

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	State of New Mexico Energy Minerals and Natural Resources Department	Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office
<u>District II</u> 811 S. First St., Artesia, NM 88210		
<u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410	Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Incident ID
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		District RP
		Facility ID
		Application ID

Release Notification

Responsible Party

Responsible Party OCCIDENTAL PERMIAN LTD.	OGRID 157984
Contact Name Richard Alvarado	Contact Telephone 432-209-2659
Contact email Richard_Alvarado2@oxy.com	Incident # (assigned by OCD)
Contact mailing address 1017 W. Stanolind Road	

Location of Release Source

Latitude 32.677667 Longitude -103.157670
(NAD 83 in decimal degrees to 5 decimal places)

Site Name SHURCF	Site Type OIL AND GAS PRODUCTION FACILITY
Date Release Discovered 05/18/2021	API# (if applicable) N/A

Unit Letter	Section	Township	Range	County
F	9	19-S	38-E	LEA

Surface Owner: ☒ State ☐ Federal ☐ Tribal ☐ Private (Name:)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)		
<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Natural Gas	Volume Released (Mcf) 150	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
Cause of Release		
THE SOUTH PLANT EXPERIENCED A FLARING EVENT DUE TO RCF-ZZZ-2230 UNIT SHUTTING DOWN ON 3RD STAGE DISCHARGE PRESSURE HIGH HIGH. FIELD OPERATIONS WERE ABLE TO OPEN THE REINJECTION WELL THAT HAD BEEN SHUT DOWN AND THE UNIT WAS RESTARTED.		

Incident ID	NAPP2113826916
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.
If all the actions described above have <u>not</u> been undertaken, explain why: Restarted Unit STEPS 2-4 WAS NOT APPLICABLE
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. Printed Name: Richard Alvarado Title: HES Specialist Signature: [Signature] Date: 05/18/2021 email: Richard_Alvarado2@oxy.com Telephone: 432-209-2659
OCD Only Received by: Ramona Marcus Date: 5/18/2021

Incident ID	NAPP2113826916
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

☐ A scaled site and sampling diagram as described in 19.15.29.11 NMAC

☐ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)

☐ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)

☐ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Richard Alvarado Title: HES Specialist

Signature: [Signature] Date: 05/18/2021

email: Richard Alvarado2@oxy.com Telephone: 432-209-2659

OCD Only

Received by: Ramona Marcus Date: 5/18/2021

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: [Signature] Date: 07/20/2021

Printed Name: Cristina Eads Title: Environmental Specialist

NAPP2113826916

OCCIDENTAL PERMIAN LTD.

Event ID:112644

Reporting Employee:RICHARD ALVARADO

Lease Name:SOUTH HOBBS UNIT RCF

Account Number:33207

Equipment:Plant Inlet

NSR Permit Number:5418-R2

EPN:RCF - FLARE - MALF

Title V Permit Number:

EPN NameRCF flare - Malfunctions

Reg Lease Number:

Flare Point:Plant Inlet

Explanation of the Cause:

THE SOUTH PLANT EXPERIENCED A FLARING EVENT DUE TO RCF-ZZZ-2230 UNIT SHUTTING DOWN ON 3RD STAGE DISCHARGE PRESSURE HIGH HIGH. FIELD OPERATIONS WERE ABLE TO OPEN THE REINJECTION WELL THAT HAD BEEN SHUT DOWN AND THE UNIT WAS RESTARTED.

Corrective Actions Taken to Minimize Emissions:

OPERATIONS WORKED EFFICIENTLY TO GET THE UNIT BACK ONLINE TO REDUCE FLARING FOR THIS EVENT.

Actions taken to prevent recurrence:

OPERATIONS WORKED EFFICIENTLY TO GET THE UNIT BACK ONLINE TO REDUCE FLARING FOR THIS EVENT.

Event Type

Malfunction
Malfunction
Malfunction

Emission Start Date	Emission End Date	Duration
5/17/2021 8:45:00 PM	5/17/2021 9:07:00 PM	0:22 hh:mm

NMED

Pollutant	Duration (hh:mm)	Avging Period	Excess Emission	Number of Exceedances	Permit Limit	Average Emission Rate	Total Pounds	Tons Per Year		
								Total	Next Drop off Date	Date Permit Exceeded
CO	0:22	1	0 LBS	0	448.60	114.16 LBS/HR	41.86	0.02093	6/2/2021	
H2S	0:22	1	0 LBS	0	38.90	2.75 LBS/HR	1.01	0.000505	6/2/2021	
NOX	0:22	1	0 LBS	0	79.30	13.31 LBS/HR	4.88	0.002441	6/2/2021	
SO2	0:22	1	0 LBS	0	3659.00	254.28 LBS/HR	93.23	0.046618	6/2/2021	
VOC	0:22	1	0 LBS	0	520.30	27.71 LBS/HR	10.16	0.005082	6/2/2021	

Reporting Status: Non-Reportable

NMOCD

Flare Stream Total	Total MCF	EPN	Latitude	Longitude	Reporting Status
90 MCF	150 MCF	RCF flare - Malfunctions	32°40'40.890	103°9'35.360	Minor release

LEPC

Total MCF	H2S %	Unit Letter	Section	Township	Range
150	0.626	E	09	19 S	39 E

Pollutant	Emission rate	Reportable Qty
SO2	93.23 LBS/DAY	500 LBS/DAY
SO2	93.23 LBS/DAY	500 LBS/DAY
SO2	93.23 LBS/DAY	500 LBS/DAY

Reporting Status: Non-reportable

Emissions Calculations:

NOx = MCF flared x NOx factor from RG-109 x BTU/scf x 1000 scf/MCF x MMBTU/1000000 BTU
CO = MCF flared x CO factor from RG-109 x BTU/scf x 1000 scf/MCF x MMBTU/1000000 BTU
Gas was flared to reduce the hydrocarbon and/or H2S emissions to the atmosphere.
NMNE NG = MCF flared x 50 lb/mole x mole/.379 MCF x mol % NMNE NG x 0.02
NMNE NG % = 100% - Methane % - Ethane % - Carbon Dioxide % - Nitrogen %
H2S = MCF flared x 34 lb/mole x mole/.379 MCF x mol % H2S/100 x 0.02
SO2 = MCF flared x 64 lb/mole x mole/.379 MCF x mol % H2S/100 x 0.98

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 28529

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 28529
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
ceads	None	7/20/2021