# Cameron State Q #003

# **Work Plan**

# U/L E, Section 30, T16S, R37E Lea County, New Mexico

# NRM2034455815

# April 16, 2021



**Prepared for:** 

Cameron Oil & Gas PO Box 1089 Eunice, NM 88231

By:

Safety & Environmental Solutions, Inc. 703 East Clinton Hobbs, New Mexico 88240 (575) 397-0510

#### **Company Contacts**

Representative	Company	Telephone	E-mail
Mike Pilcher	Cameron Oil & Gas	575-263-3028	mpilcher@cameronoil.net
Bob Allen	SESI	575-397-0510	ballen@sesi-nm.com

#### Background

Safety and Environmental Solutions, Inc., hereinafter referred to as (SESI) was contracted by Cameron Oil & Gas to assess a spill at the State Q #3 location. This site is situated in U/L E, Section 30, Township 16S and Range 37E, in Lea County New Mexico.

According to the C-141 for incident NRM2034455815, a routine inspection revealed extensive staining from an apparent release of hydrocarbons and produced water near the well head. No fluids were recovered as this appears to be a historical leak. The inspection ID# for this incident is IEZB2029045721.

#### Surface and Ground Water

According to the NMOCD Oil and Gas Map, there is no surface water within 3,000 feet of this location and spill area. Depth to groundwater determination was not successfully established based on the guidelines required by NMOCD; therefore, Cameron Oil & Gas will remediate this spill according to the most stringent criteria set forth by NMOCD in NMAC 19.15.29.

#### Characterization

In April of 2021, SESI personnel, along with a subcontractor, collected samples at the well spill area. This spill area is very small but the ground at this location is extremely difficult to penetrate as it is all very hard rock and boulders. Furthermore, the well is very old (1960s) and potentially frail. Six sample points were advanced, including two vertical samples and four horizontal samples, were properly packaged and preserved, and sent to Hall Environmental laboratories to be analyzed. The results of the analyzation are captured in the table below:

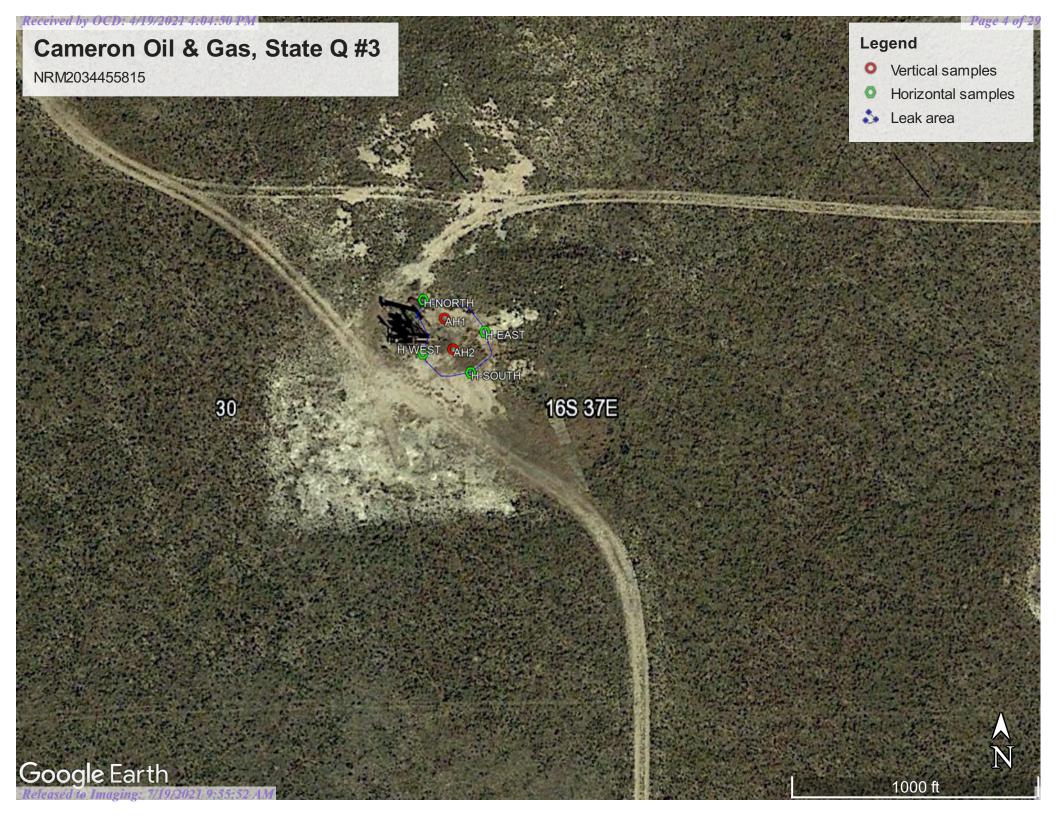
Cameron Oil & Gas State Q #003 Soil Sample Results: Hall Environmental Laboratories 4/2/21									
SAMPLE ID	Chloride	DRO	MRO	GRO	Benzene	Toluene	Ethyl benzene	Total Xylenes	
AH1 @ SURFACE	14000	14000	8300	ND	ND	ND	ND	ND	
AH1 @ 1'	14000	6500	4700	ND	ND	ND	ND	ND	
AH2 @ SURFACE	1700	3700	6300	ND	ND	ND	ND	ND	
			HORIZO	NTAL SAM	PLES				
H- NORTH	ND	ND	ND	ND	ND	ND	ND	ND	
H-EAST	ND	ND	ND	ND	ND	ND	ND	ND	
H-SOUTH	ND	ND	ND	ND	ND	ND	ND	ND	
H-WEST	ND	ND	ND	ND	ND	ND	ND	ND	

#### **Remediation Plan**

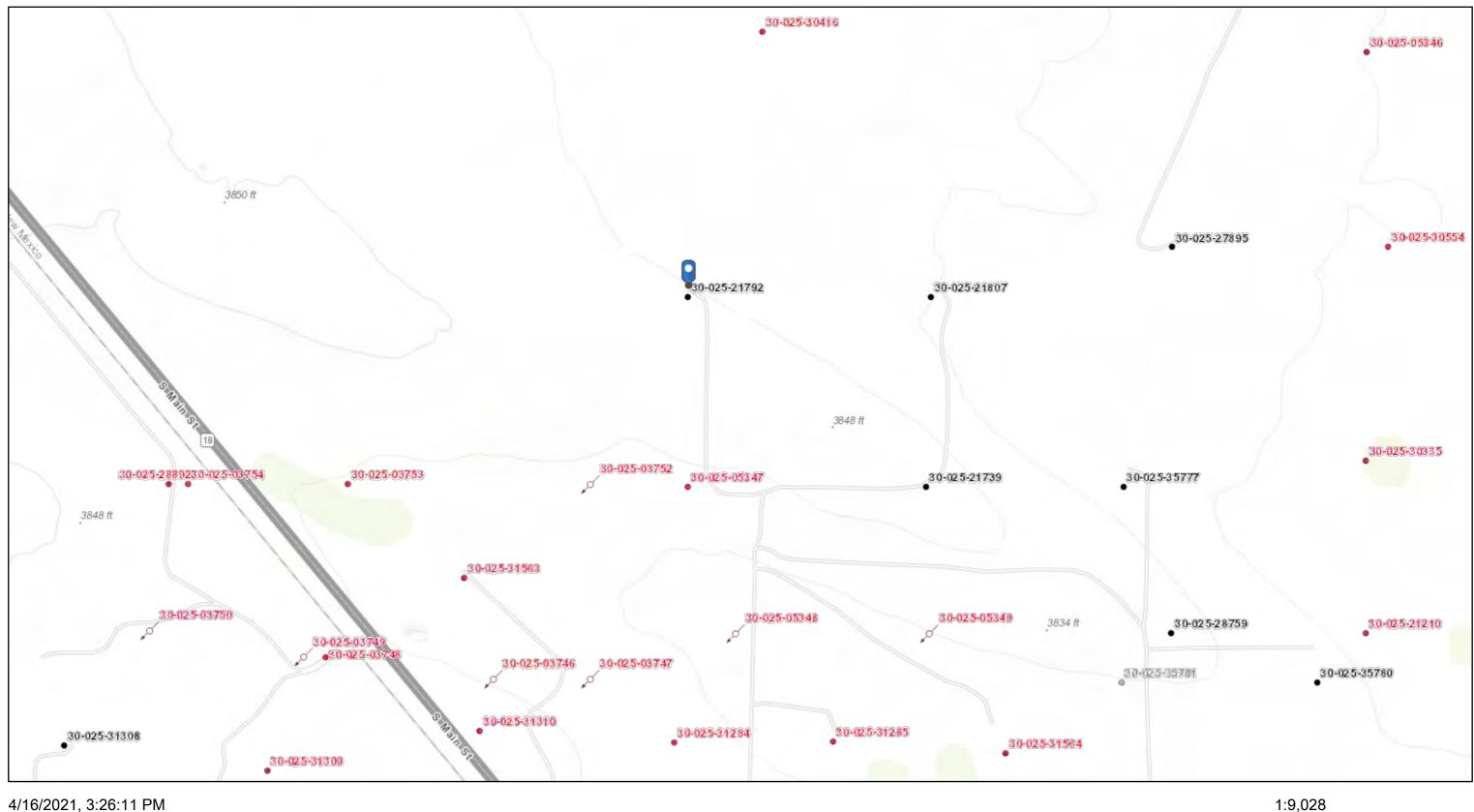
For the area around the well, SESI proposes to only perform a cosmetic clean up of this area. Vertical extent of this area is simply not achievable. After a detailed discussion during a teleconference with Mike Bratcher of NMOCD, it was determined that extensive cleanup of this area is not realistic nor feasible. Due to the potentially fragile condition of the well (which was drilled in the 1960s), combined with the extreme hardness of the ground, excavation poses a dangerous safety threat. The only way to properly excavate the surface level rock would be to use a jack hammer or hammer hoe. The vibrations from these machines would potentially cause extensive damage to the well bore/casing. Therefore, it is strongly recommended by Mr. Bratcher and Bob Allen of SESI to only perform a cosmetic cleanup until this well is plugged.

#### Supplemental and Supporting Documentation

Evidence Document 1: Map of Spill area Evidence Document 2: NMOCD Oil and Gas Topo map detailing area water features Evidence Document 3: BLM Cave Karst map showing location in low potential area Evidence Document 4: FEMA demonstrating minimal flood hazards for this area Evidence Document 5: Lab analysis Evidence Document 6: C-141, pgs. 3-5 for NRM2034455815 Evidence Document 9: Photos depicting age of well with evidence of rocky surface



# Cameron Oil & Gas, State Q #3

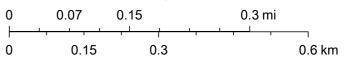


#### 4/16/2021, 3:26:11 PM

Wells	- Large Scale	∗	CO2, Temporarily Abandoned	ø	Injection, Cancelled	•	Oil, Plugged	٠	Water, Active
?	undefined	☆	Gas, Active	,¢	Injection, New	•	Oil, Temporarily Abandoned	6	Water, Cancelled
0	Miscellaneous	*	Gas, Cancelled	ø	Injection, Plugged	۵	Salt Water Injection, Active	٠	Water, New
¥	CO2, Active	☆	Gas, New	,¢	Injection, Temporarily Abandoned	Δ	Salt Water Injection, Cancelled	٠	Water, Plugged
*	CO2, Cancelled	₽	Gas, Plugged	•	Oil, Active	۵	Salt Water Injection, New	٠	Water, Temporarily Abandoned
¥	CO2, New	☆	Gas, Temporarily Abandoned	٠	Oil, Cancelled	۵	Salt Water Injection, Plugged	*	OCD District Offices
¥	CO2, Plugged	¢,	Injection, Active	•	Oil, New	۵	Salt Water Injection, Temporarily Abandoned		

Released to Imaging: 7/19/2021 9:55:52 AM

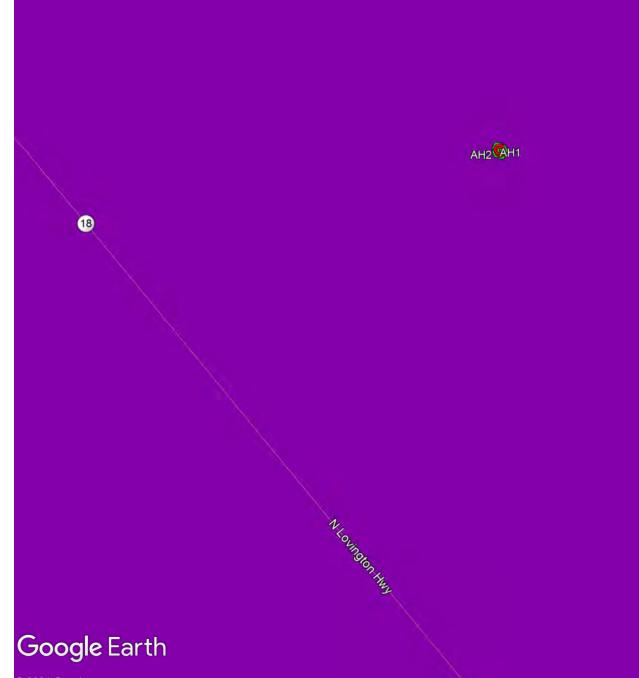
New Mexico Oil Conservation Division NM OCD Oil and Gas Map. http://nm-emnrd.maps.arcgis.com/apps/webappviewer/index.html?id=4d017f2306164de29fd2fb9f8f35ca75: New Mexico Oil Conservation Division



Bureau of Land Management, Texas Parks & Wildlife, Esri, HERE, Garmin, INCREMENT P, Intermap, USGS, METI/NASA, EPA, USDA, Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department., OCD

# Cameron Oil & Gas, State Q #3

NRM2034455815



Legend

Low potential

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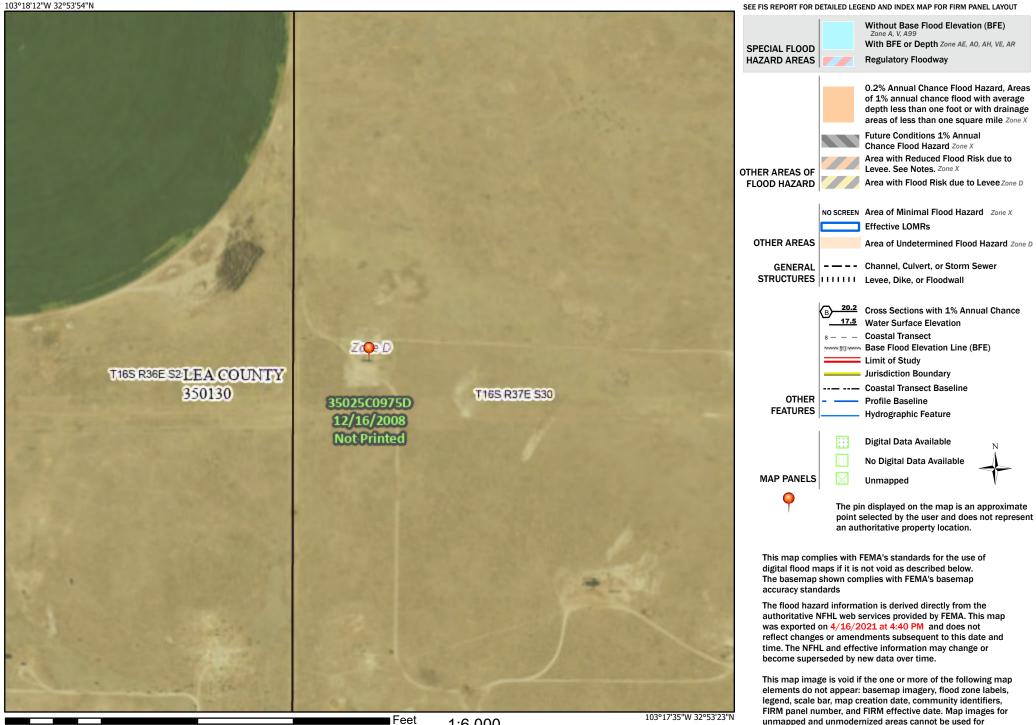
### Received by OCD: 4/19/2021 4:04:50 PM National Flood Hazard Layer FIRMette



### Legend

regulatory purposes.

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OReleasea 40 Imaging: 7/19/2021 995:52 AM 1,500

Feet 1:6,000

Basemap: USGS National Map: Orthoimagery: Data refreshed October, 2020



April 12, 2021

Bob Allen Safety & Environmental Solutions PO Box 1613 Hobbs, NM 88241 TEL: (575) 397-0510 FAX: (575) 393-4388

RE: Cameron State Q3

OrderNo.: 2104117

Hall Environmental Analysis Laboratory

TEL: 505-345-3975 FAX: 505-345-4107

Website: clients.hallenvironmental.com

4901 Hawkins NE

Albuquerque, NM 87109

Dear Bob Allen:

Hall Environmental Analysis Laboratory received 7 sample(s) on 4/3/2021 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

andy

Andy Freeman Laboratory Manager 4901 Hawkins NE Albuquerque, NM 87109

**Project:** Cameron State Q3

Analytical Report Lab Order 2104117

### Hall Environmental Analysis Laboratory, Inc.

**CLIENT:** Safety & Environmental Solutions

Date Reported: 4/12/2021 Client Sample ID: AH-1 Surface Collection Date: 4/2/2021 10:40:00 AM

Matrix: SOIL	<b>Received Date:</b> 4/3/2021 9:10:00 AM							
Result	RL	Qual	Units	DF	Date Analyzed	Batch		
					Analyst	VP		
14000	600		mg/Kg	200	4/9/2021 3:58:32 PM	59282		
ORGANICS					Analyst	mb		
14000	960		mg/Kg	100	4/6/2021 10:12:36 PM	59218		
8300	4800		mg/Kg	100	4/6/2021 10:12:36 PM	59218		
0	70-130	S	%Rec	100	4/6/2021 10:12:36 PM	59218		
E					Analyst	CCM		
ND	98	D	mg/Kg	20	4/8/2021 1:34:00 PM	59206		
112	70-130	D	%Rec	20	4/8/2021 1:34:00 PM	59206		
					Analyst	CCM		
ND	0.49	D	mg/Kg	20	4/8/2021 1:34:00 PM	59206		
ND	0.49	D	mg/Kg	20	4/8/2021 1:34:00 PM	59206		
ND	0.49	D	mg/Kg	20	4/8/2021 1:34:00 PM	59206		
ND	1.5	D	mg/Kg	20	4/8/2021 1:34:00 PM	59206		
92.5	70-130	D	%Rec	20	4/8/2021 1:34:00 PM	59206		
	Result           14000           ORGANICS           14000           8300           0           E           ND           112           ND           ND	Result         RL           14000         600           ORGANICS         14000           14000         960           8300         4800           0         70-130           E         ND         98           112         70-130           ND         0.49           ND         1.5	Result         RL         Qual           14000         600           ORGANICS         14000         960           14000         960         8300         4800           0         70-130         S           E         ND         98         D           112         70-130         D           ND         0.49         D           ND         1.5         D	Result         RL         Qual         Units           14000         600         mg/Kg           ORGANICS         14000         960         mg/Kg           14000         960         mg/Kg           14000         960         mg/Kg           8300         4800         mg/Kg           0         70-130         S         %Rec           E         ND         98         D         mg/Kg           112         70-130         D         %Rec           ND         0.49         D         mg/Kg           ND         1.5         D         mg/Kg	Result         RL         Qual         Units         DF           14000         600         mg/Kg         200           ORGANICS         14000         960         mg/Kg         100           14000         960         mg/Kg         100           8300         4800         mg/Kg         100           0         70-130         S         %Rec         100           E         ND         98         D         mg/Kg         20           ND         98         D         mg/Kg         20           112         70-130         D         %Rec         20           ND         0.49         D         mg/Kg         20           ND         1.5         D         mg/Kg         20	Result         RL         Qual         Units         DF         Date Analyzed           14000         600         mg/Kg         200         4/9/2021 3:58:32 PM           14000         600         mg/Kg         200         4/9/2021 3:58:32 PM           ORGANICS         Analyst           14000         960         mg/Kg         100         4/6/2021 10:12:36 PM           8300         4800         mg/Kg         100         4/6/2021 10:12:36 PM           0         70-130         S         %Rec         100         4/6/2021 10:12:36 PM           0         70-130         S         %Rec         100         4/6/2021 10:12:36 PM           0         70-130         S         %Rec         100         4/6/2021 10:12:36 PM           E         Analyst           ND         98         D         mg/Kg         20         4/8/2021 10:12:36 PM           112         70-130         D         %Rec         20         4/8/2021 10:12:36 PM           112         70-130         D         mg/Kg         20         4/8/2021 1:34:00 PM           MD         0.49         D         mg/Kg         20         4/8/2021 1:34:00 PM           ND		

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- \* Value exceeds Maximum Contaminant Level.D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Project:

Analytical Report Lab Order 2104117

### Hall Environmental Analysis Laboratory, Inc.

**CLIENT:** Safety & Environmental Solutions

Cameron State Q3

Lab Order 2104117 Date Reported: 4/12/2021

Client Sample ID: AH-1 1FT Collection Date: 4/2/2021 10:45:00 AM Received Date: 4/3/2021 9:10:00 AM

Lab ID: 2104117-002	Matrix: SOIL		Recei	ived Dat	<b>e:</b> 4/3/	/2021 9:10:00 AM	
Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analys	t: VP
Chloride	14000	600		mg/Kg	200	4/9/2021 4:10:57 PM	59282
EPA METHOD 8015M/D: DIESEL RANG	E ORGANICS					Analys	t: mb
Diesel Range Organics (DRO)	6500	99		mg/Kg	10	4/7/2021 11:42:36 AM	59218
Motor Oil Range Organics (MRO)	4700	490		mg/Kg	10	4/7/2021 11:42:36 AM	59218
Surr: DNOP	0	70-130	S	%Rec	10	4/7/2021 11:42:36 AM	59218
EPA METHOD 8015D: GASOLINE RANG	GE					Analys	t: CCM
Gasoline Range Organics (GRO)	ND	24		mg/Kg	5	4/8/2021 2:14:00 PM	59206
Surr: BFB	124	70-130		%Rec	5	4/8/2021 2:14:00 PM	59206
EPA METHOD 8021B: VOLATILES						Analys	t: CCM
Benzene	ND	0.12		mg/Kg	5	4/8/2021 2:14:00 PM	59206
Toluene	ND	0.24		mg/Kg	5	4/8/2021 2:14:00 PM	59206
Ethylbenzene	ND	0.24		mg/Kg	5	4/8/2021 2:14:00 PM	59206
Xylenes, Total	ND	0.49		mg/Kg	5	4/8/2021 2:14:00 PM	59206
Surr: 4-Bromofluorobenzene	96.9	70-130		%Rec	5	4/8/2021 2:14:00 PM	59206

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- \* Value exceeds Maximum Contaminant Level.D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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**Project:** Cameron State Q3

Analytical Report Lab Order 2104117

### Hall Environmental Analysis Laboratory, Inc.

**CLIENT:** Safety & Environmental Solutions

Date Reported: 4/12/2021 Client Sample ID: AH-2 Surface Collection Date: 4/2/2021 10:55:00 AM

Lab ID: 2104117-003	Matrix: SOIL	<b>Received Date:</b> 4/3/2021 9:10:00 AM							
Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch		
EPA METHOD 300.0: ANIONS						Analyst	MRA		
Chloride	1700	60		mg/Kg	20	4/8/2021 9:27:15 PM	59282		
EPA METHOD 8015M/D: DIESEL RANG	GE ORGANICS					Analyst	: mb		
Diesel Range Organics (DRO)	3700	990		mg/Kg	100	4/6/2021 11:01:23 PM	59218		
Motor Oil Range Organics (MRO)	6300	4900		mg/Kg	100	4/6/2021 11:01:23 PM	59218		
Surr: DNOP	0	70-130	S	%Rec	100	4/6/2021 11:01:23 PM	59218		
EPA METHOD 8015D: GASOLINE RAN	IGE					Analyst	CCM		
Gasoline Range Organics (GRO)	ND	24		mg/Kg	5	4/8/2021 2:54:00 PM	59206		
Surr: BFB	114	70-130		%Rec	5	4/8/2021 2:54:00 PM	59206		
EPA METHOD 8021B: VOLATILES						Analyst	CCM		
Benzene	ND	0.12		mg/Kg	5	4/8/2021 2:54:00 PM	59206		
Toluene	ND	0.24		mg/Kg	5	4/8/2021 2:54:00 PM	59206		
Ethylbenzene	ND	0.24		mg/Kg	5	4/8/2021 2:54:00 PM	59206		
Xylenes, Total	ND	0.48		mg/Kg	5	4/8/2021 2:54:00 PM	59206		
Surr: 4-Bromofluorobenzene	94.0	70-130		%Rec	5	4/8/2021 2:54:00 PM	59206		

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- \* Value exceeds Maximum Contaminant Level.D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Analytical Report
Lab Order 2104117

Date Reported: 4/12/2021

### Hall Environmental Analysis Laboratory, Inc.

CLIENT: Safety & Environmental Solution	S	Cl	ient Sample II	<b>D:</b> H-	6 North				
<b>Project:</b> Cameron State Q3	Collection Date: 4/2/2021 11:10:00 AM								
Lab ID: 2104117-004	Matrix: SOIL		<b>Received Dat</b>	<b>e:</b> 4/3	3/2021 9:10:00 AM				
Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch			
EPA METHOD 300.0: ANIONS					Analyst	MRA			
Chloride	ND	60	mg/Kg	20	4/8/2021 9:39:41 PM	59282			
EPA METHOD 8015M/D: DIESEL RANGE	ORGANICS				Analyst	: mb			
Diesel Range Organics (DRO)	ND	9.6	mg/Kg	1	4/6/2021 11:30:28 PM	59218			
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	4/6/2021 11:30:28 PM	59218			
Surr: DNOP	94.1	70-130	%Rec	1	4/6/2021 11:30:28 PM	59218			
EPA METHOD 8015D: GASOLINE RANGE					Analyst	CCM			
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	4/8/2021 3:34:00 PM	59206			
Surr: BFB	90.9	70-130	%Rec	1	4/8/2021 3:34:00 PM	59206			
EPA METHOD 8021B: VOLATILES					Analyst	CCM			
Benzene	ND	0.025	mg/Kg	1	4/8/2021 3:34:00 PM	59206			
Toluene	ND	0.050	mg/Kg	1	4/8/2021 3:34:00 PM	59206			
Ethylbenzene	ND	0.050	mg/Kg	1	4/8/2021 3:34:00 PM	59206			
Xylenes, Total	ND	0.099	mg/Kg	1	4/8/2021 3:34:00 PM	59206			
Surr: 4-Bromofluorobenzene	83.3	70-130	%Rec	1	4/8/2021 3:34:00 PM	59206			

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- \* Value exceeds Maximum Contaminant Level.D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Analytical Report Lab Order 2104117

### Hall Environmental Analysis Laboratory, Inc.

**CLIENT:** Safety & Environmental Solutions

Date Reported: 4/12/2021
Client Sample ID: H-7 East

CLIEF(I. Surety & Environmental So	lutions	Cheffe Sumple 1D-117 / East						
<b>Project:</b> Cameron State Q3			Collection Dat	<b>e:</b> 4/2	2/2021 11:20:00 AM			
Lab ID: 2104117-005	Matrix: SOIL		<b>Received Dat</b>	<b>e:</b> 4/3	3/2021 9:10:00 AM			
Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch		
EPA METHOD 300.0: ANIONS					Analyst	: VP		
Chloride	ND	60	mg/Kg	20	4/9/2021 2:06:02 AM	59301		
EPA METHOD 8015M/D: DIESEL RA	NGE ORGANICS				Analyst	: mb		
Diesel Range Organics (DRO)	ND	9.8	mg/Kg	1	4/6/2021 11:40:18 PM	59218		
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	4/6/2021 11:40:18 PM	59218		
Surr: DNOP	103	70-130	%Rec	1	4/6/2021 11:40:18 PM	59218		
EPA METHOD 8015D: GASOLINE RA	ANGE				Analyst	CCM		
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	4/8/2021 3:53:00 PM	59206		
Surr: BFB	92.7	70-130	%Rec	1	4/8/2021 3:53:00 PM	59206		
EPA METHOD 8021B: VOLATILES					Analyst	CCM		
Benzene	ND	0.024	mg/Kg	1	4/8/2021 3:53:00 PM	59206		
Toluene	ND	0.048	mg/Kg	1	4/8/2021 3:53:00 PM	59206		
Ethylbenzene	ND	0.048	mg/Kg	1	4/8/2021 3:53:00 PM	59206		
Xylenes, Total	ND	0.095	mg/Kg	1	4/8/2021 3:53:00 PM	59206		
Surr: 4-Bromofluorobenzene	86.7	70-130	%Rec	1	4/8/2021 3:53:00 PM	59206		

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- \* Value exceeds Maximum Contaminant Level.D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Analytical Report
Lab Order 2104117

Date Reported: 4/12/2021

### Hall Environmental Analysis Laboratory, Inc.

CLIENT:	Safety & Environmental Solution	tions Client Sample ID: H-8 South						
Project:	Cameron State Q3		Collection Date: 4/2/2021 11:40:00 AM					
Lab ID:	2104117-006	Matrix: SOIL		<b>Received Dat</b>	e: 4/3	8/2021 9:10:00 AM		
Analyses		Result	RL	Qual Units	DF	Date Analyzed	Batch	
EPA MET	HOD 300.0: ANIONS					Analyst	: VP	
Chloride		ND	60	mg/Kg	20	4/9/2021 2:43:05 AM	59301	
EPA MET	HOD 8015M/D: DIESEL RANGE	ORGANICS				Analyst	: mb	
Diesel R	ange Organics (DRO)	ND	9.4	mg/Kg	1	4/6/2021 11:50:07 PM	59218	
Motor Oi	I Range Organics (MRO)	ND	47	mg/Kg	1	4/6/2021 11:50:07 PM	59218	
Surr: [	DNOP	74.0	70-130	%Rec	1	4/6/2021 11:50:07 PM	59218	
EPA MET	HOD 8015D: GASOLINE RANGE					Analyst	CCM	
Gasoline	Range Organics (GRO)	ND	4.9	mg/Kg	1	4/8/2021 4:53:00 PM	59206	
Surr: E	3FB	98.6	70-130	%Rec	1	4/8/2021 4:53:00 PM	59206	
EPA MET	HOD 8021B: VOLATILES					Analyst	CCM	
Benzene		ND	0.025	mg/Kg	1	4/8/2021 4:53:00 PM	59206	
Toluene		ND	0.049	mg/Kg	1	4/8/2021 4:53:00 PM	59206	
Ethylben	zene	ND	0.049	mg/Kg	1	4/8/2021 4:53:00 PM	59206	
Xylenes,	Total	ND	0.099	mg/Kg	1	4/8/2021 4:53:00 PM	59206	
Surr: 4	1-Bromofluorobenzene	86.8	70-130	%Rec	1	4/8/2021 4:53:00 PM	59206	

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- \* Value exceeds Maximum Contaminant Level.D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Project:

Analytical Report Lab Order 2104117

### Hall Environmental Analysis Laboratory, Inc.

**CLIENT:** Safety & Environmental Solutions

Cameron State Q3

Date Reported: 4/12/2021 Client Sample ID: H-9 West Collection Date: 4/2/2021 11:55:00 AM Received Date: 4/3/2021 9:10:00 AM

Lab ID: 2104117-007	Matrix: SOIL	ŀ	Received Dat	<b>e:</b> 4/3	3/2021 9:10:00 AM	
Analyses	Result	RL (	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: VP
Chloride	ND	60	mg/Kg	20	4/9/2021 2:55:26 AM	59301
EPA METHOD 8015M/D: DIESEL RANG	GE ORGANICS				Analyst	: mb
Diesel Range Organics (DRO)	ND	10	mg/Kg	1	4/6/2021 11:59:55 PM	59218
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	4/6/2021 11:59:55 PM	59218
Surr: DNOP	90.1	70-130	%Rec	1	4/6/2021 11:59:55 PM	59218
EPA METHOD 8015D: GASOLINE RAN	IGE				Analyst	CCM
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	4/8/2021 5:13:00 PM	59206
Surr: BFB	96.1	70-130	%Rec	1	4/8/2021 5:13:00 PM	59206
EPA METHOD 8021B: VOLATILES					Analyst	CCM
Benzene	ND	0.024	mg/Kg	1	4/8/2021 5:13:00 PM	59206
Toluene	ND	0.048	mg/Kg	1	4/8/2021 5:13:00 PM	59206
Ethylbenzene	ND	0.048	mg/Kg	1	4/8/2021 5:13:00 PM	59206
Xylenes, Total	ND	0.096	mg/Kg	1	4/8/2021 5:13:00 PM	59206
Surr: 4-Bromofluorobenzene	88.4	70-130	%Rec	1	4/8/2021 5:13:00 PM	59206

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

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- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Client:	Safety	& Environmental Solutions	
Project:	Camer	ron State Q3	
Sample ID:	MB-59301	SampType: MBLK	TestCode: EPA Method 300.0: Anions
Client ID:	PBS	Batch ID: 59301	RunNo: <b>76565</b>
Prep Date:	4/8/2021	Analysis Date: 4/9/2021	SeqNo: 2712617 Units: mg/Kg
Analyte Chloride		Result PQL SPK valu ND 1.5	e SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Sample ID:	LCS-59301	SampType: LCS	TestCode: EPA Method 300.0: Anions
Client ID:	LCSS	Batch ID: 59301	RunNo: <b>76565</b>
Prep Date:	4/8/2021	Analysis Date: 4/9/2021	SeqNo: 2712618 Units: mg/Kg
Analyte		Result PQL SPK valu	e SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Chloride		14 1.5 15.0	0 0 93.0 90 110
Sample ID:	MB-59282	SampType: <b>mblk</b>	TestCode: EPA Method 300.0: Anions
Client ID:	PBS	Batch ID: 59282	RunNo: 76566
Prep Date:	4/7/2021	Analysis Date: 4/8/2021	SeqNo: 2712682 Units: mg/Kg
Analyte		Result PQL SPK valu	e SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Chloride		ND 1.5	U U
Sample ID:	LCS-59282	SampType: Ics	TestCode: EPA Method 300.0: Anions
Client ID:	LCSS	Batch ID: 59282	RunNo: <b>76566</b>
Prep Date:	4/7/2021	Analysis Date: 4/8/2021	SeqNo: 2712683 Units: mg/Kg
Analyte		Result PQL SPK valu	e SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Chloride		14 1.5 15.0	0 0 92.9 90 110

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### QC SUMMARY REPORT Hall Environmental Analysis Laboratory, Inc.

	fety & Environmental Solutions	
Project: Ca	ameron State Q3	_
Sample ID: MB-59218	SampType: MBLK TestCode: EPA Method 8015M/D: Diesel Range Organics	
Client ID: PBS	Batch ID: 59218 RunNo: 76466	
Prep Date: 4/5/2021	Analysis Date: 4/6/2021 SeqNo: 2709912 Units: mg/Kg	
Analyte	Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual	
Diesel Range Organics (DRO	D) ND 10	
Motor Oil Range Organics (M		
Surr: DNOP	9.9 10.00 98.8 70 130	
Sample ID: LCS-5921	SampType: LCS TestCode: EPA Method 8015M/D: Diesel Range Organics	
Client ID: LCSS	Batch ID: 59218 RunNo: 76466	
Prep Date: 4/5/2021	Analysis Date: 4/6/2021 SeqNo: 2709915 Units: mg/Kg	
Analyte	Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual	
Diesel Range Organics (DRO	D) 50 10 50.00 0 100 68.9 141	
Surr: DNOP	4.8 5.000 95.8 70 130	
Sample ID: MB-59242	SampType: MBLK TestCode: EPA Method 8015M/D: Diesel Range Organics	
Client ID: PBS	Batch ID: 59242 RunNo: 76528	
Prep Date: 4/6/2021	Analysis Date: 4/7/2021 SeqNo: 2711249 Units: %Rec	
Analyte	Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual	
Surr: DNOP	10 10.00 102 70 130	
Sample ID: LCS-5924	2 SampType: LCS TestCode: EPA Method 8015M/D: Diesel Range Organics	
Client ID: LCSS	Batch ID: 59242 RunNo: 76528	
Prep Date: 4/6/2021	Analysis Date: 4/7/2021 SeqNo: 2711250 Units: %Rec	
Analyte	Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual	
Surr: DNOP	5.1 5.000 102 70 130	

#### Qualifiers:

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- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

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- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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12-Apr-21

## QC SUMMARY REPORT Hall Environmental Analysis Laboratory, Inc.

	& Environme on State Q3	ental So	lutions							
Sample ID: Ics-59206	SampT	ype: LC	S	Tes	tCode: EF	PA Method	8015D: Gaso	line Rang	e	
Client ID: LCSS	Batch	n ID: 592	206	F	RunNo: 70	6543				
Prep Date: 4/5/2021	Analysis D	ate: 4/	8/2021	S	SeqNo: 27	712940	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	25	5.0	25.00	0	99.8	78.6	131			
Surr: BFB	1000		1000		105	70	130			
Sample ID: mb-59206	SampT	ype: ME	BLK	Tes	tCode: EF	PA Method	8015D: Gasc	line Rang	e	
Client ID: PBS	Batch	n ID: 592	206	F	RunNo: 7	6543				
Prep Date: 4/5/2021	Analysis D	ate: 4/	8/2021	S	SeqNo: 2	712941	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	950		1000		95.5	70	130			

Qualifiers:

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- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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12-Apr-21

### QC SUMMARY REPORT Hall Environmental Analysis Laboratory, Inc.

	Safety & Environ		olutions							
Project:	Cameron State Q	3								
Sample ID: Ics-5920	6 Sam	pType: LC	s	Tes	tCode: El	PA Method	8021B: Volat	iles		
Client ID: LCSS	Ba	Batch ID: 59206			RunNo: <b>76543</b>					
Prep Date: 4/5/202	1 Analysi	s Date: 4/	/8/2021	S	SeqNo: 2	712991	Units: <b>mg/K</b>	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.94	0.025	1.000	0	94.3	80	120			
Toluene	0.94	0.050	1.000	0	94.0	80	120			
Ethylbenzene	0.96	0.050	1.000	0	95.6	80	120			
Xylenes, Total	2.8	0.10	3.000	0	94.4	80	120			
Surr: 4-Bromofluoroben	zene 0.91		1.000		90.8	70	130			
Sample ID: mb-5920	06 Sam	рТуре: <b>М</b>	BLK	Tes	tCode: El	PA Method	8021B: Volat	iles		
Client ID: PBS	Ba	tch ID: 59	206	F	RunNo: 7	6543				
Prep Date: 4/5/202	Analysi	s Date: 4/	/8/2021	5	SeqNo: 2	712992	Units: <b>mg/K</b>	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluoroben	zene 0.90		1.000		89.9	70	130			

Qualifiers:

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- S % Recovery outside of range due to dilution or matrix

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- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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12-Apr-21

HALL ENVIR	(19/2021 4:04:50 PM Ronmental YSIS Ratory	Hall Environmenta Alb TEL: 505-345-397 Website: clients.ha	490 ouquero 5 FAX:	01 Hawkins nue, NM 87 505-345-4	NE 109 107	Sar	nple Log-In Check Lis	Page 2 st
Client Name:	Safety & Environmental Solutions	Work Order Number	: 210	4117			RcptNo: 1	
Received By:	Desiree Dominguez	4/3/2021 9:10:00 AM			P	N		
Completed By:	Desiree Dominguez	4/3/2021 9:38:33 AM			TP	-		
Reviewed By:	cu	4/5/21				~		
Chain of Cus	tody							
1. Is Chain of C	ustody complete?		Yes		No		Not Present	
2. How was the	sample delivered?		Cou	rier				
Log In					i.			
o. was an atten	npt made to cool the sample:	57	Yes	V	No			
4. Were all samp	oles received at a temperatu	re of >0° C to 6.0°C	Yes		No			
5. Sample(s) in	proper container(s)?		Yes		No			
6. Sufficient sam	ple volume for indicated test	(s)?	Yes		No			
7. Are samples (	except VOA and ONG) prop	erly preserved?	Yes		No			
8. Was preserva	tive added to bottles?		Yes		No	~	NA 🗌	
9. Received at le	east 1 vial with headspace <1	/4" for AQ VOA?	Yes		No		NA 🗹	
10. Were any sar	nple containers received bro	ken?	Yes		No		# of preserved bottles checked	
	ork match bottle labels? ancies on chain of custody)		Yes		No		for pH: (<2 or >12 unless no	ted)
	correctly identified on Chain of	of Custody?	Yes	V	No		Adjusted?	
	t analyses were requested?		Yes		No		/	
	ng times able to be met? ustomer for authorization.)		Yes		No		Checked by: DAD 4.3	15.
Special Handl	ing (if applicable)							
15. Was client no	tified of all discrepancies wit	h this order?	Yes		No		NA 🗹	
Person	Notified:	Date:			_	-		
By Who	om:	Via: [	eM	ail 🗌 Pl	none 🗌	Fax	In Person	
Regard	ing:					-		
Client In	nstructions:							
16. Additional re	marks:							
17. <u>Cooler Infor</u> Cooler No	The second se	Seal Intact Seal No S	Seal D	ate	Signed	Ву		

.

Page 1 of 1

Received by OCD: 4/19/2021		Page 21 of 25
HALL ENVIRONMENTAL ANALYSIS LABORATOR www.hallenvironmental.com kins NE - Albuquerque, NM 87109 345-3975 Fax 505-345-4107 Analysis Request	AOV) 08260 (VOA)       B2270 (Semi-VOA)       Total Coliform (Present/Absent)	early notated on the analy
<ul> <li>HALL ENVIRON</li> <li>HALL ENVIRON</li> <li>ANALYSIS LABC</li> <li>ANALYSIS LABC</li> <li>ANALYSIS LABC</li> <li>ANALYSIS LABC</li> <li>ANALYSIS LABC</li> <li>ANALYSIS Request</li> </ul>	Cl, F, Br, NO <sub>3</sub> , NO <sub>2</sub> , PO <sub>4</sub> , SO <sub>4</sub> Cl, F, Br, NO <sub>3</sub> , NO <sub>2</sub> , PO <sub>4</sub> , SO <sub>4</sub>	b-contracted data will be c
4901 H	8084     BTEX / MTBE / TMB's (8021)	Remarks:
5 Davy Ft J	266 100 2001 - 2012 - 202 - 202	$\begin{array}{c c} \text{Date} & \text{Time} \\ \hline \begin{array}{c} \begin{array}{c} \begin{array}{c} \\ \end{array} \end{array} \end{array} \end{array} \\ \hline \begin{array}{c} \begin{array}{c} \\ \end{array} \end{array} \\ \hline \begin{array}{c} \end{array} \end{array} \\ \hline \begin{array}{c} \end{array} \end{array} \\ \hline \begin{array}{c} \begin{array}{c} \end{array} \end{array} \end{array} \\ \hline \begin{array}{c} \end{array} \end{array} \\ \hline \end{array} \end{array} \\ \hline \begin{array}{c} \end{array} \end{array} \\ \hline \begin{array}{c} \end{array} \end{array} \\ \end{array} \end{array} \\ \end{array} \end{array} \\ \end{array} \end{array} \\ \end{array} \end{array} \end{array} \end{array} \end{array} \\ \begin{array}{c} \end{array} \end{array} \end{array} \end{array} \\ \end{array} \end{array} \end{array} \end{array} \\ \end{array} \end{array} \end{array} \end{array} \end{array} \end{array} \\ \end{array} \end{array} \end{array} \end{array} \end{array} \\ \end{array} \end{array} \end{array} \end{array} \end{array} \end{array} \\ \end{array} } \end{array} \end{array} } \end{array} \end{array} } \\ \end{array} \end{array} } \end{array} }$
Carmenter Push	ger: Type Type Dividing CF): 1.9 Minetuding CF)	WWWA Via: Via: D Via: D Via: Cowrect
Turn-Around T 	Project Manager Sampler: On Ice: Cooler Templimet Type and # Ty	Received by: Received by: Received by:
Chain-of-Custody Record Chain-of-Custody Record Charley a Address: 73 C. Chinton Address: 73 C. Chinton Address: 73 C. Chinton	<ul> <li>Level 4 (Full Validation)</li> <li>Az Compliance</li> <li>Az Compliance</li> <li>At 4 1 Aurtue</li> <li>At 4 1 Aurtue</li> <li>At 4 1 Aurtue</li> <li>At 4 1 Aurtue</li> <li>At 4 2 Surtue</li> <li>At 4 2 Surtue</li> <li>At 4 2 Surtue</li> <li>At 4 2 Surtue</li> <li>At 4 0 West</li> </ul>	Time:     Relinquished by:     Received by:     Via:     Date     Time     Remarks:       Time:     Relinquished by:     Received by:     Via: $\sqrt{12}/21$ 1600       Time:     Relinquished by:     Na:     Date     Time       Time:     Relinquished by:     Via:     Date     Time       1/00     MMM     Via:     Date     Time       1/100     MMM     Yill     Yill     Yill
Client: Chain-	Type) - 1200 - 1	Date/ Time: Date/ Time: Date: Time: Date: Time: Date: Time:

,

State of New Mexico Oil Conservation Division

### Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	UNKNOWN (ft bgs)
Did this release impact groundwater or surface water?	🗌 Yes 🖲 No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	🗌 Yes 🔳 No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	🗌 Yes 🔳 No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	🗌 Yes 🔳 No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	🗌 Yes 🔳 No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	🗌 Yes 🔳 No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	🗌 Yes 🔳 No
Are the lateral extents of the release within 300 feet of a wetland?	🗌 Yes 🔳 No
Are the lateral extents of the release overlying a subsurface mine?	🗌 Yes 🔳 No
Are the lateral extents of the release overlying an unstable area such as karst geology?	🗌 Yes 🔳 No
Are the lateral extents of the release within a 100-year floodplain?	🗌 Yes 🔳 No
Did the release impact areas not on an exploration, development, production, or storage site?	Ves No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: Each of the following items must be included in the report.

Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.

Field data
 Data table of soil contaminant concentration data

Depth to water determination

Determination of water sources and significant watercourses within 1/2-mile of the lateral extents of the release

Boring or excavation logs

Photographs including date and GIS information

Topographic/Aerial maps

Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

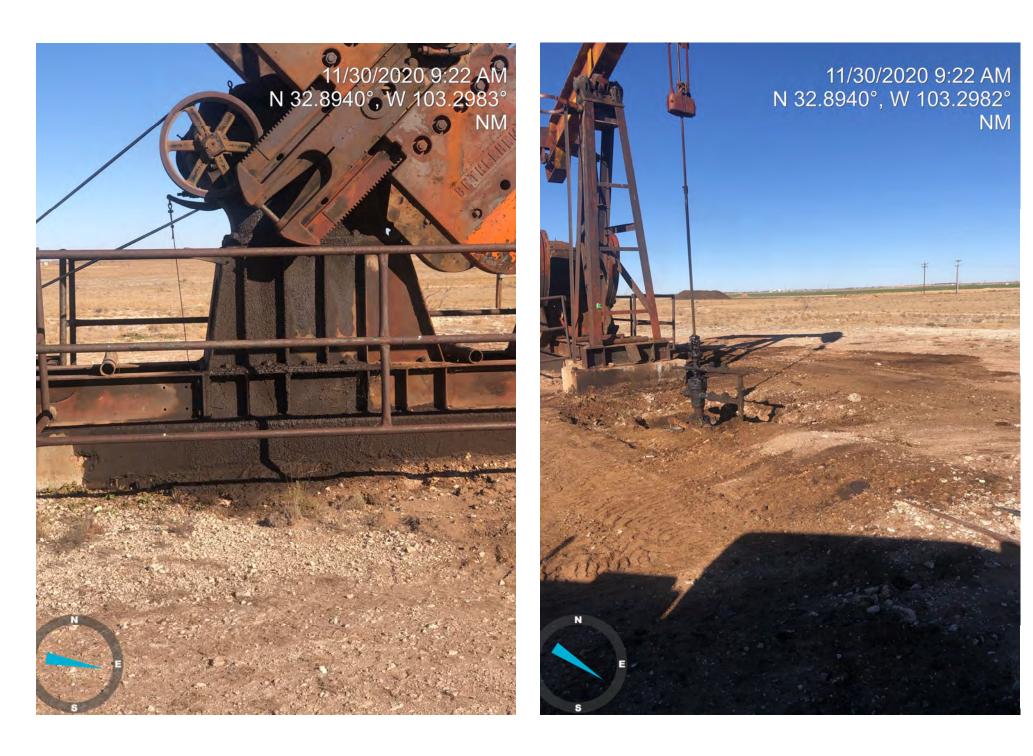
State of New Mexico Oil Conservation Division

Incident ID	NRM2034455815
District RP	tan Arran Arra
Facility ID	22
Application ID	

# **Remediation Plan**

Remediation Plan Checklist: Each of the following iten	ns must be included in the plan.	
Detailed description of proposed remediation techniqu	ie	
Scaled sitemap with GPS coordinates showing delinear		
Estimated volume of material to be remediated	10.15.00.10/02/02 30.64.0	
<ul> <li>Closure criteria is to Table 1 specifications subject to</li> <li>Proposed schedule for remediation (note if remediation)</li> </ul>		approval is required)
	n plan unienne is more man 50 days o'eb	approval is requiredy
Deferral Requests Only: Each of the following items m.	ust be confirmed as part of any request for	or deferral of remediation.
Contamination must be in areas immediately under or	around production equipment where reme	ediation could cause a major facility
deconstruction.		
Extents of contamination must be fully delineated.		
Contamination does not cause an imminent risk to hun	man health, the environment, or groundwa	ter.
rules and regulations all operators are required to report an which may endanger public health or the environment. The liability should their operations have failed to adequately i surface water, human health or the environment. In additi- responsibility for compliance with any other federal, state,	nd/or file certain release notifications and p the acceptance of a C-141 report by the OC investigate and remediate contamination th on, OCD acceptance of a C-141 report doo , or local laws and/or regulations.	perform corrective actions for releases D does not relieve the operator of hat pose a threat to groundwater, es not relieve the operator of
I hereby certify that the information given above is true an rules and regulations all operators are required to report an which may endanger public health or the environment. The liability should their operations have failed to adequately i surface water, human health or the environment. In additional responsibility for compliance with any other federal, state, Printed Name: MIKE PILCHER	nd/or file certain release notifications and p the acceptance of a C-141 report by the OC investigate and remediate contamination th on, OCD acceptance of a C-141 report doo , or local laws and/or regulations.	perform corrective actions for releases D does not relieve the operator of hat pose a threat to groundwater, es not relieve the operator of
rules and regulations all operators are required to report an which may endanger public health or the environment. The liability should their operations have failed to adequately is surface water, human health or the environment. In additive responsibility for compliance with any other federal, state, Printed Name: MIKE PILCHER Signature:	nd/or file certain release notifications and p the acceptance of a C-141 report by the OC investigate and remediate contamination th ion, OCD acceptance of a C-141 report do , or local laws and/or regulations. Title: SUPERINTEN	perform corrective actions for releases D does not relieve the operator of hat pose a threat to groundwater, es not relieve the operator of NDENT
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rules and regulations all operators are required to report an which may endanger public health or the environment. The liability should their operations have failed to adequately is surface water, human health or the environment. In addition responsibility for compliance with any other federal, state, Printed Name: Signature:	nd/or file certain release notifications and p the acceptance of a C-141 report by the OC investigate and remediate contamination th on, OCD acceptance of a C-141 report doo , or local laws and/or regulations.	perform corrective actions for releases D does not relieve the operator of hat pose a threat to groundwater, es not relieve the operator of NDENT
rules and regulations all operators are required to report an which may endanger public health or the environment. The liability should their operations have failed to adequately is surface water, human health or the environment. In addition responsibility for compliance with any other federal, state, Printed Name: MIKE PILCHER Signature: MPILCHER@CAMERONOIL.NET email:	nd/or file certain release notifications and p the acceptance of a C-141 report by the OC investigate and remediate contamination th ion, OCD acceptance of a C-141 report do , or local laws and/or regulations. Title: SUPERINTEN	perform corrective actions for releases D does not relieve the operator of hat pose a threat to groundwater, es not relieve the operator of NDENT
rules and regulations all operators are required to report an which may endanger public health or the environment. The liability should their operations have failed to adequately is surface water, human health or the environment. In additi- responsibility for compliance with any other federal, state, Printed Name: MIKE PILCHER	nd/or file certain release notifications and p the acceptance of a C-141 report by the OC investigate and remediate contamination th ion, OCD acceptance of a C-141 report do , or local laws and/or regulations. Title: SUPERINTEN	perform corrective actions for releases D does not relieve the operator of hat pose a threat to groundwater, es not relieve the operator of NDENT
rules and regulations all operators are required to report an which may endanger public health or the environment. The liability should their operations have failed to adequately is surface water, human health or the environment. In addition responsibility for compliance with any other federal, state, Printed Name: MIKE PILCHER Signature: MPILCHER@CAMERONOIL.NET email: MPILCHER@CAMERONOIL.NET	Ind/or file certain release notifications and provide acceptance of a C-141 report by the OC investigate and remediate contamination the ion, OCD acceptance of a C-141 report doe, or local laws and/or regulations.  Title: SUPERINTER Date: 4/16/2004/16/2004/16/2004/2004/2004/2004/2004/2004/2004/200	perform corrective actions for releases D does not relieve the operator of hat pose a threat to groundwater, es not relieve the operator of NDENT

form C-141	State of New Mexic		Incident ID	NRM2034455815
age 4	Oil Conservation Divis	sion	District RP	
			Facility ID	
			Application ID	· · · · · · · · · · · · · · · · · · ·
tailed to adequately inves	stigate and remediate contamination that pose	e a threat to groundwater.	surface water, human health	or the environment. In
addition, OCD acceptance and/or regulations. Printed Name: MIK Signature:	E PILCHER R@CAMERONOIL.NET	ator of responsibility for Title: SUPI Date: <u>4-1</u>	compliance with any other fe	deral, state, or local laws





Form C-141 State of New Mexico Incident ID NRM2034455815 Oil Conservation Division Page 5 District RP Facility ID Application ID **Remediation Plan** Remediation Plan Checklist: Each of the following items must be included in the plan. Detailed description of proposed remediation technique Scaled sitemap with GPS coordinates showing delineation points Estimated volume of material to be remediated Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required) Deferral Requests Only: Each of the following items must be confirmed as part of any request for deferral of remediation. Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction. Extents of contamination must be fully delineated. Contamination does not cause an imminent risk to human health, the environment, or groundwater. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. Printed Name: MIKE PILCHER Title: SUPERINTENDENT Date: 4/-1/-1/6/21, correction Signature: Telephone: 575-263-3028 email: MPILCHER@CAMERONOIL.NET OCD Only **Robert Hamlet** 7/19/2021 Received by: Date: Approved X Approved with Attached Conditions of Approval Denied Deferral Approved Robert Hamlet

7/19/2021

Date:

Signature:

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Date: 7-1	6-31	
	Date: 4-1	

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

### **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
Safety & Environmental Solutions, Inc.	329088
PO Box 1613	Action Number:
Hobbs, NM 88240	24707
	Action Type:
	[C-141] Release Corrective Action (C-141)

#### CONDITIONS

Created By	Condition	Condition Date
	Soil samples will need to meet Table 1 Closure Criteria for proven depth to water determination. Closure samples should be representative of no more than 200 ft2. If rock refusal is encountered, use a hydrovac to clean contaminated soil off rock. Use rotary drill to drill 18"-24" hole into the rock, pull sample and do lab analysis. If clean, layer clean rock with microbial strains to digest organics and hydrocarbons. Back-fill with clean material. If contaminants permeated the rock and remediation cannot be conducted, a deferral request will need to be submitted to the OCD with all sample points that need to be deferred. Cameron Oil would need to complete final remediation during any future major construction/alteration or final plugging and abandonment, whichever occurs first.	7/19/2021

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Action 24707