior Environmental Engineer	
Signature: K. Klong	Date: 7/15/21	
email: <u>rhdunaway@eprod.com</u>	Telephone: 575-628-6802	
OCD Only		
Received by:Ramona Marcus	Date: 7/16/2021	

		NAPP211963669	2
N.	HReceived by QCD: 7/15/2021 10:	19:10 AM	ge 3 of 4
N.	Diameter of hole (inches)	0.03125	
	Line Pressure at Leak	735	Hourly Basis
	Volume of Gas Leaked	0.73	0.73
D	Calculations:		
1	Volume of Gas Leaked (MSCF) = Diameter	*Diameter*(Upstream	Gauge Pressur
2	**Reference: Pipeline Rules of Thumb Han	dbook, 3rd Edition, Mc	Allister. Page 1
3			
4	Footage of Pipe blowndown	16368	
5	Initial line pressure	735	
6	Diameter of Pipe (inches)	8	
7	Volume of Gas Blown Down Released to Imaging: 7/16/2021	337,61649	MSCF
8	Reteused to Indging. //10/2021 1	1.71.07 / 11/1	•

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

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District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
Enterprise Field Services, LLC	241602
PO Box 4324	Action Number:
Houston, TX 77210	36487
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
	The submitted C-141 is accepted with the following condition(s): The lateral and longitudinal information does not match the ULSTR regarding the release location. Please correct the conflicting information and report back to OCD. The latitude and longitude information has resulted in the following ULSTR: L1-05-25S-30E.	7/16/2021

CONDITIONS

Action 36487