District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

)

Incident ID	NRM2016456845
District RP	
Facility ID	
Application ID	

#### **Release Notification**

#### **Responsible Party**

Responsible Party: WPX Energy Permian, LLC.	OGRID: 246289	
Contact Name: Lynda Laumbach	Contact Telephone: (575) 725-1647	
Contact email: Lynda.Laumbach@wpxenergy.com	Incident # (assigned by OCD)	
Contact mailing address: 5315 Buena Vista Drive, Carlsbad, NM 88220		

#### **Location of Release Source**

Latitude 32.325495

(NAD 83 in decimal degrees to 5 decimal places)

Site Name: Longview Federal 12-15H	Site Type: Production Facility
Date Release Discovered: 06/06/2020	API# (if applicable): 30-015-41092

Unit Letter	Section	Township	Range	County
С	12	23S	28E	Eddy

Surface Owner: State X Federal Tribal Private (Name: \_

#### Nature and Volume of Release

Material	Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)				
Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)			
X Produced Water	Volume Released (bbls): 120	Volume Recovered (bbls): 119			
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Yes No			
Condensate	Volume Released (bbls)	Volume Recovered (bbls)			
Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)			
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)			

Cause of Release:

At 13:00 hours a hole developed in the heater treater and caused 120bbl of produced water to be released. 119bbls was recovered from the secondary lined containment and 1bbl of PW was released onto the pad surface from a leak on the side on the containment.

$$bbl \ estimate = \frac{saturated \ soil \ volume \ (ft^3)}{4.21(\frac{ft^3}{bbl \ equivalent})} * estimated \ soil \ porosity(\%)$$

ceived by OCD: 1/2/2021 12:00:06 AM			Page 22
III (-1+1	C-141 State of New Mexico	Incident ID	NRM2016456845
Ige 2Oil Conservation Division	Oil Conservation Division	District RP	
		Facility ID	
		Application ID	
Vas this a major elease as defined by 9.15.29.7(A) NMAC? X Yes No	If YES, for what reason(s) does the responsible par Over 25bbl of fluid.	ty consider this a major release?	2
f YES, was immediate no was given on June 06, 20	otice given to the OCD? By whom? To whom? Wher 20 at 0800 hours to Mike Bratcher, Jim Griswold, Ro	n and by what means (phone, em obert Hamlet, and Victoria Vene	ail, etc)? Email notification gas

#### **Initial Response**

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

 $\overline{\mathbf{X}}$  The source of the release has been stopped.

 $\mathbf{X}$  The impacted area has been secured to protect human health and the environment.

X Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

X All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Lynda Laumbach	Title: Environmental Specialist
Signature:	Date: <u>06/11/2020</u>
email:Lynda.Laumbach@wpxenergy.com	Telephone: (575)725-1647
OCD Only	
Received by: <u>Ramona Marcus</u>	Date: <u>6/12/2020</u>

Oil Conservation Division

Incident ID	NRM2016456845
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#### Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	$\geq 50$ (ft bgs)
Did this release impact groundwater or surface water?	Yes X No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	🗌 Yes 🔀 No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	🗌 Yes 🕅 No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	🗌 Yes 🗶 No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	🗌 Yes 🗶 No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	Yes X No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	🗌 Yes 🗶 No
Are the lateral extents of the release within 300 feet of a wetland?	Yes X No
Are the lateral extents of the release overlying a subsurface mine?	Yes X No
Are the lateral extents of the release overlying an unstable area such as karst geology?	🗌 Yes 🗶 No
Are the lateral extents of the release within a 100-year floodplain?	🗌 Yes 🗶 No
Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?	🗌 Yes 🕅 No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

#### Characterization Report Checklist: Each of the following items must be included in the report.

- X Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- X Field data
- X Data table of soil contaminant concentration data
- X Depth to water determination
- X Determination of water sources and significant watercourses within <sup>1</sup>/<sub>2</sub>-mile of the lateral extents of the release
- X Boring or excavation logs
- Photographs including date and GIS information
- Topographic/Aerial maps
- X Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Received by OCD: 7/	2/2021 12:00:06 AM				Page 4 of 87
Form C-141				Incident ID	NRM2016456845
Page 4	Oil Conservation Division	Oil Conservation Division		District RP	
				Facility ID	
				Application ID	
I hereby certify that t regulations all operat public health or the e failed to adequately i addition, OCD accep and/or regulations. Printed Name: Signature: email: Lynda.Laur	he information given above is true and complete to the ors are required to report and/or file certain release noti nvironment. The acceptance of a C-141 report by the C nvestigate and remediate contamination that pose a three tance of a C-141 report does not relieve the operator of Lynda Laumbach	best of my fications a OCD does at to grou responsib 	y knowledge and perform cc not relieve the ndwater, surfa ility for compl Environme 07/08/2021 one: (575)72	nd understand that purs prrective actions for rele e operator of liability shi ce water, human health iance with any other fee ental Professional 	uant to OCD rules and eases which may endanger ould their operations have or the environment. In deral, state, or local laws
OCD Only					
Received by:			Date:		

Received by OCD: 7/2/2021 12	2:00:06 AM			Page 5 of 8
Form C-141	State of New Mexico		Incident ID	NRM201645684
Page 4	Oil Conservation Division		District RP	
			Facility ID	
			Application ID	
I hereby certify that the informate regulations all operators are requ public health or the environment failed to adequately investigate a addition, OCD acceptance of a C and/or regulations. Printed Name: Lynda La Signature: Lynda La email: Lynda.Laumbach@wj	tion given above is true and complete to the hired to report and/or file certain release noti the acceptance of a C-141 report by the C and remediate contamination that pose a three C-141 report does not relieve the operator of humbach	best of my knowled fications and perfor OCD does not reliev at to groundwater, responsibility for c . Title: <u>Enviro</u> Date: <u>08/06/20</u> Telephone: <u>(57</u>	lge and understand that purs m corrective actions for rele e the operator of liability sh surface water, human health ompliance with any other fe nomental Specialist 205)725-1647	uant to OCD rules and eases which may endanger ould their operations have or the environment. In deral, state, or local laws
OCD Only				
Received by:		Date:		

Page 6

Oil Conservation Division

Incident ID	NRM201645684
District RP	
Facility ID	
Application ID	

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#### Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

<b><u>Closure Report Attachment Checklist</u></b> : Each of the following in	tems must be included in the closure report.
X A scaled site and sampling diagram as described in 19.15.29.1	1 NMAC
X Photographs of the remediated site prior to backfill or photos must be notified 2 days prior to liner inspection)	of the liner integrity if applicable (Note: appropriate OCD District office
X Laboratory analyses of final sampling (Note: appropriate ODC	C District office must be notified 2 days prior to final sampling)
X Description of remediation activities	
I hereby certify that the information given above is true and comple and regulations all operators are required to report and/or file certain may endanger public health or the environment. The acceptance of should their operations have failed to adequately investigate and rer human health or the environment. In addition, OCD acceptance of compliance with any other federal, state, or local laws and/or regula restore, reclaim, and re-vegetate the impacted surface area to the co accordance with 19.15.29.13 NMAC including notification to the O Printed Name: Lynda Laumbach Signature: Lynda Laumbach email: Lynda.Laumbach@dvn.com	te to the best of my knowledge and understand that pursuant to OCD rules n release notifications and perform corrective actions for releases which a C-141 report by the OCD does not relieve the operator of liability mediate contamination that pose a threat to groundwater, surface water, a C-141 report does not relieve the operator of responsibility for tions. The responsible party acknowledges they must substantially nditions that existed prior to the release or their final land use in OCD when reclamation and re-vegetation are complete. 
OCD Only	
Received by: Chad Hensley	Date: 07/20/2021
Closure approval by the OCD does not relieve the responsible party remediate contamination that poses a threat to groundwater, surface party of compliance with any other federal, state, or local laws and/	of liability should their operations have failed to adequately investigate and water, human health, or the environment nor does not relieve the responsible or regulations.
Closure Approved by:	Date:07/20/2021
Printed Name: Chad Hensley	Title: Environmental Specialist Advanced



July 1, 2021 Mike Bratcher NMOCD District 2 811 South First Street Artesia, NM 88210

Re: Longview Federal 12 #015H Release Closure Request (NRM2016456845)

Mr. Bratcher,

On September 9, 2020 WPX received a denial of Closure from the NMOCD on the basis that the release was not fully delineated in every cardinal direction. The original report is attached as Addendum 01.

#### **Field & Sampling Activities**

Final sampling to complete the delineation of the release took place on June 3, 2021 and discrete samples DS04 through DS06 were all advanced to depths of 0.5 and 1 foot below ground surface. Discrete samples were taken to show that contamination was contained to the pad surface and around the heater treater containment. Sample locations are depicted on Figure 01.

#### Laboratory Analytical Results

The laboratory analytical results for the discrete delineation samples were compliant with the closure criteria for this Site. All samples are below the allowable standards for Chloride, BTEX, and TPH. The sample locations are depicted in Figure 03. All sample results are summarized in Table 01 and complete lab results are provided in Attachment 01.

- Chloride analysis ranged from 114 to 251 mg/kg
- BTEX analysis was below the Laboratory detectable limit
- Benzene analysis was below the Laboratory detectable limit
- TPH analysis was below the Laboratory detectable limit

#### Conclusions

The laboratory analytical results to address the impacted soils from NRM2016456845 demonstrates compliance with the Table 1 Closure Criteria set forth by the NMOCD. WPX requests no further action for this incident. The updated C-141 is included at the front of this report. If any questions or further information is warranted, please do not hesitate to contact me by cell phone at (575) 725-1647 or by email at Lynda.Laumbach@dvn.com.

Best regards,

Inde tomback

Lynda Laumbach Environmental Professional

Robert Hamlet, NMOCD Victoria Venegas, NMOCD Attachments: Figure 01 Delineation Activities Table 01 Sample Results Attachment 01 Laboratory Analytical Results Addendum 01 Original Closure Report

.



#### Released to Imaging: 7/20/2021 8:49:03 AM

#### TABLE 1

#### SOIL SAMPLE ANALYTICAL RESULTS



#### Longview Federal 12 #015H NMOCD REFERENCE NUMBER: NRM2016456845

Sample Name	Depth (ft bgs)	Sample Date	Benzene (mg/kg)	Total BTEX (mg/kg)	GRO (mg/kg)	DRO (mg/kg)	MRO (mg/kg)	GRO + DRO (mg/kg)	TPH (mg/kg)	Chloride (mg/kg)
DS04	0.5	6/3/2021	<0.00200	-	<49.9	<49.9	<49.9	-	-	236
DS04A	1	6/3/2021	<0.00200	-	<49.8	<49.8	<49.8	-	-	251
DS05	0.5	6/3/2021	<0.00200	-	<49.8	<49.8	<49.8	-	-	115
DS05A	1	6/3/2021	<0.00198	-	<49.9	<49.9	<49.9	-	-	114
DS06	0.5	6/3/2021	<0.00200	-	<49.9	<49.9	<49.9	-	-	167
DS06A	1	6/3/2021	<0.00200	-	<49.9	<49.9	<49.9	-	-	174
NMOCD Table 1 (	Closure Crite	ria	10	50	NE	NE	NE	1,000	2,500	10,000
Reference:	BTEX: benze GRO: gasolin DRO: diesel ft bgs: feet b NMOCD Tab	ene, toluene, ethy ne range organics range organics pelow ground surf ple 1 Closure Crite	lbenzene, and ace ria: NMAC 19.	l total xylenes 15.29 August	2018 criter	mg/kg: mi NMOCD: I TPH: total	illigrams per New Mexico I petroleum h impacted ba	kilogram Oil Conservatio ydrocarbons sed on charact	n Division erization	

All samples were taken with decontaminated equipment, jarred in precleaned glass soil jars, with appropriate identification, and immediately placed on ice to lower sample temperatures below 4° Celsius, adhering to strict chain of custody of Xenco laboratories. Analysis was completed at Xenco Laboratories in Carlsbad, NM. All samples were analyzed for Chlorides via Method EPA 300.0, TPH via Method 8015M, and BTEX via Method 8021B.

# Attachment 01

**Received by OCD:** 7/2/2021 12:00:06 AM

# 🔅 eurofins

## Environment Testing America

### **ANALYTICAL REPORT**

Eurofins Xenco, Carlsbad 1089 N Canal St. Carlsbad, NM 88220 Tel: (575)988-3199

#### Laboratory Job ID: 890-784-1

Client Project/Site: Longview 12-15

#### For:

WPX Energy Production LLC 5315 Buena Vista Dr Carlsbad, New Mexico 88220

Attn: Lynda Laumbach

RAMER

Authorized for release by: 6/10/2021 6:37:00 PM

Jessica Kramer, Project Manager (432)704-5440 jessica.kramer@eurofinset.com 1: 1:

Review your project results through

LINKS



Visit us at:

www.eurofinsus.com/Env Released to Imaging: 7/20/2021 3:49:03 AM

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

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Definitions/Glossary	3
Case Narrative	4
Client Sample Results	5
Surrogate Summary	9
QC Sample Results	10
QC Association Summary	13
Lab Chronicle	15
Certification Summary	17
Method Summary	18
Sample Summary	19
Chain of Custody	20
Receipt Checklists	22

.

#### Client: WPX Energy Production LLC Project/Site: Longview 12-15

Definit

Job ID: 890-784-1

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Qualifiers		3
GC VOA		
Qualifier	Qualifier Description	
U	Indicates the analyte was analyzed for but not detected.	
GC Semi VOA		5
Qualifier	Qualifier Description	
S1-	Surrogate recovery exceeds control limits, low biased.	
U	Indicates the analyte was analyzed for but not detected.	
HPLC/IC		
Qualifier	Qualifier Description	
U	Indicates the analyte was analyzed for but not detected.	8
Glossary		0
Abbreviation	These commonly used abbreviations may or may not be present in this report.	9
¤	Listed under the "D" column to designate that the result is reported on a dry weight basis	
%R	Percent Recovery	
CFL	Contains Free Liquid	
CFU	Colony Forming Unit	
CNF	Contains No Free Liquid	
DER	Duplicate Error Ratio (normalized absolute difference)	
Dil Fac	Dilution Factor	12
DL	Detection Limit (DoD/DOE)	13
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample	
DLC	Decision Level Concentration (Radiochemistry)	
EDL	Estimated Detection Limit (Dioxin)	
LOD	Limit of Detection (DoD/DOE)	
LOQ	Limit of Quantitation (DoD/DOE)	
MCL	EPA recommended "Maximum Contaminant Level"	
MDA	Minimum Detectable Activity (Radiochemistry)	
MDC	Minimum Detectable Concentration (Radiochemistry)	
MDL	Method Detection Limit	
ML	Minimum Level (Dioxin)	
MPN	Most Probable Number	
MQL	Method Quantitation Limit	
NC	Not Calculated	

ND Not Detected at the reporting limit (or MDL or EDL if shown)

- NEGNegative / AbsentPOSPositive / Present
- PQL Practical Quantitation Limit PRES Presumptive
- QC Quality Control
- RER
   Relative Error Ratio (Radiochemistry)

   RL
   Reporting Limit or Requested Limit (Radiochemistry)
- RPD Relative Percent Difference, a measure of the relative difference between two points
- TEF Toxicity Equivalent Factor (Dioxin)
- TEQ Toxicity Equivalent Quotient (Dioxin)
- TNTC Too Numerous To Count

#### **Case Narrative**

Client: WPX Energy Production LLC Project/Site: Longview 12-15

#### Job ID: 890-784-1

#### Laboratory: Eurofins Xenco, Carlsbad

Narrative

Job Narrative 890-784-1

#### Receipt

The samples were received on 6/7/2021 8:40 AM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 2.2°C

#### **Receipt Exceptions**

The following samples analyzed for method BTEX 8021 were received and analyzed from an unpreserved bulk soil jar: DS04 (890-784-1), DS04A (890-784-2), DS05 (890-784-3), DS05A (890-784-4), DS06 (890-784-5) and DS06A (890-784-6).

#### GC VOA

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

#### GC Semi VOA

Method 8015MOD\_NM: Manual integration was performed on the following samples: DS04 (890-784-1), DS04A (890-784-2), DS05 (890-784-3), DS05A (890-784-4), DS06 (890-784-5), DS06A (890-784-6), (MB 880-3906/1-A) and (890-783-A-1-E). A manual integration was performed in the >C12-C28 hydrocarbon range and the >C28-C36 hydrocarbon range due to a baseline rise creating a false detections.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

#### HPLC/IC

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Job ID: 890-784-1

Client: WPX Energy Production LLC

RL

0.00200

0.00200

0.00200

0.00401

0.00200

0.00401

0.00401

Limits

70 - 130

70 - 130

MDL Unit

mg/Kg

mg/Kg

mg/Kg

mg/Kg

mg/Kg

mg/Kg

mg/Kg

Job ID: 890-784-1

D

Prepared

06/08/21 09:13

06/08/21 09:13

06/08/21 09:13

06/08/21 09:13

06/08/21 09:13

06/08/21 09:13

06/08/21 09:13

Prepared

06/08/21 09:13

06/08/21 09:13

Result Qualifier

<0.00200 U

<0.00200 U

<0.00200 U

<0.00401 U

<0.00200 U

<0.00401 U

<0.00401 U

%Recovery Qualifier

117 101

**Client Sample ID: DS04** Date Collected: 06/03/21 09:30 Date Received: 06/07/21 08:40 Sample Depth: - 0.5

Analyte

Benzene

Toluene

o-Xylene

Ethylbenzene

Xylenes, Total

Total BTEX

Surrogate

m-Xylene & p-Xylene

4-Bromofluorobenzene (Surr)

1,4-Difluorobenzene (Surr)

Project/Site: Longview 12-15

Lab Sample ID: 890-784-1 Matrix: Solid

Analyzed

06/08/21 19:48

06/08/21 19:48

06/08/21 19:48

06/08/21 19:48

06/08/21 19:48

06/08/21 19:48

06/08/21 19:48

Analyzed

06/08/21 19:48

06/08/21 19:48

Lab Sample ID: 890-784-2

Matrix: Solid

5 Dil Fac Dil Fac

1

1

1

1

1

1

1

1

-			
Method: 8015B	<b>NM - Diesel</b>	<b>Range Organics</b>	(DRO) (GC)

Method: 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics	<49.9	U	49.9		mg/Kg		06/08/21 16:28	06/09/21 00:33	1
(GRO)-C6-C10									
Diesel Range Organics (Over	<49.9	U	49.9		mg/Kg		06/08/21 16:28	06/09/21 00:33	1
C10-C28)									
Oll Range Organics (Over C28-C36)	<49.9	U	49.9		mg/Kg		06/08/21 16:28	06/09/21 00:33	1
Total TPH	<49.9	U	49.9		mg/Kg		06/08/21 16:28	06/09/21 00:33	1
Surve sets	% Deserver	Qualifian	l insite				Droporod	Analyzad	

Surrogate	%Recovery Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	104	70 - 130	06/08/21 16:28	06/09/21 00:33	1
o-Terphenyl	107	70 - 130	06/08/21 16:28	06/09/21 00:33	1
-					

#### Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	236		4.95		mg/Kg			06/09/21 17:44	1

#### **Client Sample ID: DS04A** Date Collected: 06/03/21 09:35

Sample Depth: -1

Method: 8021B - Volatile Orga	ethod: 8021B - Volatile Organic Compounds (GC)											
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac			
Benzene	<0.00200	U	0.00200		mg/Kg		06/08/21 09:13	06/08/21 20:09	1			
Toluene	<0.00200	U	0.00200		mg/Kg		06/08/21 09:13	06/08/21 20:09	1			
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		06/08/21 09:13	06/08/21 20:09	1			
m-Xylene & p-Xylene	<0.00399	U	0.00399		mg/Kg		06/08/21 09:13	06/08/21 20:09	1			
o-Xylene	<0.00200	U	0.00200		mg/Kg		06/08/21 09:13	06/08/21 20:09	1			
Xylenes, Total	<0.00399	U	0.00399		mg/Kg		06/08/21 09:13	06/08/21 20:09	1			
Total BTEX	<0.00399	U	0.00399		mg/Kg		06/08/21 09:13	06/08/21 20:09	1			
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac			
4-Bromofluorobenzene (Surr)	126		70 - 130				06/08/21 09:13	06/08/21 20:09	1			
1,4-Difluorobenzene (Surr)	96		70 - 130				06/08/21 09:13	06/08/21 20:09	1			

Eurofins Xenco, Carlsbad

Released to Imaging: 7/20/2021 8:49:03 AM

Date Received: 06/07/21 08:40

Client: WPX Energy Production LLC

5

Job ID: 890-784-1

#### Lab Sample ID: 890-784-2

Lab Sample ID: 890-784-3

Matrix: Solid

Matrix: Solid

Date Collected: 06/03/21 09:35 Date Received: 06/07/21 08:40 Sample Depth: -1

Project/Site: Longview 12-15 **Client Sample ID: DS04A** 

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.8	U	49.8		mg/Kg		06/08/21 16:28	06/09/21 00:53	1
Diesel Range Organics (Over C10-C28)	<49.8	U	49.8		mg/Kg		06/08/21 16:28	06/09/21 00:53	1
Oll Range Organics (Over C28-C36)	<49.8	U	49.8		mg/Kg		06/08/21 16:28	06/09/21 00:53	1
Total TPH	<49.8	U	49.8		mg/Kg		06/08/21 16:28	06/09/21 00:53	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	113		70 - 130				06/08/21 16:28	06/09/21 00:53	1
o-Terphenyl	116		70 - 130				06/08/21 16:28	06/09/21 00:53	1

metriod. 300.0 - Amoris, for onromatography - Soluble								
Analyte	Result Qualifier	RL	MDL Unit	D	Prepared	Analyzed	Dil Fac	
Chloride	251	4.95	mg/Kg			06/09/21 17:59	1	

#### **Client Sample ID: DS05**

Date Collected: 06/03/21 09:40 Date Received: 06/07/21 08:40 Sample Depth: - 0.5

_ Method: 8021B - Volatile Orga	nic Compounds (	(GC)							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		06/08/21 09:13	06/08/21 20:29	1
Toluene	<0.00200	U	0.00200		mg/Kg		06/08/21 09:13	06/08/21 20:29	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		06/08/21 09:13	06/08/21 20:29	1
m-Xylene & p-Xylene	<0.00400	U	0.00400		mg/Kg		06/08/21 09:13	06/08/21 20:29	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		06/08/21 09:13	06/08/21 20:29	1
Xylenes, Total	<0.00400	U	0.00400		mg/Kg		06/08/21 09:13	06/08/21 20:29	1
Total BTEX	<0.00400	U	0.00400		mg/Kg		06/08/21 09:13	06/08/21 20:29	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	119		70 - 130				06/08/21 09:13	06/08/21 20:29	1

1,4-Difluorobenzene (Surr)	102		70 - 130				06/08/21 09:13	06/08/21 20:29	1
- Method: 8015B NM - Diesel Rang	ge Organics (D	RO) (GC)							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.8	U	49.8		mg/Kg		06/08/21 16:28	06/09/21 01:14	1
Diesel Range Organics (Over C10-C28)	<49.8	U	49.8		mg/Kg		06/08/21 16:28	06/09/21 01:14	1
Oll Range Organics (Over C28-C36)	<49.8	U	49.8		mg/Kg		06/08/21 16:28	06/09/21 01:14	1
Total TPH	<49.8	U	49.8		mg/Kg		06/08/21 16:28	06/09/21 01:14	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	105		70 - 130				06/08/21 16:28	06/09/21 01:14	1
o-Terphenyl	110		70 - 130				06/08/21 16:28	06/09/21 01:14	1
_ Method: 300.0 - Anions. Ion Chro	omatography -	Soluble							

Analyte	Result Qualifier	RL	MDL U	nit	D	Prepared	Analyzed	Dil Fac
Chloride	115	5.04	m	ng/Kg			06/09/21 18:04	1

RL

0.00198

0.00198

0.00198

0.00397

0.00198

0.00397

0.00397

Limits

70 - 130

70 - 130

MDL Unit

mg/Kg

mg/Kg

mg/Kg

mg/Kg

mg/Kg

mg/Kg

mg/Kg

D

Prepared

06/08/21 09:13

06/08/21 09:13

06/08/21 09:13

06/08/21 09:13

06/08/21 09:13

06/08/21 09:13

06/08/21 09:13

Prepared

06/08/21 09:13

06/08/21 09:13

Job ID: 890-784-1

#### Client: WPX Energy Production LLC Project/Site: Longview 12-15

#### **Client Sample ID: DS05A**

Date Collected: 06/03/21 09:45 Date Received: 06/07/21 08:40

Method: 8021B - Volatile Organic Compounds (GC)

Result Qualifier

<0.00198 U

<0.00198 U

<0.00198 U

<0.00397 U

<0.00198 U

<0.00397 U

<0.00397 U

%Recovery Qualifier

118 102

Sample Depth: -1

Analyte

Benzene

Toluene

o-Xylene

Ethylbenzene

Xylenes, Total

Total BTEX

Surrogate

m-Xylene & p-Xylene

4-Bromofluorobenzene (Surr)

1,4-Difluorobenzene (Surr)

Lab Sample ID: 890-784-4

Analyzed

06/08/21 20:50

06/08/21 20:50

06/08/21 20:50

06/08/21 20:50

06/08/21 20:50

06/08/21 20:50

06/08/21 20:50

Analyzed

06/08/21 20:50

06/08/21 20:50

Lab Sample ID: 890-784-5

Matrix: Solid

Matrix: Solid

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics	<49.9	U	49.9		mg/Kg		06/08/21 16:28	06/09/21 01:34	1
(GRO)-C6-C10									
Diesel Range Organics (Over	<49.9	U	49.9		mg/Kg		06/08/21 16:28	06/09/21 01:34	1
C10-C28)									
Oll Range Organics (Over C28-C36)	<49.9	U	49.9		mg/Kg		06/08/21 16:28	06/09/21 01:34	1
Total TPH	<49.9	U	49.9		mg/Kg		06/08/21 16:28	06/09/21 01:34	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	104		70 - 130				06/08/21 16:28	06/09/21 01:34	1
o-Terphenyl	105		70 - 130				06/08/21 16:28	06/09/21 01:34	1

#### Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result Q	ualifier RL	MDL Unit	D	Prepared	Analyzed	Dil Fac
Chloride	114	5.05	mg/Kg			06/09/21 18:09	1

#### **Client Sample ID: DS06** Date Collected: 06/03/21 09:50

Date Received: 06/07/21 08:40

Sample Depth: - 0.5

Method: 8021B - Volatile Orga	nic Compounds	(GC)							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		06/08/21 09:13	06/08/21 21:10	1
Toluene	<0.00200	U	0.00200		mg/Kg		06/08/21 09:13	06/08/21 21:10	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		06/08/21 09:13	06/08/21 21:10	1
m-Xylene & p-Xylene	<0.00401	U	0.00401		mg/Kg		06/08/21 09:13	06/08/21 21:10	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		06/08/21 09:13	06/08/21 21:10	1
Xylenes, Total	<0.00401	U	0.00401		mg/Kg		06/08/21 09:13	06/08/21 21:10	1
Total BTEX	<0.00401	U	0.00401		mg/Kg		06/08/21 09:13	06/08/21 21:10	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	121		70 - 130				06/08/21 09:13	06/08/21 21:10	1
1,4-Difluorobenzene (Surr)	102		70 - 130				06/08/21 09:13	06/08/21 21:10	1

Eurofins Xenco, Carlsbad

Released to Imaging: 7/20/2021 8:49:03 AM

Client: WPX Energy Production LLC

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Job ID: 890-784-1

#### Lab Sample ID: 890-784-5

Lab Sample ID: 890-784-6

06/08/21 09:13 06/08/21 21:30

Matrix: Solid

1

Matrix: Solid

Date Collected: 06/03/21 09:50 Date Received: 06/07/21 08:40

Sample Depth: - 0.5

Project/Site: Longview 12-15 **Client Sample ID: DS06** 

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics	<49.9	U	49.9		mg/Kg		06/08/21 16:28	06/09/21 01:54	1
(GRO)-C6-C10									
Diesel Range Organics (Over	<49.9	U	49.9		mg/Kg		06/08/21 16:28	06/09/21 01:54	1
C10-C28)									
Oll Range Organics (Over C28-C36)	<49.9	U	49.9		mg/Kg		06/08/21 16:28	06/09/21 01:54	1
Total TPH	<49.9	U	49.9		mg/Kg		06/08/21 16:28	06/09/21 01:54	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	107		70 - 130				06/08/21 16:28	06/09/21 01:54	1
o-Terphenyl	110		70 - 130				06/08/21 16:28	06/09/21 01:54	1
Method: 300.0 - Anions, Ion Chro	omatography -	Soluble							
Analyte	Posult	Qualifier	PI	МП	Unit	п	Propared	Analyzod	Dil Eac

Chloride         167         4.98         mg/Kg         06/09/21 18:13	Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Chloride	167		4.98		mg/Kg	_		06/09/21 18:13	1

#### **Client Sample ID: DS06A**

Date Collected: 06/03/21 09:55 Date Received: 06/07/21 08:40 Sample Depth: -1

1,4-Difluorobenzene (Surr)

Method: 8021B - Volatile Orga	nic Compounds	(GC)							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		06/08/21 09:13	06/08/21 21:30	1
Toluene	<0.00200	U	0.00200		mg/Kg		06/08/21 09:13	06/08/21 21:30	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		06/08/21 09:13	06/08/21 21:30	1
m-Xylene & p-Xylene	<0.00400	U	0.00400		mg/Kg		06/08/21 09:13	06/08/21 21:30	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		06/08/21 09:13	06/08/21 21:30	1
Xylenes, Total	<0.00400	U	0.00400		mg/Kg		06/08/21 09:13	06/08/21 21:30	1
Total BTEX	<0.00400	U	0.00400		mg/Kg		06/08/21 09:13	06/08/21 21:30	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	121		70 - 130				06/08/21 09:13	06/08/21 21:30	1

70 - 130

99

_ Method: 8015B NM - Diesel Rand	ne Organics (D	RO) (GC)							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9		mg/Kg		06/08/21 16:28	06/09/21 02:14	1
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9		mg/Kg		06/08/21 16:28	06/09/21 02:14	1
Oll Range Organics (Over C28-C36)	<49.9	U	49.9		mg/Kg		06/08/21 16:28	06/09/21 02:14	1
Total TPH	<49.9	U	49.9		mg/Kg		06/08/21 16:28	06/09/21 02:14	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	103		70 - 130				06/08/21 16:28	06/09/21 02:14	1
o-Terphenyl	107		70 - 130				06/08/21 16:28	06/09/21 02:14	1
- Method: 300.0 - Anions, Ion Chro	omatography -	Soluble							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	174		4.99		mg/Kg			06/09/21 18:18	1

#### **Surrogate Summary**

Client: WPX Energy Production LLC Project/Site: Longview 12-15

#### Method: 8021B - Volatile Organic Compounds (GC)

Matrix: Solid

-				Percent Surrogate Recovery (Acceptance Limits)	
		BFB1	DFBZ1		
Lab Sample ID	Client Sample ID	(70-130)	(70-130)		5
890-784-1	DS04	117	101		
890-784-2	DS04A	126	96		6
890-784-3	DS05	119	102		
890-784-4	DS05A	118	102		
890-784-5	DS06	121	102		
890-784-6	DS06A	121	99		8
LCS 880-3869/1-A	Lab Control Sample	107	94		U
LCSD 880-3869/2-A	Lab Control Sample Dup	107	95		0
MB 880-3869/5-A	Method Blank	112	95		3
Surrogate Legend					

BFB = 4-Bromofluorobenzene (Surr)

DFBZ = 1,4-Difluorobenzene (Surr)

#### Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Matrix: Solid

				Percent Surrogate Recovery (Acceptance Limits)
		1CO1	OTPH1	
Lab Sample ID	Client Sample ID	(70-130)	(70-130)	
890-784-1	DS04	104	107	
890-784-2	DS04A	113	116	
890-784-3	DS05	105	110	
890-784-4	DS05A	104	105	
890-784-5	DS06	107	110	
890-784-6	DS06A	103	107	
LCS 880-3906/2-A	Lab Control Sample	98	98	
LCSD 880-3906/3-A	Lab Control Sample Dup	99	99	
MB 880-3906/1-A	Method Blank	94	0.003 S1-	

#### Surrogate Legend

1CO = 1-Chlorooctane

OTPH = o-Terphenyl

Prep Type: Total/NA

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#### **QC Sample Results**

#### Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 880-3869/5-A											Client Sa	mple ID:	Metho	d Blank
Matrix: Solid												Prep	Type: T	otal/NA
Analysis Batch: 3870												Pro	ep Batc	h: 3869
-		ΜВ	МВ										· · · ·	
Analyte	Re	sult	Qualifier	RL		MDL	Unit		D	Pr	repared	Analy	zed	Dil Fac
Benzene	<0.00	200	U	0.00200			mg/Kg	g	_	06/08	8/21 09:13	06/08/21	13:03	1
Toluene	<0.00	200	U	0.00200			mg/Kg	g		06/08	8/21 09:13	06/08/21	13:03	1
Ethylbenzene	<0.00	200	U	0.00200			mg/Kg	g		06/08	8/21 09:13	06/08/21	13:03	1
m-Xylene & p-Xylene	<0.00	400	U	0.00400			mg/Kg	g		06/08	8/21 09:13	06/08/21	13:03	1
o-Xylene	<0.00	200	U	0.00200			mg/Kg	g		06/08	8/21 09:13	06/08/21	13:03	1
Xylenes, Total	<0.00	400	U	0.00400			mg/Kg	g		06/08	8/21 09:13	06/08/21	13:03	1
Total BTEX	<0.00	400	U	0.00400			mg/Kg	g		06/08	8/21 09:13	06/08/21	13:03	1
_		ΜВ	МВ											
Surrogate	%Recov	ery	Qualifier	Limits						PI	repared	Analy	zed	Dil Fac
4-Bromofluorobenzene (Surr)		112		70 - 130						06/08	8/21 09:13	06/08/21	13:03	1
1,4-Difluorobenzene (Surr)		95		70 - 130						06/08	8/21 09:13	06/08/21	13:03	1
Lab Sample ID: LCS 880-3869/1-4	λ								С	lient	Sample	ID: Lab C	ontrol	Sample
Matrix: Solid												Prep	Type: T	otal/NA
Analysis Batch: 3870												Pro	ep Batc	h: 3869
				Spike	LCS	LCS						%Rec.		
Analyte				Added	Result	Qua	lifier	Unit		D	%Rec	Limits		
Benzene				0.100	0.08975			mg/Kg		_	90	70 - 130		
Toluene				0.100	0.1047			mg/Kg			105	70 - 130		
Ethylbenzene				0.100	0.1104			mg/Kg			110	70 - 130		
m-Xylene & p-Xylene				0.200	0.2269			mg/Kg			113	70 _ 130		
o-Xylene				0.100	0.1153			mg/Kg			115	70 - 130		
_	LCS	LCS												
Surrogate	%Recovery	Qua	lifier	Limits										
4-Bromofluorobenzene (Surr)	107			70 - 130										
1,4-Difluorobenzene (Surr)	94			70 - 130										
Lab Sample ID: LCSD 880-3869/2	- <b>A</b>							CI	ient	Sam	ple ID: L	ab Contr	ol Sam	ole Dup
Matrix: Solid												Prep	Type: T	otal/NA
Analysis Batch: 3870												Pro	ep Batc	h: 3869
				Spike	LCSD	LCS	D					%Rec.		RPD
Analyte				Added	Result	Qua	lifier	Unit		D	%Rec	Limits	RPD	Limit
Benzene				0.100	0.08806			mg/Kg			88	70 - 130	2	35
Toluene				0.100	0.1037			mg/Kg			104	70 - 130	1	35
Ethylbenzene				0.100	0.1099			mg/Kg			110	70 _ 130	0	35
m-Xylene & p-Xylene				0.200	0.2258			mg/Kg			113	70 _ 130	0	35
o-Xylene				0.100	0.1137			mg/Kg			114	70 - 130	1	35
-								2 0						
	LCSD	LCS	D											
Surrogate	%Recovery	Qua	lifier	Limits										
4-Bromofluorobenzene (Surr)	107			70 - 130										

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Job ID: 890-784-1

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1,4-Difluorobenzene (Surr)

70 - 130

#### **QC Sample Results**

Client: WPX Energy Production LLC Project/Site: Longview 12-15

#### Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 880-3906/1-	Α											<b>Client Sa</b>	mple ID:	Metho	d Blank
Matrix: Solid													Prep 1	vpe: T	otal/NA
Analysis Batch: 3875													Pre	p Batc	h: 3906
		мв	МВ												
Analyte	R	esult	Qualifier		RL		MDL	Unit		D	P	repared	Analyz	ed	Dil Fac
Gasoline Range Organics		<50.0	U		50.0			mg/Kg		_	06/0	8/21 16:28	06/08/21	21:32	1
(GRO)-C6-C10															
Diesel Range Organics (Over	<	<50.0	U		50.0			mg/Kg			06/0	8/21 16:28	06/08/21	21:32	1
C10-C28)															
Oll Range Organics (Over C28-C36)	<	\$50.0	U		50.0			mg/Kg			06/0	8/21 16:28	06/08/21	21:32	1
Total TPH	<	<50.0	U		50.0			mg/Kg			06/0	8/21 16:28	06/08/21	21:32	1
		мв	MB												
Surrogato	% Poco	work	Qualifiar	Limi	ite						D	ronarod	Analya	od	Dil Eac
			Quanner		120						06/0	8/21 16·28	Anaryz	21.22	
		24	<b>C1</b>	70 -	120						00/0	0/21 10.20	06/09/21	21.32	1
	L	.003	31-	70-	130						00/0	0/21 10.20	00/00/21	21.32	1
- Lab Sample ID: LCS 880-3906/2	-A									С	lient	Sample	ID: I ab Co	ontrol	Sample
Matrix: Solid	~									Ŭ		oumpio	Dron 1	vno: T	
Analysis Batch: 3875													Pro	n Bate	b. 3006
Analysis Batch. 0010				Snike		LCS	LCS						%Rec	p Bate	
Analyte				Added		Result	Qual	lifier	Unit		р	%Rec	l imits		
Gasoline Range Organics				1000		892.1	Quu		ma/Ka				70 130		
(GRO)-C6-C10				1000		002.1			mg/itg			00	70 - 100		
Diesel Range Organics (Over				1000		1035			mg/Kg			103	70 - 130		
C10-C28)									0 0						
0	LUS	LUS	11 <b>6</b>	1											
	%Recovery	Qua													
	98			70 - 130											
o-Terphenyi	98			70 - 130											
Lah Sample ID: LCSD 880-3906	/3-4								Cli	iont	Sam	nle ID: L	ah Contro	l Sami	
Matrix: Solid										Cint	oum		Drop 1		
Analysis Batch: 3875													Bro	n Bate	b. 3006
Analysis Datch. 3073				Snike			1.05	п					%Rec	p Date	RPD
Analyte				babbA		Result	Oual	lifior	Unit		п	%Rec	l imits	RPD	Limit
Casolino Pango Organico				1000		888.3	Quu		ma/Ka				70 130	0	20
(GRO)-C6-C10				1000		000.0			ing/itg			03	70 - 150	0	20
Diesel Range Organics (Over				1000		1036			mg/Kg			104	70 - 130	0	20
C10-C28)															
	1000	1.00													
Surrogata	V Basavany	203	Ulifiar	Limito											
1 Chlorooctane	<sup></sup>	Qua		70 120											
	33			70 130											
-	55			70 - 750											
/lethod: 300.0 - Anions, Ion	Chromat	ogr	aphy												
- Lab Sample ID: MB 880-3883/1-	Α											Client Sa	mple ID:	Metho	d Blank
Matrix: Solid													Pron	Type	Soluble
Analysis Batch: 3932													iteh	. Jbe	u bie
Anarysis Baton. 0002		MR	MB												
Analyte	R	esult	Qualifier		RI		мрі	Unit		р	P	repared	∆nalvz	ed	Dil Fac
Chloride	<	\$.00	U		5.00			ma/Ka		_			06/09/21	17:00	1
		2.00	-		0.00								00.00/LI		

Job ID: 890-784-1

#### **QC Sample Results**

Client: WPX Energy Production LLC Project/Site: Longview 12-15 Job ID: 890-784-1

#### Method: 300.0 - Anions, Ion Chromatography (Continued)

Lab Sample ID: LCS 880-3883/2-A Matrix: Solid Analysis Batch: 3932					Client	t Sample	e ID: Lab Co Prep	ontrol Sa Type: S	ample oluble
	Spike	LCS	LCS				%Rec.		
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits		
Chloride	250	248.5		mg/Kg		99	90 - 110		
Lab Sample ID: LCSD 880-3883/3-A Matrix: Solid				Clie	nt San	ple ID:	Lab Contro Prep	I Sampl Type: S	e Dup oluble
Analysis Batch. 3352	Spike	LCSD	LCSD				%Rec.		RPD
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Chloride	250	248.1		mg/Kg		99	90 _ 110	0	20

#### **QC** Association Summary

Client: WPX Energy Production LLC Project/Site: Longview 12-15

Job ID: 890-784-1

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#### **GC VOA**

#### Prep Batch: 3869

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-784-1	DS04	Total/NA	Solid	5035	
890-784-2	DS04A	Total/NA	Solid	5035	
890-784-3	DS05	Total/NA	Solid	5035	
890-784-4	DS05A	Total/NA	Solid	5035	
890-784-5	DS06	Total/NA	Solid	5035	
890-784-6	DS06A	Total/NA	Solid	5035	
MB 880-3869/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-3869/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-3869/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	
– Analysis Batch: 3870					

#### Lab Sample ID **Client Sample ID** Prep Type Matrix Method Prep Batch Total/NA 8021B 890-784-1 DS04 Solid 3869 890-784-2 DS04A Total/NA Solid 8021B 3869 DS05 890-784-3 Total/NA Solid 8021B 3869 890-784-4 DS05A Total/NA Solid 8021B 3869 890-784-5 DS06 Total/NA Solid 8021B 3869 890-784-6 DS06A Total/NA Solid 8021B 3869 MB 880-3869/5-A Method Blank Total/NA Solid 8021B 3869 LCS 880-3869/1-A Lab Control Sample Total/NA Solid 8021B 3869 LCSD 880-3869/2-A Lab Control Sample Dup Total/NA Solid 8021B 3869

#### GC Semi VOA

#### Analysis Batch: 3875

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-784-1	DS04	Total/NA	Solid	8015B NM	3906
890-784-2	DS04A	Total/NA	Solid	8015B NM	3906
890-784-3	DS05	Total/NA	Solid	8015B NM	3906
890-784-4	DS05A	Total/NA	Solid	8015B NM	3906
890-784-5	DS06	Total/NA	Solid	8015B NM	3906
890-784-6	DS06A	Total/NA	Solid	8015B NM	3906
MB 880-3906/1-A	Method Blank	Total/NA	Solid	8015B NM	3906
LCS 880-3906/2-A	Lab Control Sample	Total/NA	Solid	8015B NM	3906
LCSD 880-3906/3-A	Lab Control Sample Dup	Total/NA	Solid	8015B NM	3906

#### Prep Batch: 3906

Lab Sample ID	Client Sample ID	Ргер Туре	Matrix	Method	Prep Batch
890-784-1	DS04	Total/NA	Solid	8015NM Prep	
890-784-2	DS04A	Total/NA	Solid	8015NM Prep	
890-784-3	DS05	Total/NA	Solid	8015NM Prep	
890-784-4	DS05A	Total/NA	Solid	8015NM Prep	
890-784-5	DS06	Total/NA	Solid	8015NM Prep	
890-784-6	DS06A	Total/NA	Solid	8015NM Prep	
MB 880-3906/1-A	Method Blank	Total/NA	Solid	8015NM Prep	
LCS 880-3906/2-A	Lab Control Sample	Total/NA	Solid	8015NM Prep	
LCSD 880-3906/3-A	Lab Control Sample Dup	Total/NA	Solid	8015NM Prep	

#### **QC** Association Summary

Client: WPX Energy Production LLC Project/Site: Longview 12-15 Page 25 of 87

Job ID: 890-784-1

#### HPLC/IC

#### Leach Batch: 3883

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-784-1	DS04	Soluble	Solid	DI Leach	
890-784-2	DS04A	Soluble	Solid	DI Leach	
890-784-3	DS05	Soluble	Solid	DI Leach	
890-784-4	DS05A	Soluble	Solid	DI Leach	
890-784-5	DS06	Soluble	Solid	DI Leach	
890-784-6	DS06A	Soluble	Solid	DI Leach	
MB 880-3883/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-3883/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-3883/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	_
Analysis Batch: 3932					
Lab Sample ID	Client Sample ID	Ргер Туре	Matrix	Method	Prep Batch
890-784-1	DS04	Soluble	Solid	300.0	3883
890-784-2	DS04A	Soluble	Solid	300.0	3883

890-784-2	DS04A	Soluble	Solid	300.0	3883	
890-784-3	DS05	Soluble	Solid	300.0	3883	
890-784-4	DS05A	Soluble	Solid	300.0	3883	
890-784-5	DS06	Soluble	Solid	300.0	3883	
890-784-6	DS06A	Soluble	Solid	300.0	3883	
MB 880-3883/1-A	Method Blank	Soluble	Solid	300.0	3883	
LCS 880-3883/2-A	Lab Control Sample	Soluble	Solid	300.0	3883	
LCSD 880-3883/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	3883	

Client: WPX Energy Production LLC

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Job ID: 890-784-1

#### Lab Sample ID: 890-784-1

Lab Sample ID: 890-784-2

Lab Sample ID: 890-784-3

Lab Sample ID: 890-784-4

Matrix: Solid

Matrix: Solid

Matrix: Solid

Matrix: Solid

Date Collected: 06/03/21 09:30 Date Received: 06/07/21 08:40

Project/Site: Longview 12-15 **Client Sample ID: DS04** 

_	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Ргер Туре	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.99 g	5 mL	3869	06/08/21 09:13	MR	XEN MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	3870	06/08/21 19:48	MR	XEN MID
Total/NA	Prep	8015NM Prep			10.03 g	10 mL	3906	06/08/21 16:28	DM	XEN MID
Total/NA	Analysis	8015B NM		1			3875	06/09/21 00:33	AJ	XEN MID
Soluble	Leach	DI Leach			5.05 g	50 mL	3883	06/08/21 11:43	СН	XEN MID
Soluble	Analysis	300.0		1			3932	06/09/21 17:44	СН	XEN MID

#### **Client Sample ID: DS04A** Date Collected: 06/03/21 09:35

Date Received: 06/07/21 08:40

_	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Ргер Туре	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.01 g	5 mL	3869	06/08/21 09:13	MR	XEN MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	3870	06/08/21 20:09	MR	XEN MID
Total/NA	Prep	8015NM Prep			10.04 g	10 mL	3906	06/08/21 16:28	DM	XEN MID
Total/NA	Analysis	8015B NM		1			3875	06/09/21 00:53	AJ	XEN MID
Soluble	Leach	DI Leach			5.05 g	50 mL	3883	06/08/21 11:43	СН	XEN MID
Soluble	Analysis	300.0		1			3932	06/09/21 17:59	СН	XEN MID

#### **Client Sample ID: DS05**

Prep Type

Date Collected: 06/03/21 09:40 Date Received: 06/07/21 08:40

Batch

Туре

Batch

Method

#### Dil Initial Final Batch Prepared or Analyzed Run Factor Amount Amount Number Analyst Lab

Total/NA	Prep	5035		5.00 g	5 mL	3869	06/08/21 09:13	MR	XEN MID
Total/NA	Analysis	8021B	1	5 mL	5 mL	3870	06/08/21 20:29	MR	XEN MID
Total/NA	Prep	8015NM Prep		10.04 g	10 mL	3906	06/08/21 16:28	DM	XEN MID
Total/NA	Analysis	8015B NM	1			3875	06/09/21 01:14	AJ	XEN MID
Soluble	Leach	DI Leach		4.96 g	50 mL	3883	06/08/21 11:43	СН	XEN MID
Soluble	Analysis	300.0	1			3932	06/09/21 18:04	СН	XEN MID

#### **Client Sample ID: DS05A** Date Collected: 06/03/21 09:45 Date Received: 06/07/21 08:40

_	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.04 g	5 mL	3869	06/08/21 09:13	MR	XEN MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	3870	06/08/21 20:50	MR	XEN MID
Total/NA	Prep	8015NM Prep			10.03 g	10 mL	3906	06/08/21 16:28	DM	XEN MID
Total/NA	Analysis	8015B NM		1			3875	06/09/21 01:34	AJ	XEN MID
Soluble	Leach	DI Leach			4.95 g	50 mL	3883	06/08/21 11:43	СН	XEN MID
Soluble	Analysis	300.0		1			3932	06/09/21 18:09	СН	XEN MID

## Project/Site: Longview 12-15 Client Sample ID: DS06

Date Collected: 06/03/21 09:50 Date Received: 06/07/21 08:40

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Ргер Туре	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.99 g	5 mL	3869	06/08/21 09:13	MR	XEN MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	3870	06/08/21 21:10	MR	XEN MID
Total/NA	Prep	8015NM Prep			10.02 g	10 mL	3906	06/08/21 16:28	DM	XEN MID
Total/NA	Analysis	8015B NM		1			3875	06/09/21 01:54	AJ	XEN MID
Soluble	Leach	DI Leach			5.02 g	50 mL	3883	06/08/21 11:43	СН	XEN MID
Soluble	Analysis	300.0		1			3932	06/09/21 18:13	CH	XEN MID

#### Client Sample ID: DS06A Date Collected: 06/03/21 09:55 Date Received: 06/07/21 08:40

-	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.00 g	5 mL	3869	06/08/21 09:13	MR	XEN MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	3870	06/08/21 21:30	MR	XEN MID
Total/NA	Prep	8015NM Prep			10.02 g	10 mL	3906	06/08/21 16:28	DM	XEN MID
Total/NA	Analysis	8015B NM		1			3875	06/09/21 02:14	AJ	XEN MID
Soluble	Leach	DI Leach			5.01 g	50 mL	3883	06/08/21 11:43	СН	XEN MID
Soluble	Analysis	300.0		1			3932	06/09/21 18:18	СН	XEN MID

#### Laboratory References:

XEN MID = Eurofins Xenco, Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

6/10/2021

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#### Lab Sample ID: 890-784-5

Lab Sample ID: 890-784-6

Matrix: Solid

Matrix: Solid

Accreditation/Certification Summary

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Client: WPX Energy P Project/Site: Longview	roduction LLC / 12-15			Job ID: 890-784-1	2
Laboratory: Euro	fins Xenco, Midla	and	raditation/actification holow		
Authority		Program	Identification Number	Expiration Date	
Iexas		NELAP	1104704400-20-21	06-30-21	5
The following analytes	s are included in this repor	rt, but the laboratory is not certif	ied by the governing authority. This list ma	ay include analytes for which	
Analysis Method	Prep Method	Matrix	Analyte		
8015B NM	8015NM Prep	Solid	Total TPH		
8021B	5035	Solid	Total BTEX		
					8
					9
					10
					13

#### **Method Summary**

Client: WPX Energy Production LLC Project/Site: Longview 12-15

Job ID: 890-784-1

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Method	Method Description	Protocol	Laboratory
8021B	Volatile Organic Compounds (GC)	SW846	XEN MID
8015B NM	Diesel Range Organics (DRO) (GC)	SW846	XEN MID
300.0	Anions, Ion Chromatography	MCAWW	XEN MID
5035	Closed System Purge and Trap	SW846	XEN MID
8015NM Prep	Microextraction	SW846	XEN MID
DI Leach	Deionized Water Leaching Procedure	ASTM	XEN MID

#### Protocol References:

ASTM = ASTM International

MCAWW = "Methods For Chemical Analysis Of Water And Wastes", EPA-600/4-79-020, March 1983 And Subsequent Revisions. SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

#### Laboratory References:

XEN MID = Eurofins Xenco, Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

#### Sample Summary

Client: WPX Energy Production LLC Project/Site: Longview 12-15

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ob ID: 890-784-1
b ID: 890-784-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Depth
890-784-1	DS04	Solid	06/03/21 09:30	06/07/21 08:40	- 0.5
890-784-2	DS04A	Solid	06/03/21 09:35	06/07/21 08:40	- 1
890-784-3	DS05	Solid	06/03/21 09:40	06/07/21 08:40	- 0.5
890-784-4	DS05A	Solid	06/03/21 09:45	06/07/21 08:40	- 1
890-784-5	DS06	Solid	06/03/21 09:50	06/07/21 08:40	- 0.5
890-784-6	DS06A	Solid	06/03/21 09:55	06/07/21 08:40	- 1

Revised Date: 08/25/2020 Rev. 2020 2		6					
		2	6-7-21 840	Î	Live (		TAUL + 1
gnature) Date/Time	Received by: (Sig	Relinquished by: (Signature)	Date/Time	y: (Signature)	Received	/: (Signature)	Relinquished by
	l conditions the control hously negotiated.	subcontractors. It assigns standard terms and such losses are due to circumstances beyond yzed. These terms will be enforced unless prev	to Eurofins Xenco, Its affiliates and r expenses incurred by the client If ted to Eurofins Xenco, but not anab	ralid purchase order from client compan assume any responsibility for any losses nd a charge of \$5 for each sample subm	amples constitutes a v samples and shall not slied to each project a	cument and relinquishment of will be liable only for the cost of rum charge of \$85.00 will be app	Notice: Signature of this do of service. Eurofins Xenco of Eurofins Xenco. A minin
Na Sr TI Sn U V Zn /245.1 / 7470 / 7471	n Mo Ni K Se Ag SiO <sub>2</sub> vg Ti U Hg: 1631/	Ca Cr Co Cu Fe Pb Mg M 'r Co Cu Pb Mn Mo Ni Se <i>F</i>	Al Sb As Ba Be B Cd RA Sb As Ba Be Cd C	CRA 13PPM Texas 11 TCLP/SPLP 6010 · 88C	8F Inalyzed	10 200.8 / 6020: and Metal(s) to be :	Total 200.7 / 60 Circle Method(c)
			2 2 2 2	4:55 1' V	¥	4	DSOGA
				9:50 0.5			0506
				4:46 11 14:40	-		1)505
				9:35 1			DSOHA
			$1 \times \times \times$	9:30 0.5' G	6-3-21	S	DSou
Sample Comments			Cont Child BTE	Time Depth Grab/ Sampled Comp	rix Date Sampled	tification	Sample Iden
NaOH+Ascorbic Acid: SAPC			x(	emperature: 2-2	Corrected Te		Total Containers:
Zn Acetate+NaOH: Zn	of Custody	890-784 Chain	les M M	e Reading: 2.4	Temperature	s: Yes No N/A	Sample Custody Seal
Na 2S 2O3: NaSO 3			Par (Ef oth rett	actor: -0.2	Correction F	Yes NA N/A	Cooler Custody Seals
NaHSO 4: NABIS			amete 24 24 24 24	Wet Ice: Vds No	Thermomete	Temp Blank:	SAMPLE RECEIPT
			20 30 80		>		PO #:
HCL: HC HNO 3: HN	_		0.0 22) 3018	TAT starts the day received by	٢	Tyler Doningue	Sampler's Name:
Cool: Cool MeOH: Me			) ) ;)	Due Date:			Project Location:
None: NO DI Water: H <sub>2</sub> O			Pres. Code	Routine Rush		c	Project Number:
Preservative Codes		ANALYSIS REQUEST		Turn Around	-15	Longview 12	Project Name:
ADaPT Other:	eliverables: EDD	Xchergy-com	aumbach a wo	Email: Lynda. (	,47	575-725-14	Phone:
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		TX (806) 794-1296	, TX (915) 585-3443, Lubbock,	EL Pas	Ŭ	Xenco	
r No:	Work Orde	rx (214) 902-0300 o, TX (210) 509-3334	on, TX (281) 240-4200, Dallas, T TX (432) 704-5440, San Antoni	ting Midland	onment Tes	Envir	
		tody	Chain of Cus			fine	

# Eurofins Xenco, Carlsbad 1089 N Canal St. Carlsbad NM 88220 Phone 575-988-3199 Fax 575-988-3199

# Chain of Custody Record

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🖑 eurofins

Ditant Information (Dr.F. Dontanot I all)	iaiditipo			Lapr	5							ç	mer i	rackin	s)on f											
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Eurofins Xenco					NELA	P - L	ouisi vev	ana (	VELA	р. - Т	exas							<del></del>	00 #: 190-78	4 <u>-</u> 1						
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Site:	SSOW#:				Sampi ISD (Y	8D/DI_L	Caic B	8015NN	05_S_F									of con	)ther							
			Sample	Matrix ( <sup>W=water</sup>	iltered n MS/M	GFM_2	036FP_	D_NM/	6/TX_10				<u></u>					lumber								
Sample Identification - Client ID (Lab ID)	Sample Date	Sample Time	(C=comp, G=grab)	S=soiid, O=waste/oil, T=Tissue, A=Air)	Field Perfo	300_0	8021 B	8015M	TX_10									Total		Speci	al In	stru	ction	s/No	e	
	N	X	Preservati	on Code:	$\stackrel{\times}{\times}$									<u></u>				X		1	V		A	$\ $		
DS04 (890-784-1)	6/3/21	09 30 Mountain		Solid		×	×	×																		
DS04A (890-784-2)	6/3/21	09 35 Mountain		Solid		×	×	×	×									*								
DS05 (890-784-3)	6/3/21	09 40 Mountain		Solid		×	×	×	×																	1
DS05A (890-784-4)	6/3/21	09 45 Mountain		Solid		×	х	×	×																	
DS06 (890-784-5)	6/3/21	09 50 Mountain		Solid		×	×	×										÷								
DS06A (890-784-6)	6/3/21	09 55 Mountain		Solid		×	×	×																		
															-			ourse lossesteres								
Note. Since laboratory accreditations are subject to change, Eurofins Xenco LLC maintain accreditation in the State of Origin listed above for analysis/tests/matrix l LLC attention immediately If all requested accreditations are current to date return to the return of the second	places the ownership being analyzed the s rm the signed Chain	o of method an amples must b of Custody atte	alyte & accredi e shipped back sting to said co	tation complian to the Eurofin mplicance to f	nce upo s Xeno Eurofina	o LLC S Xenc	subco labora o LLC	ntract I Itory of	aborat <sup>.</sup> other	ories. instruc	This s tions v	ample vill be	shipm provid	entis ed Ar	'orwan Ny chai	ded un nges to	der ch ) accre	ain-of oditatic	-custoc In statu	ly If the should be should	ie labo	ratory	/ does	not cu urofins	rrently Xenco	
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Custody Seals Intact. Custody Seal No ∆ Yes ∆ No						Co	ler Te	npera	lure(s)	°C an	d Othe	r Rem	arks:									ł				1

Ver 11/01/2020

Environment Testing America

Job Number: 890-784-1 SDG Number:

List Source: Eurofins Xenco, Carlsbad

#### Login Sample Receipt Checklist

Client: WPX Energy Production LLC

Login Number: 784 List Number: 1 Creator: Clifton, Cloe

Question Answer Comment The cooler's custody seal, if present, is intact. True Sample custody seals, if present, are intact. True The cooler or samples do not appear to have been compromised or True tampered with. Samples were received on ice. True True Cooler Temperature is acceptable. Cooler Temperature is recorded. True COC is present. True COC is filled out in ink and legible. True COC is filled out with all pertinent information. True Is the Field Sampler's name present on COC? True There are no discrepancies between the containers received and the COC. True Samples are received within Holding Time (excluding tests with immediate True HTs) Sample containers have legible labels. True Containers are not broken or leaking. True Sample collection date/times are provided. True Appropriate sample containers are used. True Sample bottles are completely filled. True

N/A

True

N/A

Sample Preservation Verified.

There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs Containers requiring zero headspace have no headspace or bubble is

Containers requiring zero neadspace nave no neadspace or bubble is
<6mm (1/4").</p>

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#### Login Sample Receipt Checklist

Answer

True

True

True

True True

True

True

True

True

True

True

True

True

True

True

True

True

True

True

True

Comment

Client: WPX Energy Production LLC

The cooler's custody seal, if present, is intact.

The cooler or samples do not appear to have been compromised or

There are no discrepancies between the containers received and the COC.

Samples are received within Holding Time (excluding tests with immediate

There is sufficient vol. for all requested analyses, incl. any requested

Containers requiring zero headspace have no headspace or bubble is

Sample custody seals, if present, are intact.

Login Number: 784

Creator: Copeland, Tatiana

Samples were received on ice.

Cooler Temperature is acceptable. Cooler Temperature is recorded.

COC is filled out in ink and legible.

Sample containers have legible labels.

Containers are not broken or leaking.

Sample bottles are completely filled.

Sample Preservation Verified.

Sample collection date/times are provided.

Appropriate sample containers are used.

COC is filled out with all pertinent information.

Is the Field Sampler's name present on COC?

List Number: 2

tampered with.

COC is present.

HTs)

MS/MSDs

<6mm (1/4").

Question

Job Number: 890-784-1 SDG Number:

List Source: Eurofins Xenco, Midland
List Creation: 06/08/21 01:16 PM

#### Eurofins Xenco, Carlsbad Released to Imaging: 7/20/2021 8:49:03 AM

Page 23 of 23

# Addendum 01

Oil Conservation Division

Incident ID	
District RP	NRM2016456845
Facility ID	
Application ID	

#### Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

	- 0
What is the shallowest depth to groundwater beneath the area affected by the release?	$\geq 50$ (ft bgs)
Did this release impact groundwater or surface water?	🗌 Yes 🔀 No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	🗌 Yes 🗶 No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	🗌 Yes 🗶 No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	🗌 Yes 🗶 No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	🗌 Yes 🗶 No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	🗌 Yes 🗶 No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	🗌 Yes 🗶 No
Are the lateral extents of the release within 300 feet of a wetland?	Yes X No
Are the lateral extents of the release overlying a subsurface mine?	🗌 Yes 🔀 No
Are the lateral extents of the release overlying an unstable area such as karst geology?	🗌 Yes 🗶 No
Are the lateral extents of the release within a 100-year floodplain?	🗌 Yes 🗶 No
Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?	🗌 Yes 🕅 No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

#### <u>Characterization Report Checklist</u>: Each of the following items must be included in the report.

- X Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- X Field data
- $\mathbf{X}$  Data table of soil contaminant concentration data
- X Depth to water determination
- $\boxed{X}$  Determination of water sources and significant watercourses within  $\frac{1}{2}$ -mile of the lateral extents of the release
- X Boring or excavation logs
- Photographs including date and GIS information
- Topographic/Aerial maps
- X Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.
Received by OCD: 7/2/2021	eived by OCD: 7/2/2021 12:00:06 AM			Page 37 of 8			
F0fm C-141	State of New Mex	State of New Mexico		Incident ID	NRM201645684		
Page 4	Oil Conservation Div	Oil Conservation Division					
				Facility ID			
			Application ID				
I hereby certify that the information regulations all operators are republic health or the environment failed to adequately investigate addition, OCD acceptance of and/or regulations.         Printed Name:       Lynda         Signature:       Image: Constraint of the con	mation given above is true and complete equired to report and/or file certain relevant. The acceptance of a C-141 report te and remediate contamination that per a C-141 report does not relieve the op Laumbach	te to the best of my lease notifications a t by the OCD does ose a threat to grou perator of responsib Title: Date: Telepho	<ul> <li>knowledge ar nd perform co not relieve the ndwater, surfac lity for compl Environme 08/24/2020 one: (575)72.</li> </ul>	nd understand that purs rrective actions for rele operator of liability sh ce water, human health iance with any other fe ntal Specialist 5-1647	uant to OCD rules and eases which may endanger ould their operations have or the environment. In deral, state, or local laws		
OCD Only							
Received by:			Date:				

Page 6

Oil Conservation Division

Incident ID	NRM201645684
District RP	
Facility ID	
Application ID	

Page 38 of 87

## Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

<b><u>Closure Report Attachment Checklist</u></b> : Each of the following	items must be included in the closure report.
$\overline{X}$ A scaled site and sampling diagram as described in 19.15.29.	11 NMAC
Photographs of the remediated site prior to backfill or photos must be notified 2 days prior to liner inspection)	s of the liner integrity if applicable (Note: appropriate OCD District office
X Laboratory analyses of final sampling (Note: appropriate OD	C District office must be notified 2 days prior to final sampling)
$\overline{X}$ Description of remediation activities	
I hereby certify that the information given above is true and complet and regulations all operators are required to report and/or file certain may endanger public health or the environment. The acceptance of should their operations have failed to adequately investigate and re- human health or the environment. In addition, OCD acceptance of compliance with any other federal, state, or local laws and/or regular restore, reclaim, and re-vegetate the impacted surface area to the co- accordance with 19.15.29.13 NMAC including notification to the O Printed Name: Lynda Laumbach Signature: Lynda Laumbach email: Lynda.Laumbach@wpxenergy.com	ete to the best of my knowledge and understand that pursuant to OCD rules in release notifications and perform corrective actions for releases which f a C-141 report by the OCD does not relieve the operator of liability mediate contamination that pose a threat to groundwater, surface water, f a C-141 report does not relieve the operator of responsibility for ations. The responsible party acknowledges they must substantially onditions that existed prior to the release or their final land use in DCD when reclamation and re-vegetation are complete. Title: Environmental Specialist Date: 08/06/2020 Telephone: (575)725-1647
<u>OCD Only</u>	
Received by: Victoria Venegas	Date:08/24/2020
Closure approval by the OCD does not relieve the responsible party remediate contamination that poses a threat to groundwater, surface party of compliance with any other federal, state, or local laws and	of liability should their operations have failed to adequately investigate and water, human health, or the environment nor does not relieve the responsible /or regulations.
Closure Approved by: CLOSURE DENIED	Date: 09/10/2020
Printed Name: Victoria Venegas	Engineering Tech. III



August 24, 2020 Mike Bratcher NMOCD District 2 811 South First Street Artesia, NM 88210

#### Re: Longview Federal 12 #015H Release Closure Request (NRM2016456845)

Mr. Bratcher,

This report summarizes the excavation, sampling, and secondary containment inspection activities at the Longview Federal 12 #015H well pad (Site). The site map is provided as Figure 01. On June 6, 2020, a hole developed in the bottom of the heater treater unit causing 119 barrels (bbls) of produced water to be released into the lined secondary containment. A tear on the side of the containment caused an estimated 1bbl of produced water to impact the pad surface. 119 bbls from the containment was recovered with a vacuum truck.

Well Location: Longview Federal 12 #015H API #:30-015-41092 NMOCD Reference #: NRM2016456845 Site Location Description: Unit Letter C, Section 12, Township 23S, Range 28E Release Latitude/Longitude: N32.325495, W104.0426926 Land Jurisdiction: Federal Agency Notification: New Mexico Oil Conservation Division (NMOCD), Artesia District Office Agency Notification Date(s): June 06. 2020 Source of Release: Equipment failure Release Contents: Produced water Volume Released: 120 barrels Volume Recovered: 119 barrels Estimated Depth to Groundwater: >50 feet

#### **Closure Criteria Determination**

The Closure criteria of this site was determined based on the New Mexico Administrative Code (NMAC) Table 1, *Closure Criteria for Soils Impacted by a Release*, of Title 19, Chapter 15, Part 29, Section 12 (19.15.29.12). Depth to groundwater at the site is estimated to be greater than 50 feet below ground surface (bgs) based on permitted well C-04418-POD1, completed on March 31, 2020. The well was completed to a depth of 55 feet, and groundwater was not encountered or observed prior to the plugging of the well on April 3, 2020. Plug Record of the Well is provided as Attachment 02. Based on the criteria outlined above, the closure criteria from the NMOCD Table 1 are as follows:

- 10,000 milligrams per kilogram (mg/kg) Chloride
- 50 mg/kg Benzene, Toluene, Ethylbenzene, and xylenes (BTEX)
- 10 mg/kg Benzene
- 2,500 mg/kg Total Petroleum Hydrocarbons (TPH)
- 1,000 mg/kg Diesel range organics (DRO) + Gasoline range organics (GRO)

#### **Field Activities**

On June 9, 2020, WPX personnel were onsite to map the release area. The visually impacted area is provided in Figure 02. A crew power washed the containment to prepare for liner repair and liner inspection No other liner compromises were found while washing the liner. A patch was completed on the liner on June 15, 2020. Notification of liner inspection and sample collection was scheduled with the NMOCD on July 06, 2020. The liner inspection and excavation activities were completed July 07, 2020 and final samples were collected. Pictures of the secondary containment inspection and excavation activities are provided in Attachment 03. Sidewall samples SW01 & SW02, Floor sample FS01, and discrete delineation samples DS01 through DS03 were collected to delineate and provide sufficient evidence of compliance. A total of 16 cubic yards was excavated and hauled to disposal. All waste was hauled to R360 Hobbs Transportation Facility, 4507 W Carlsbad Hwy in Lea County, New Mexico. The excavation covered 270 square feet with an average depth of one foot bgs.

#### **Sampling Activities**

Floor and sidewall samples were collected via 5-point composite sampling over areas no greater than 200 square feet across the excavation area. Discrete samples were taken to show that contamination was contained to the pad surface. All samples were taken with decontaminated equipment, jarred in precleaned glass soil jars, labelled with sample name, date, Site name, and depth, and immediately placed on ice to lower sample temperatures below 4° Celsius, adhering to strict chain of custody of Xenco laboratories. Analysis was completed at Xenco Laboratories in Carlsbad, NM. All samples were analyzed for Chlorides via Method EPA 300.0, TPH via Method 8015M, and BTEX via Method 8021B.

#### Laboratory Analytical Results

The laboratory analytical results for the excavation of impacted soils confirmed that all floor, sidewall, and discrete samples were compliant with the closure criteria for this Site. All samples are below the allowable standards for Chloride, BTEX, and TPH. The sample locations are depicted in Figure 03. All sample results are summarized in Table 1 and complete lab results are provided in Attachment 04.

- Chloride samples ranged from 72.4 to 6,150 mg/kg
- BTEX analysis was below the Laboratory detectable limit
- Benzene analysis was below the Laboratory detectable limit
- TPH ranged from below the Laboratory detectable limit to 106 mg/kg

#### Conclusions

The laboratory analytical results to address the impacted soils from NRM2016456845 demonstrates compliance with the Table 1 Closure Criteria set forth by the NMOCD. The secondary containment was determined to be intact and functioning properly to contain releases. Actions to mitigate initial impacts of this site have proven a successful remediation. WPX requests no further action for this incident. The updated C-141 is included at the front of this report. If any questions or further information is warranted, please do not hesitate to contact me by cell phone at (575) 725-1647 or by email at Lynda.Laumbach@wpxenergy.com.

Best regards,

Jude tomback

Lynda Laumbach Environmental Specialist

CC: Jim Raley, WPX Robert Hamlet, NMOCD Victoria Venegas, NMOCD

Attachments: Figure 01 Site Map Figure 02 Excavation Activities Table 01 Sample Results Attachment 01 Water Well C 04418 POD1 Plug Record Attachment 02 Photograph Log Attachment 03 Laboratory Analytical Results

.

## Figures





# Table(s)

## TABLE 1SOIL SAMPLE ANALYTICAL RESULTS



#### Longview Federal 12 #015H NMOCD REFERENCE NUMBER: NRM2016456845

Sample Name	Depth (ft bgs)	Sample Date	Benzene (mg/kg)	Total BTEX (mg/kg)	GRO (mg/kg)	DRO (mg/kg)	MRO (mg/kg)	GRO + DRO (mg/kg)	TPH (mg/kg)	Chloride (mg/kg)
SW01	0-1	7/9/2020	<0.002	<0.002	<50.1	<50.1	<50.1	-	-	5370.0
SW02	0-1.5	7/9/2020	<0.0019	<0.0019	<50.1	<50.1	<50.1	-	-	4260.0
FS01	0-1.5	7/9/2020	<0.002	<0.002	<50.0	<50.0	<50.0	-	-	6150.0
DS01	2	7/9/2020	<0.0019	<0.0019	<50.1	54.8	51.1	54.8	106	2840.0
DS02	0(surface)	7/9/2020	<0.002	<0.002	<50.3	<50.3	<50.3	-	-	72.4
DS03	0(surface)	7/9/2020	<0.002	<0.002	<20.0	<50.2	<50.2	-	-	215.0
NMOCD Table 1 (	losure Crite	ria	10	50	NE	NE	NE	1,000	2,500	10000.0

Reference: BTEX: benzene, toluene, ethylbenzene, and total xylenes GRO: gasoline range organics DRO: diesel range organics

ft bgs: feet below ground surface

mg/kg: milligrams per kilogram NMOCD: New Mexico Oil Conservation Division TPH: total petroleum hydrocarbons

NMOCD Table 1 Closure Criteria: NMAC 19.15.29 August 2018 criteria for soils impacted based on characterization

## Attachment 01



## PLUGGING RECORD



#### NOTE: A Well Plugging Plan of Operations shall be approved by the State Engineer prior to plugging - 19.27.4 NMAC

#### I. GENERAL / WELL OWNERSHIP:

State	Engineer Well Number: C 04418
Well	wner: WPX Energy Phone No.:
Mailiı	g address:
City:	Carlsbad State: NM Zip code: 88220
<u>II. W</u>	ELL PLUGGING INFORMATION:
1)	Name of well drilling company that plugged well: HRL Compliance Solutions
2)	New Mexico Well Driller License No.: 1789 Expiration Date: 12/20/2020
3)	Well plugging activities were supervised by the following well driller(s)/rig supervisor(s):
4)	Date well plugging began: <u>4/3/2020</u> Date well plugging concluded: <u>4/3/2020</u>
5)	GPS Well Location:Latitude:32deg,19min,29.6secLongitude:-104deg,02min,33.7sec, WGS 84
6)	Depth of well confirmed at initiation of plugging as:55ft below ground level (bgl), by the following manner: Measuring Tape
7)	Static water level measured at initiation of plugging: > 55 ft bgl
8)	Date well plugging plan of operations was approved by the State Engineer: Not Applicabl

9) Were all plugging activities consistent with an approved plugging plan? <u>Not Applicable</u> If not, please describe differences between the approved plugging plan and the well as it was plugged (attach additional pages as needed):

Version: September 8, 2009 Page 1 of 2 10) Log of Plugging Activities - Label vertical scale with depths, and indicate separate plugging intervals with horizontal lines as necessary to illustrate material or methodology changes. Attach additional pages if necessary.

#### For each interval plugged, describe within the following columns:

Depth (ft bgl)	Plugging <u>Material Used</u> (include any additives used)	Volume of <u>Material Placed</u> (gallons)	Theoretical Volume of Borehole/ Casing (gallons)	Placement <u>Method</u> (tremie pipe, other)	<u>Comments</u> ("casing perforated first", "open annular space also plugged", etc.)
-	Clean Native Soil to 10' Bent chips to the surface	N/A	N/A	N/A	
_					
	c c				
-					
-					
-					
_					
-					
_		MULTIPLY E	BY AND OBTAIN		
II. SIGNA	ATURE:	cubic feet x 7.4 cubic yards x 201.9	805 = gallons 17 = gallons		

#### III. SIGNATURI

I, <u>Mark Mumby</u>, say that I am familiar with the rules of the Office of the State Engineer pertaining to the plugging of wells and that each and all of the statements in this Plugging Record and attachments are true to the best of my knowledge and belief.

MIE

Signature of Well Driller

Date

Version: September 8, 2009 Page 2 of 2

## Attachment 02

















## Attachment 03

Project Id:

**Project Location:** 

**Contact:** 

eurofins Environment Testing Xenco

06062020

Lynda Laumbach

## Certificate of Analysis Summary 666859

WPX Energy Permian Basin, LLC, Carlsbad, NM

Project Name: Longview 12-15

 Date Received in Lab:
 Fri 07.10.2020 11:15

 Report Date:
 07.29.2020 16:05

 Project Manager:
 Jessica Kramer

Jession VRAMER

	Lab Id:	666859-0	01	666859-0	02	666859-0	003		
Analysis Requested	Field Id:	SW01		SW02		FS01			
Anulysis Requested	Depth:	0-1 ft		0-1.5 ft		0-1.5 ft			
	Matrix:	SOIL		SOIL		SOIL			
	Sampled:	07.09.2020	11:20	07.09.2020	11:30	07.09.2020	11:10		
BTEX by EPA 8021B	Extracted:	07.10.2020	13:00	07.10.2020	13:00	07.10.2020	13:00		
	Analyzed:	07.10.2020	16:04	07.10.2020	16:26	07.10.2020	16:47		
	Units/RL:	mg/kg	RL	mg/kg	RL	mg/kg	RL		
Benzene		< 0.00200	0.00200	< 0.00199	0.00199	< 0.00202	0.00202		
Toluene		< 0.00200	0.00200	< 0.00199	0.00199	< 0.00202	0.00202		
Ethylbenzene		< 0.00200	0.00200	< 0.00199	0.00199	< 0.00202	0.00202		
m,p-Xylenes		< 0.00400	0.00400	<0.00398	0.00398	< 0.00404	0.00404		
o-Xylene		< 0.00200	0.00200	< 0.00199	0.00199	< 0.00202	0.00202		
Total Xylenes		< 0.00200	0.00200	< 0.00199	0.00199	< 0.00202	0.00202		
Total BTEX		< 0.00200	0.00200	< 0.00199	0.00199	< 0.00202	0.00202		
Chloride by EPA 300	Extracted:	07.10.2020	14:00	07.10.2020	14:00	07.10.2020	14:00		
	Analyzed:	07.10.2020	14:59	07.10.2020	15:05	07.10.2020	15:11		
	Units/RL:	mg/kg	RL	mg/kg	RL	mg/kg	RL		
Chloride		5370	50.4	4260	49.7	6150	49.9		
TPH By SW8015 Mod	Extracted:	07.10.2020	13:20	07.10.2020	13:20	07.10.2020	13:20		
Analyzed:		07.10.2020	13:25	07.10.2020	14:26	07.10.2020	14:47		
	Units/RL:	mg/kg	RL	mg/kg	RL	mg/kg	RL		
Gasoline Range Hydrocarbons (GRO)		<50.1	50.1	<50.1	50.1	<50.0	50.0		
Diesel Range Organics (DRO)		<50.1	50.1	<50.1	50.1	<50.0	50.0		
Motor Oil Range Hydrocarbons (MRO)		<50.1	50.1	<50.1	50.1	<50.0	50.0		
Total TPH		<50.1	50.1	<50.1	50.1	<50.0	50.0		

BRL - Below Reporting Limit

Houston - Dallas - Midland - Tampa - Phoenix - Lubbock - San Antonio - El Paso - Atlanta - New Mexico

Page 1 of 16

eurofins Environment Testing Xenco

## **Analytical Report 666859**

## for

## WPX Energy Permian Basin, LLC

Project Manager: Lynda Laumbach

Longview 12-15

#### 06062020

#### 07.29.2020

Collected By: Client

1089 N Canal Street Carlsbad, NM 88220

Xenco-Houston (EPA Lab Code: TX00122): Texas (T104704215-20-36), Arizona (AZ0765), Florida (E871002-33), Louisiana (03054) Oklahoma (2019-058), North Carolina (681), Arkansas (20-035-0)

> Xenco-Dallas (EPA Lab Code: TX01468): Texas (T104704295-20-25), Arizona (AZ0809)

Xenco-El Paso (EPA Lab Code: TX00127): Texas (T104704221-20-17) Xenco-Lubbock (EPA Lab Code: TX00139): Texas (T104704219-20-22) Xenco-Midland (EPA Lab Code: TX00158): Texas (T104704400-19-19) Xenco-Carlsbad (LELAP): Louisiana (05092) Xenco-San Antonio (EPA Lab Code: TNI02385): Texas (T104704534-20-7) Xenco Phoenix (EPA Lab Code: AZ00901): Arizona (AZ0757) Xenco-Tampa: Florida (E87429), North Carolina (483)

07.29.2020

Project Manager: **Lynda Laumbach WPX Energy Permian Basin, LLC** 5315 Buena Vista Dr. Carlsbad, NM 88220

Reference: Eurofins Xenco, LLC Report No(s): 666859 Longview 12-15 Project Address:

#### Lynda Laumbach:

We are reporting to you the results of the analyses performed on the samples received under the project name referenced above and identified with the Eurofins Xenco, LLC Report Number(s) 666859. All results being reported under this Report Number apply to the samples analyzed and properly identified with a Laboratory ID number. Subcontracted analyses are identified in this report with either the NELAC certification number of the subcontract lab in the analyst ID field, or the complete subcontracted report attached to this report.

Unless otherwise noted in a Case Narrative, all data reported in this Analytical Report are in compliance with NELAC standards. The uncertainty of measurement associated with the results of analysis reported is available upon request. Should insufficient sample be provided to the laboratory to meet the method and NELAC Matrix Duplicate and Matrix Spike requirements, then the data will be analyzed, evaluated and reported using all other available quality control measures.

The validity and integrity of this report will remain intact as long as it is accompanied by this letter and reproduced in full, unless written approval is granted by Eurofins Xenco, LLC. This report will be filed for at least 5 years in our archives after which time it will be destroyed without further notice, unless otherwise arranged with you. The samples received, and described as recorded in Report No. 666859 will be filed for 45 days, and after that time they will be properly disposed without further notice, unless otherwise arranged with you. We reserve the right to return to you any unused samples, extracts or solutions related to them if we consider so necessary (e.g., samples identified as hazardous waste, sample sizes exceeding analytical standard practices, controlled substances under regulated protocols, etc).

We thank you for selecting Eurofins Xenco, LLC to serve your analytical needs. If you have any questions concerning this report, please feel free to contact us at any time.

Respectfully,

fession kenner

Jessica Kramer Project Manager

A Small Business and Minority Company

Houston - Dallas - Midland - Tampa - Phoenix - Lubbock - San Antonio - El Paso - Atlanta - New Mexico

eurofins Environment Testing Xenco

## Sample Cross Reference 666859

#### WPX Energy Permian Basin, LLC, Carlsbad, NM

Longview 12-15

Sample Id	Matrix	Date Collected	Sample Depth	Lab Sample Id
SW01	S	07.09.2020 11:20	0 - 1 ft	666859-001
SW02	S	07.09.2020 11:30	0 - 1.5 ft	666859-002
FS01	S	07.09.2020 11:10	0 - 1.5 ft	666859-003

eurofins Environment Testing Xenco

## **CASE NARRATIVE**

Client Name: WPX Energy Permian Basin, LLC Project Name: Longview 12-15

Project ID: 06062020 Work Order Number(s): 666859 
 Report Date:
 07.29.2020

 Date Received:
 07.10.2020

#### Sample receipt non conformances and comments:

V1.001 Revision (client email) Corrected typo on sample 002

Sample receipt non conformances and comments per sample:

None

Xenco

## **Certificate of Analytical Results 666859**

## WPX Energy Permian Basin, LLC, Carlsbad, NM

Longview 12-15

Sample Id: Lab Sample Id Analytical Me Tech:	SW01 l: 666859-001 thod: Chloride by EPA MAB	<b>x</b> 300	Matrix: Date Collec	Soil eted: 07.09.2020 11:20		Date Received:07. Sample Depth: 0 - Prep Method: E30 % Moisture:	10.2020 11 1 ft 00P	:15
Analyst:	MAB		Date Prep:	07.10.2020 14:00		Basis: We	t Weight	
Seq Number:	3131392							
Parameter		Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride		16887-00-6	5370	50.4	mg/kg	07.10.2020 14:59		5
Analytical Me	thod: TPH By SW801	5 Mod				Prep Method: SW	8015P	
Tech:	DTH					% Moisture:		
Analyst:	DTH		Date Prep:	07.10.2020 13:20		Basis: We	t Weight	
Seq Number:	3131397							
Parameter		Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range H	Hydrocarbons (GRO)	PHC610	<50.1	50.1	mg/kg	07.10.2020 13:25	U	1
Diesel Range Org	ganics (DRO)	C10C28DRO	<50.1	50.1	mg/kg	07.10.2020 13:25	U	1
Motor Oil Range H	ydrocarbons (MRO)	PHCG2835	<50.1	50.1	mg/kg	07.10.2020 13:25	U	1
Total TPH		PHC635	<50.1	50.1	mg/kg	07.10.2020 13:25	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	74	%	70-135	07.10.2020 13:25	
o-Terphenyl	84-15-1	71	%	70-135	07.10.2020 13:25	

## Certificate of Analytical Results 666859

### WPX Energy Permian Basin, LLC, Carlsbad, NM

Longview 12-15

Sample Id:SW01Lab Sample Id:666859-001		Matrix:	Soil	Date Received	d:07.10.2020 11:15
		Date Collected	l: 07.09.2020 11:20	Sample Depth	n:0 - 1 ft
Analytical Me Tech: Analyst: Seq Number:	thod: BTEX by EPA 8021B MAB MAB 3131399	Date Prep:	07.10.2020 13:00	Prep Method: % Moisture: Basis:	SW5035A Wet Weight

Parameter	Cas Numbe	er Result	RL		Units	Analysis Date	Flag	Dil
Benzene	71-43-2	< 0.00200	0.00200		mg/kg	07.10.2020 16:04	U	1
Toluene	108-88-3	< 0.00200	0.00200		mg/kg	07.10.2020 16:04	U	1
Ethylbenzene	100-41-4	< 0.00200	0.00200		mg/kg	07.10.2020 16:04	U	1
m,p-Xylenes	179601-23-1	< 0.00400	0.00400		mg/kg	07.10.2020 16:04	U	1
o-Xylene	95-47-6	< 0.00200	0.00200		mg/kg	07.10.2020 16:04	U	1
Total Xylenes	1330-20-7	< 0.00200	0.00200		mg/kg	07.10.2020 16:04	U	1
Total BTEX		< 0.00200	0.00200		mg/kg	07.10.2020 16:04	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
4-Bromofluorobenzene		460-00-4	95	%	70-130	07.10.2020 16:04		
1,4-Difluorobenzene		540-36-3	98	%	70-130	07.10.2020 16:04		

### Xenco

## **Certificate of Analytical Results 666859**

## WPX Energy Permian Basin, LLC, Carlsbad, NM

Longview 12-15

Sample Id: Lab Sample Id	<b>SW02</b> d: 666859-002		Matrix: Date Colle	Soil ected: 07.09.2020 11:30		Date Received:07.10.2020 11:15 Sample Depth: 0 - 1.5 ft				
Analytical Me	ethod: Chloride by EF	PA 300				Prep Method: E30	)0P			
Tech:	MAB					% Moisture:				
Analyst:	MAB		Date Prep	: 07.10.2020 14:00		Basis: We	t Weight			
Seq Number:	3131392		Ĩ							
Parameter		Cas Number	Result	RL	Units	Analysis Date	Flag	Dil		
Chloride		16887-00-6	4260	49.7	mg/kg	07.10.2020 15:05		5		
							1001 <b>5</b> D			
Analytical Me	ethod: TPH By SW80	15 Mod				Prep Method: SW	8015P			
Tech:	DTH					% Moisture:				
Analyst:	DTH		Date Prep	: 07.10.2020 13:20		Basis: We	t Weight			
Seq Number:	3131397									
Parameter		Cas Number	Result	RL	Units	Analysis Date	Flag	Dil		
Gasoline Range	Hydrocarbons (GRO)	PHC610	<50.1	50.1	mg/kg	07.10.2020 14:26	U	1		
Diesel Range Or	ganics (DRO)	C10C28DRO	<50.1	50.1	mg/kg	07.10.2020 14:26	U	1		
Motor Oil Range H	lydrocarbons (MRO)	PHCG2835	<50.1	50.1	mg/kg	07.10.2020 14:26	U	1		
Total TPH		PHC635	<50.1	50.1	mg/kg	07.10.2020 14:26	U	1		

tal TPH	PHC635	<50.	1 50.1		mg/kg	07.10.2020 14:26	U	]
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane		111-85-3	78	%	70-135	07.10.2020 14:26		
o-Terphenyl		84-15-1	74	%	70-135	07.10.2020 14:26		

## **Certificate of Analytical Results 666859**

## WPX Energy Permian Basin, LLC, Carlsbad, NM

Longview 12-15

Sample Id:	<b>SW02</b>	Matrix:	Soil	Date Received:07.10.2020 11:15			
Lab Sample Id	l: 666859-002	Date Collected	l: 07.09.2020 11:30	Sample Depth: 0 - 1.5 ft			
Analytical Me Tech: Analyst: Seq Number:	thod: BTEX by EPA 8021B MAB MAB 3131399	Date Prep:	07.10.2020 13:00	Prep Method: % Moisture: Basis:	SW5035A Wet Weight		

Parameter	Cas Numbe	r Result	RL		Units	Analysis Date	Flag	Dil
Benzene	71-43-2	< 0.00199	0.00199		mg/kg	07.10.2020 16:26	U	1
Toluene	108-88-3	< 0.00199	0.00199		mg/kg	07.10.2020 16:26	U	1
Ethylbenzene	100-41-4	< 0.00199	0.00199		mg/kg	07.10.2020 16:26	U	1
m,p-Xylenes	179601-23-1	< 0.00398	0.00398		mg/kg	07.10.2020 16:26	U	1
o-Xylene	95-47-6	< 0.00199	0.00199		mg/kg	07.10.2020 16:26	U	1
Total Xylenes	1330-20-7	< 0.00199	0.00199		mg/kg	07.10.2020 16:26	U	1
Total BTEX		< 0.00199	0.00199		mg/kg	07.10.2020 16:26	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1,4-Difluorobenzene		540-36-3	102	%	70-130	07.10.2020 16:26		
4-Bromofluorobenzene		460-00-4	106	%	70-130	07.10.2020 16:26		

Environment Testi Xenco

## **Certificate of Analytical Results 666859**

## WPX Energy Permian Basin, LLC, Carlsbad, NM

Longview 12-15

Sample Id:         FS01           Lab Sample Id:         666859-003	Matrix: Date Collect	Soil ed: 07.09.2020 11:10		Date Received:07.10.2020 11:15 Sample Depth: 0 - 1.5 ft				
Analytical Method:Chloride by EP.Tech:MABAnalyst:MABSeq Number:3131392	A 300	Date Prep:	07.10.2020 14:00		Prep Method: % Moisture: Basis:	E300P Wet Weight		
Parameter	Cas Number	Result R	L	Units	Analysis Da	ate Flag	Dil	
Chloride	16887-00-6	6150	49.9	mg/kg	07.10.2020 15	5:11	5	
Analytical Method: TPH By SW80 Tech: DTH Analyst: DTH	5 Mod	Date Prep:	07.10.2020 13:20		Prep Method: % Moisture: Basis:	SW8015P Wet Weight		
Seq Number: 3131397								
Parameter	Cas Number	Result R	L	Units	Analysis Da	ate Flag	Dil	

Gasoline Range Hydrocarbons (GRO)	PHC610	<50.0	50.0		mg/kg	07.10.2020 14:47	U	1
Diesel Range Organics (DRO)	C10C28DRO	<50.0	50.0		mg/kg	07.10.2020 14:47	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<50.0	50.0		mg/kg	07.10.2020 14:47	U	1
Total TPH	PHC635	<50.0	50.0		mg/kg	07.10.2020 14:47	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane		111-85-3	94	%	70-135	07.10.2020 14:47		
o-Terphenyl		84-15-1	89	%	70-135	07.10.2020 14:47		

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## **Certificate of Analytical Results 666859**

### WPX Energy Permian Basin, LLC, Carlsbad, NM

Longview 12-15

Sample Id:	<b>FS01</b>	Matrix:	Soil	Date Received:07.10.2020 11:15			
Lab Sample Id:	666859-003	Date Collected	1: 07.09.2020 11:10	Sample Depth: 0 - 1.5 ft			
Analytical Meth Tech: I Analyst: I Seq Number: 3	hod: BTEX by EPA 8021B MAB MAB 3131399	Date Prep:	07.10.2020 13:00	Prep Method: % Moisture: Basis:	SW5035A Wet Weight		

Parameter	Cas Numbe	r Result	RL		Units	Analysis Date	Flag	Dil
Benzene	71-43-2	< 0.00202	0.00202		mg/kg	07.10.2020 16:47	U	1
Toluene	108-88-3	< 0.00202	0.00202		mg/kg	07.10.2020 16:47	U	1
Ethylbenzene	100-41-4	< 0.00202	0.00202		mg/kg	07.10.2020 16:47	U	1
m,p-Xylenes	179601-23-1	< 0.00404	0.00404		mg/kg	07.10.2020 16:47	U	1
o-Xylene	95-47-6	< 0.00202	0.00202		mg/kg	07.10.2020 16:47	U	1
Total Xylenes	1330-20-7	< 0.00202	0.00202		mg/kg	07.10.2020 16:47	U	1
Total BTEX		< 0.00202	0.00202		mg/kg	07.10.2020 16:47	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1,4-Difluorobenzene		540-36-3	100	%	70-130	07.10.2020 16:47		
4-Bromofluorobenzene		460-00-4	105	%	70-130	07.10.2020 16:47		

## **Flagging Criteria**

- **B** A target analyte or common laboratory contaminant was identified in the method blank. Its presence indicates possible field or laboratory contamination.
- **D** The sample(s) were diluted due to targets detected over the highest point of the calibration curve, or due to matrix interference. Dilution factors are included in the final results. The result is from a diluted sample.
- E The data exceeds the upper calibration limit; therefore, the concentration is reported as estimated.
- **F** RPD exceeded lab control limits.
- J The target analyte was positively identified below the quantitation limit and above the detection limit.
- U Analyte was not detected.
- L The LCS data for this analytical batch was reported below the laboratory control limits for this analyte. The department supervisor and QA Director reviewed data. The samples were either reanalyzed or flagged as estimated concentrations.
- **H** The LCS data for this analytical batch was reported above the laboratory control limits. Supporting QC Data were reviewed by the Department Supervisor and QA Director. Data were determined to be valid for reporting.
- K Sample analyzed outside of recommended hold time.
- **JN** A combination of the "N" and the "J" qualifier. The analysis indicates that the analyte is "tentatively identified" and the associated numerical value may not be consistent with the amount actually present in the environmental sample.

\*\* Surrogate recovered outside laboratory control limit.

BRL	Below Reporting Limit.	ND Not Detected.			
RL	Reporting Limit				
MDL	Method Detection Limit	SDL Sample Det	ection Limit	LOD Limit of Detection	
PQL	Practical Quantitation Limit	MQL Method Qua	antitation Limit	LOQ Limit of Quantitation	n
DL	Method Detection Limit				
NC	Non-Calculable				
SMP	Client Sample		BLK	Method Blank	
BKS/	LCS Blank Spike/Laboratory	Control Sample	BKSD/LCSD	Blank Spike Duplicate/Labor	catory Control Sample Duplicate
MD/S	<b>D</b> Method Duplicate/Samp	le Duplicate	MS	Matrix Spike	MSD: Matrix Spike Duplicate
+ NE	ELAC certification not offered	for this compound.			

\* (Next to analyte name or method description) = Outside XENCO's scope of NELAC accreditation

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QC Summary 666859

#### WPX Energy Permian Basin, LLC

Longview 12-15

Analytical Method: Seq Number: MB Sample Id:	<b>Chloride by</b> 3131392 7707139-1-1	7 <b>EPA 30</b> BLK	0	Matrix: Solid LCS Sample Id: 7707139-1-BKS				Prep Method:         E300P           Date Prep:         07.10.2020           LCSD Sample Id:         7707139-1-BSE			0P 10.2020 7139-1-BSD		
Parameter		MB	Spike	LCS	LCS	LCSD	LCSD	Limits	%RPD	RPD	Units	Analysis	Flag
Chloride		<b>Result</b> <10.0	Amount 250	243	<b>%Rec</b> 97	Result 255	<b>%Rec</b> 102	90-110	5	20	mg/kg	Date 07.10.2020 13:52	
Analytical Method: Seq Number: Parent Sample Id: Parameter Chloride	<b>Chloride by</b> 3131392 666761-001	Parent Result	0 Spike Amount 200	MS Sar MS Result	Matrix: nple Id: MS %Rec 102	Soil 666761-00 MSD Result 227	)1 S MSD %Rec 102	<b>Limits</b>	Pr MSI %RPD	rep Methor Date Prep D Sample RPD Limit	d: E30 p: 07.1 Id: 666 <b>Units</b>	0P 10.2020 761-001 SD Analysis Date 07.10.2020 14:09	Flag
Chionae		22.7	200	220	102	/	102	<i>y</i> 0 110	0	20	ing kg		
<b>Analytical Method:</b> Seq Number: Parent Sample Id:	<b>Chloride by</b> 3131392 666861-002	y EPA 30	0	MS Sar	Matrix: nple Id:	Soil 666861-00	02 S		Pr MSI	ep Methoo Date Prej D Sample	d: E30 p: 07.1 Id: 666	0P 10.2020 861-002 SD	
Parameter		Parent	Spike	MS	MS	MSD	MSD	Limits	%RPD	RPD	Units	Analysis	Flag
Chloride		13.7	200	217	% <b>Rec</b> 102	Result 217	<b>%Rec</b> 102	90-110	0	20	mg/kg	07.10.2020 15:27	
<b>Analytical Method:</b> Seq Number: MB Sample Id:	<b>TPH By SV</b> 3131397 7707153-1-1	<b>V8015 M</b> Blk	od	LCS San	Matrix: nple Id:	Solid 7707153-1	-BKS		Pr LCSI	ep Methoo Date Prej D Sample	d: SW p: 07.1 Id: 770	8015P 10.2020 7153-1-BSD	
Parameter		MB	Spike	LCS	LCS	LCSD	LCSD	Limits	%RPD	RPD	Units	Analysis	Flag
Gasoline Range Hydrocarbo Diesel Range Organics (	ons (GRO) DRO)	<b>Result</b> <50.0 <50.0	Amount 1000 1000	Result 1240 1200	%Rec 124 120	<b>Result</b> 1230 1210	%Rec 123 121	70-135 70-135	1 1	35 35	mg/kg mg/kg	Date 07.10.2020 10:43 07.10.2020 10:43	
Surrogate		MB %Rec	MB Flag	L %]	CS Rec	LCS Flag	LCSI %Re	) LCSD : Flag	) Li	mits	Units	Analysis Date	
1-Chlorooctane o-Terphenyl		86 83		1 9	11 07		114 99		70 70	-135 -135	% %	07.10.2020 10:43 07.10.2020 10:43	
Analytical Method: Seq Number:	<b>TPH By SV</b> 3131397	V8015 M	od	MB San	Matrix: nple Id:	Solid 7707153-1	-BLK		Pr	ep Methoo Date Prej	d: SW p: 07.1	8015P 10.2020	
Parameter				MB Result							Units	Analysis Date	Flag
Motor Oil Range Hydrocart	oons (MRO)			<50.0							mg/kg	07.10.2020 10:23	

MS/MSD Percent Recovery Relative Percent Difference LCS/LCSD Recovery Log Difference  $\label{eq:c-A} \begin{array}{l} [D] = 100*(C-A) \ / \ B \\ RPD = 200* \ | \ (C-E) \ / \ (C+E) \ | \\ [D] = 100*(C) \ / \ [B] \\ Log \ Diff. = Log(Sample \ Duplicate) \ - \ Log(Original \ Sample) \end{array}$ 

LCS = Laboratory Control Sample A = Parent Result C = MS/LCS Result E = MSD/LCSD Result MS = Matrix Spike B = Spike Added D = MSD/LCSD % Rec

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Final 1.001
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**Environment Testing** 

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QC Summary 666859

#### WPX Energy Permian Basin, LLC

Longview 12-15

Analytical Method:					Pi	rep Meth	od: SW	8015P					
Seq Number:	3131397			]	Matrix: Soil					Date Pr	ep: 07.1	0.2020	
Parent Sample Id:	666859-001			MS Sample Id:		666859-001 S		MSD Sample Id: 666859-001 S			859-001 SD		
Parameter		Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Gasoline Range Hydrocarbo	ons (GRO)	< 50.1	1000	1140	114	1150	115	70-135	1	35	mg/kg	07.10.2020 13:45	
Diesel Range Organics (	DRO)	<50.1	1000	1140	114	1120	112	70-135	2	35	mg/kg	07.10.2020 13:45	
Surrogate				N %]	IS Rec	MS Flag	MSD %Ree	o MSD c Flag	) Li	imits	Units	Analysis Date	
1-Chlorooctane			87			98		70	-135	%	07.10.2020 13:45		
p-Terphenyl		74			83		70	-135	%	07.10.2020 13:45			

BTEX by EPA 8021	B						Prep Method: SW5035A				
3131399		Matrix: Solid			Date Prep: 07.10.2020						
7707124-1-BLK		LCS Sample Id: 7707124-1-BKS				LCSD Sample Id: 7707124-1-BSD					
MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
< 0.00200	0.100	0.110	110	0.116	116	70-130	5	35	mg/kg	07.10.2020 14:05	
< 0.00200	0.100	0.107	107	0.112	112	70-130	5	35	mg/kg	07.10.2020 14:05	
< 0.00200	0.100	0.103	103	0.108	108	71-129	5	35	mg/kg	07.10.2020 14:05	
< 0.00400	0.200	0.208	104	0.218	109	70-135	5	35	mg/kg	07.10.2020 14:05	
< 0.00200	0.100	0.102	102	0.106	106	71-133	4	35	mg/kg	07.10.2020 14:05	
MB %Rec	MB Flag	L0 %]	CS Rec	LCS Flag	LCSI %Re	) LCSI c Flag	) Li	imits	Units	Analysis Date	
98		9	9		99		70	-130	%	07.10.2020 14:05	
93		1	00		99		70	-130	%	07.10.2020 14:05	
	BTEX by EPA 8021 3131399 7707124-1-BLK MB Result <0.00200 <0.00200 <0.00400 <0.00200 <0.00400 <0.00200 MB %Rec 98 93	BTEX by EPA 8021B           3131399           7707124-1-BLK           MB         Spike           Result         Amount           <0.00200	BTEX by EPA 8021B           3131399         III           7707124-1-BLK         LCS Sam           MB         Spike         LCS           0.00200         0.100         0.110           <0.00200	BTEX by EPA 8021B         3131399       ✓Matrix:         7707124-1-BLK       LCS Sample Id:         MB       Spike       LCS       LCS          MB       Spike       LCS       %Rec         <0.00200	BTEX by EPA 8021B         3131399       Matrix: Solid         7707124-1-BLK       LCS Sample Id: 7707124-1         MB       Spike       LCS       LCS </td <td>MB         LCS         LCS         LCSD         LCS</td> <td>BTEX by EPA 8021B         3131399       Matrix:       Solid         7707124-1-BLK       LCS Sample Id:       7707124-1-BKS         MB       Spike       LCS       LCS       LCSD       LCSD       LCSD       LISD         &lt;0.00200</td> 0.100       0.110       110       0.116       116       70-130         <0.00200	MB         LCS         LCS         LCSD         LCS	BTEX by EPA 8021B         3131399       Matrix:       Solid         7707124-1-BLK       LCS Sample Id:       7707124-1-BKS         MB       Spike       LCS       LCS       LCSD       LCSD       LCSD       LISD         <0.00200	BTEX by EPA 8021B       PA         3131399       Matrix:       Solid       5         7707124-1-BLK       LCS Sample Id:       7707124-1-BKS       LCS       L	BTEX by EPA 8021B       Prep Meth         3131399       Matrix:       Solid       Date Pr         7707124-1-BLK       LCS Sample Id:       7707124-1-BKS       LCSD       Sample Id:       7707124-1-BKS       LCSD       Sample Id:       7707124-1-BKS       LCSD       Sample Id:       Sample Id:       7707124-1-BKS       LCSD       Sample Id:       Sample Id:	Prep Method:       SW         3131399       Matrix:       Solid       Date Prep:       07.1         7707124-1-BLK       LCS Sample Id:       7707124-1-BKS       LCSD Sample Id:       OT         MB Spike LCS LCS LCSD Meet       LCSD LCSD Meet       Result       %Result       %Result <td>Prep Method:       SW5035A         3131399       Matrix:       Solid       Date Prep:       <math>07.10.2020</math>         7707124-1-BLK       LCS Sample Id       TO707124-1-BKS       LCSD Sample Id       STO7124-1-BSD         MB       Spike       LCS       LCSD       LCSD       Result       %Rec       LCSD       Analysis         Amount       LCS       LCSD       LCSD       Spike       LCS       LCSD       LCSD       Spike       LCS       LCSD       Matrix:       SPICE       LLCSD       Spike       Analysis         Amount       LCS       LCS       LCS       Spike       Spike</td>	Prep Method:       SW5035A         3131399       Matrix:       Solid       Date Prep: $07.10.2020$ 7707124-1-BLK       LCS Sample Id       TO707124-1-BKS       LCSD Sample Id       STO7124-1-BSD         MB       Spike       LCS       LCSD       LCSD       Result       %Rec       LCSD       Analysis         Amount       LCS       LCSD       LCSD       Spike       LCS       LCSD       LCSD       Spike       LCS       LCSD       Matrix:       SPICE       LLCSD       Spike       Analysis         Amount       LCS       LCS       LCS       Spike       Spike

<b>Analytical Method:</b>	BTEX by EPA 802		Prep Method: SW5035A													
Seq Number:	3131399			Matrix:	Soil				Date Prep: 07.10.2020							
Parent Sample Id:	666859-001		MS Sar	nple Id:	666859-00	01 S		MSD Sample Id: 666859-001 SD								
Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag				
Benzene	< 0.00201	0.100	0.121	121	0.124	124	70-130	2	35	mg/kg	07.10.2020 19:39					
Toluene	< 0.00201	0.100	0.126	126	0.113	113	70-130	11	35	mg/kg	07.10.2020 19:39					
Ethylbenzene	< 0.00201	0.100	0.120	120	0.101	101	71-129	17	35	mg/kg	07.10.2020 19:39					
m,p-Xylenes	< 0.00402	0.201	0.242	120	0.202	101	70-135	18	35	mg/kg	07.10.2020 19:39					
o-Xylene	< 0.00201	0.100	0.120	120	0.0989	99	71-133	19	35	mg/kg	07.10.2020 19:39					
Surrogate			N %	1S Rec	MS Flag	MSD %Re	o MSD c Flag	) Li ç	imits	Units	Analysis Date					
1,4-Difluorobenzene			ç	99		100	1	70	-130	%	07.10.2020 19:39					

MS/MSD Percent Recovery Relative Percent Difference LCS/LCSD Recovery Log Difference

4-Bromofluorobenzene

 $\label{eq:c-A} \begin{array}{l} [D] = 100^{*}(C\text{-}A) \ / \ B \\ RPD = 200^{*} \ | \ (C\text{-}E) \ / \ (C\text{+}E) \ | \\ [D] = 100^{*} \ (C) \ / \ [B] \\ Log \ Diff. = Log(Sample \ Duplicate) \ - \ Log(Original \ Sample) \end{array}$ 

 $LCS = Laboratory \ Control \ Sample \\ A = Parent \ Result \\ C = MS/LCS \ Result \\ E = MSD/LCSD \ Result$ 

101

MS = Matrix Spike B = Spike Added D = MSD/LCSD % Rec

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07.10.2020 19:39

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100

70-130

%

ec <del>eisred</del>		Relinquished by: (Signator	The Xenco will be liable only for Xenco. A minimum charge of \$85.00	otice: Signature of this document and	Circle Method(s) and Met	2:00 Tatal 2007			F50	Swy 2	1 ame	Sample Identification	Total Containers:	Total Contract Y	Cooler Custody Seals: Y	Received Intact:	SAMPLE RECEIPT	PO#	Sampler's Name:	Project Location	Project Number	Project Name:	Phone: (575)72	City, State ZIP: Carlsba	Address: 5315 B	Company Name: WPX E	Project Manager: Lynda		
9	1	Received by: (Signatu	r the cost of samples and shall not assume any resp will be applied to each project and a charge of \$5 f	refinalishment of samples constitutes a ratid	0.8 / 6020:     8RCRA 13PF       tal(s) to be analyzed     TCI D / SDI D				( ):11 ora/bollo	5 570 mail and 11:30	5 07/00/2000 11:20	Matrix Sampled Sampled	Corrected Temperature:	es No N/A Temperature Reading:	es (Mg) N/A Correction Factor:	(Yes) No Thermometer ID:	Temp Blank: (Yes) No Wet Ice:	the lab, if rec	Lynda Laumhach	0606 CO CO			25-1647 Email	ad, NM 88220	luena Vista Dr	Enery Permian, LLC.	Laumbach	Ta	
*	2/01/20	ıre) Da	cnase order from client compa ponsibility for any losses or ey for each sample submitted to y	BUID BRCRA SD A	PM Texas 11 AI Sb				1-1.5° (and 1 1	0-15' (saf 1 )	0-1' Comp 1	Depth Grab/ # of Comp Cont	2.5	2.7	10.2 Pa	TAMOD7 ram	Yes No	e day received by beived by 4:30pm s	200 11 11	Code	1 Around Pres.		I vnda l aumbach@ww	City. State ZIP:	Address:	Company Name:	Bill to: (if different)	Hobbs, NM (575) 392-7550 ampa, FL (813) 620-2000, Ta	Houston, TX (281) 240-4200, Midland, TX (432) 704-544
4 6	2 11:15 2 relinquistied by: (Signature	e/Time Relinquished by: /Ciapature	ny to Xenco, its affiliates and subcontractors. It assigns st penses incurred by the client if such losses are due to circ enco, but not analyzed. These terms will be enforced indee	s Ba Be Cd Cr Co Cu Pb Mn Mo Ni S	As Ba Be B Cd Ca Cr Co Cu Fe Pb N				× ×	r 7 8		Chi BTE TPH	X (M	s (E eth thc	od 8	300	.00)				ANALYSIS REC			arlshad NM 88220	315 Buena Vista Dr	VPX Energy Permian. LLC.	vnda Laumbach	Carlsbad, NM (575) 988-3199, Phoenix, AZ (480) 355 llahassee, FL (850) 756-0747, Delray Beach, FL (561) Atlanta, GA (770) 449-8800	Dallas, TX (214) 902-0300, San Antonio, TX (210) 50 0, EL Paso, TX (915) 585-3443, Lubbock. TX (806) 794
	<ol> <li>Received by: (Signature)</li> </ol>	s previously negotiated.	andard terms and conditions umstances beyond the control	ie Ag TI U Hg: 1631 /	1g Mn Mo Ni K Se Ag SiO <sub>2</sub> Na Sr Ti							ŝ	NaOH+	75 102	Narso	H <sub>3</sub> PO <sub>4</sub>	H <sub>2</sub> S0 <sub>4</sub> :	HCL: F	Cool: C	None:	QUEST	Deliverables: EDDADaPT			State of Project:	Program: list/bet hpp	www.xenco.com	-0900 689-6701	9-3334 Work Order No.
	Date/Time			245.1 / 7470 / 7471	Sn U V Zn							ample Comments	+Ascorbic Acid: SAPC	C3. NOU3	O4: NABIS	4: HP	H <sub>2</sub> NaOH: Na	HC HNO3: HN	Cool MeOH: Me	: NO DI Water: H <sub>2</sub> O	Preservative Codes	Other:			RC Sperfund	nents	age / of /	( ( ) ) ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) (	02×01010

## **Eurofins Xenco, LLC**

### Prelogin/Nonconformance Report- Sample Log-In

Client: WPX Energy Permian Basin, LLC	Acceptable Temperature Range: 0 - 6 degC									
Date/ Time Received: 07.10.2020 11.15.00 AM	Air and Metal samples Acceptable Range: Ambient									
Work Order #: 666859	Temperature Measure	uring de	evice used: T-NM-007							
Sample Rec	eipt Checklist		Comments							
#1 *Temperature of cooler(s)?	:	3.5								
#2 *Shipping container in good condition?	١	/es								
#3 *Samples received on ice?	١	/es								
#4 *Custody Seals intact on shipping container/ cooler?	١	′es								
#5 Custody Seals intact on sample bottles?	١	′es								
#6*Custody Seals Signed and dated?	١	′es								
#7 *Chain of Custody present?	١	/es								
#8 Any missing/extra samples?	I	No								
#9 Chain of Custody signed when relinquished/ received?	١	′es								
#10 Chain of Custody agrees with sample labels/matrix?	١	/es								
#11 Container label(s) legible and intact?	١	′es								
#12 Samples in proper container/ bottle?	١	es	Samples received in bulk containers.							
#13 Samples properly preserved?	١	es								
#14 Sample container(s) intact?	١	es								
#15 Sufficient sample amount for indicated test(s)?	١	es								
#16 All samples received within hold time?	١	/es								
#17 Subcontract of sample(s)?	I	No								
#18 Water VOC samples have zero headspace?	1	N/A								

#### \* Must be completed for after-hours delivery of samples prior to placing in the refrigerator

Analyst:

PH Device/Lot#:

Checklist completed by: Date: 07.10.2020

Checklist reviewed by: Jessica VRAMER Jessica Kramer

Date: 07.14.2020

06062020

Lynda Laumbach

Project Id:

**Project Location:** 

**Contact:** 

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## Certificate of Analysis Summary 666862

WPX Energy Permian Basin, LLC, Carlsbad, NM

Project Name: Longview 12-15

 Date Received in Lab:
 Fri 07.10.2020 11:15

 Report Date:
 07.14.2020 14:12

Project Manager: Jessica Kramer

	Lab Id:	666862-0	01	666862-0	02	666862-0	003		
Analysis Reauested	Field Id:	DS01		DS02		DS03			
2 marysis Requested	Depth:	2- ft		0- ft		0- ft			
	Matrix:	SOIL		SOIL		SOIL			
	Sampled:	07.09.2020	11:40	07.09.2020	11:50	07.09.2020	11:55		
BTEX by EPA 8021B	BTEX by EPA 8021B Extracted:			07.10.2020	13:00	07.10.2020	13:00		
	Analyzed:	07.10.2020	17:52	07.10.2020	18:13	07.10.2020	18:35		
	Units/RL:	mg/kg	RL	mg/kg	RL	mg/kg	RL		
Benzene		< 0.00199	0.00199	< 0.00202	0.00202	< 0.00201	0.00201		
Toluene		< 0.00199	0.00199	< 0.00202	0.00202	< 0.00201	0.00201		
Ethylbenzene		< 0.00199	0.00199	< 0.00202	0.00202	< 0.00201	0.00201		
m,p-Xylenes	< 0.00398	0.00398	< 0.00404	0.00404	< 0.00402	0.00402			
o-Xylene	< 0.00199	0.00199	< 0.00202	0.00202	< 0.00201	0.00201			
Total Xylenes	< 0.00199	0.00199	< 0.00202	0.00202	< 0.00201	0.00201			
Total BTEX		< 0.00199	0.00199	< 0.00202	0.00202	< 0.00201	0.00201		
Chloride by EPA 300	Extracted:	07.10.2020	14:00	07.10.2020	14:00	07.10.2020	14:00		
	Analyzed:		07.10.2020 15:38		07.10.2020 15:44		16:01		
	Units/RL:	mg/kg	RL	mg/kg	RL	mg/kg	RL		
Chloride		2840	49.6	72.4	10.0	215	10.0		
TPH By SW8015 Mod	07.10.2020 13:20		07.10.2020 13:20		07.10.2020 13:20				
Analyzed:		07.13.2020	11:28	07.10.2020	16:09	07.10.2020	16:30		
	Units/RL:	mg/kg	RL	mg/kg	RL	mg/kg	RL		
Gasoline Range Hydrocarbons (GRO)		<50.1	50.1	<50.3	50.3	< 50.2	50.2		
Diesel Range Organics (DRO)		54.8	50.1	<50.3	50.3	<50.2	50.2		
Motor Oil Range Hydrocarbons (MRO)		51.1	50.1	<50.3	50.3	<50.2	50.2		
Total TPH		106	50.1	<50.3	50.3	<50.2	50.2		

BRL - Below Reporting Limit

Houston - Dallas - Midland - Tampa - Phoenix - Lubbock - San Antonio - El Paso - Atlanta - New Mexico

Page 1 of 15
# Analytical Report 666862

### for

# WPX Energy Permian Basin, LLC

Project Manager: Lynda Laumbach

Longview 12-15

#### 06062020

#### 07.14.2020

Collected By: Client

1089 N Canal Street Carlsbad, NM 88220

Xenco-Houston (EPA Lab Code: TX00122): Texas (T104704215-20-36), Arizona (AZ0765), Florida (E871002-33), Louisiana (03054) Oklahoma (2019-058), North Carolina (681), Arkansas (20-035-0)

> Xenco-Dallas (EPA Lab Code: TX01468): Texas (T104704295-20-25), Arizona (AZ0809)

Xenco-El Paso (EPA Lab Code: TX00127): Texas (T104704221-20-17) Xenco-Lubbock (EPA Lab Code: TX00139): Texas (T104704219-20-22) Xenco-Midland (EPA Lab Code: TX00158): Texas (T104704400-19-19) Xenco-Carlsbad (LELAP): Louisiana (05092) Xenco-San Antonio (EPA Lab Code: TNI02385): Texas (T104704534-20-7) Xenco Phoenix (EPA Lab Code: AZ00901): Arizona (AZ0757) Xenco-Tampa: Florida (E87429), North Carolina (483)

Xenco

07.14.2020

Project Manager: **Lynda Laumbach WPX Energy Permian Basin, LLC** 5315 Buena Vista Dr. Carlsbad, NM 88220

Reference: Eurofins Xenco, LLC Report No(s): 666862 Longview 12-15 Project Address:

#### Lynda Laumbach:

We are reporting to you the results of the analyses performed on the samples received under the project name referenced above and identified with the Eurofins Xenco, LLC Report Number(s) 666862. All results being reported under this Report Number apply to the samples analyzed and properly identified with a Laboratory ID number. Subcontracted analyses are identified in this report with either the NELAC certification number of the subcontract lab in the analyst ID field, or the complete subcontracted report attached to this report.

Unless otherwise noted in a Case Narrative, all data reported in this Analytical Report are in compliance with NELAC standards. The uncertainty of measurement associated with the results of analysis reported is available upon request. Should insufficient sample be provided to the laboratory to meet the method and NELAC Matrix Duplicate and Matrix Spike requirements, then the data will be analyzed, evaluated and reported using all other available quality control measures.

The validity and integrity of this report will remain intact as long as it is accompanied by this letter and reproduced in full, unless written approval is granted by Eurofins Xenco, LLC. This report will be filed for at least 5 years in our archives after which time it will be destroyed without further notice, unless otherwise arranged with you. The samples received, and described as recorded in Report No. 666862 will be filed for 45 days, and after that time they will be properly disposed without further notice, unless otherwise arranged with you. We reserve the right to return to you any unused samples, extracts or solutions related to them if we consider so necessary (e.g., samples identified as hazardous waste, sample sizes exceeding analytical standard practices, controlled substances under regulated protocols, etc).

We thank you for selecting Eurofins Xenco, LLC to serve your analytical needs. If you have any questions concerning this report, please feel free to contact us at any time.

Respectfully,

fession kenner

Jessica Kramer Project Manager

A Small Business and Minority Company

Houston - Dallas - Midland - Tampa - Phoenix - Lubbock - San Antonio - El Paso - Atlanta - New Mexico

# Sample Cross Reference 666862

#### WPX Energy Permian Basin, LLC, Carlsbad, NM

Longview 12-15

Sample Id	Matrix	Date Collected	Sample Depth	Lab Sample Id
DS01	S	07.09.2020 11:40	2 ft	666862-001
DS02	S	07.09.2020 11:50	0 ft	666862-002
DS03	S	07.09.2020 11:55	0 ft	666862-003

Xenco

### **CASE NARRATIVE**

Client Name: WPX Energy Permian Basin, LLC Project Name: Longview 12-15

Project ID:06062020Work Order Number(s):666862

Report Date: 07.14.2020 Date Received: 07.10.2020

#### Sample receipt non conformances and comments:

None

Sample receipt non conformances and comments per sample:

None

# **Certificate of Analytical Results 666862**

#### WPX Energy Permian Basin, LLC, Carlsbad, NM

Longview 12-15

Sample Id: Lab Sample Id	<b>DS01</b> d: 666862-001		Matrix: Date Coll	Soil	2020 11:40		Date Received:07.10 Sample Depth: 2 ft	).2020 11:	15
A polytical Ma	athadi. Chlarida hy EE	200	Dute Con		.2020 11.10		Drop Mathada E200	<b>D</b>	
	ethod: Chioride by EP	A 300					Prep Method: E300	P	
Tech:	MAB						% Moisture:		
Analyst:	MAB		Date Prep	o: 07.10	0.2020 14:00		Basis: Wet	Weight	
Seq Number:	3131392								
Parameter		Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Chloride		16887-00-6	2840	49.6		mg/kg	07.10.2020 15:38		5
Analytical Me Tech: Analyst: Seq Number:	ethod: TPH By SW80 DTH DTH 3131397	15 Mod	Date Prep	o: 07.10	0.2020 13:20		Prep Method: SW8 % Moisture: Basis: Wet	015P Weight	
Parameter		Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Gasoline Range	Hydrocarbons (GRO)	PHC610	<50.1	50.1		mg/kg	07.13.2020 11:28	U	1
Diesel Range O	rganics (DRO)	C10C28DRO	54.8	50.1		mg/kg	07.13.2020 11:28		1
Motor Oil Range	Hydrocarbons (MRO)	PHCG2835	51.1	50.1		mg/kg	07.13.2020 11:28		1
Total TPH		PHC635	106	50.1		mg/kg	07.13.2020 11:28		1
Surrogate		C	as Number %	Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorood	ctane	11	1-85-3	70	%	70-135	07.13.2020.11.28		

73

%

70-135

07.13.2020 11:28

84-15-1

o-Terphenyl

# **Certificate of Analytical Results 666862**

### WPX Energy Permian Basin, LLC, Carlsbad, NM

Longview 12-15

Sample Id:	ample Id:DS01Matrix:ab Sample Id:666862-001Date Colle		Soil	Date Received:07.10.2020 11:15		
Lab Sample Id			l: 07.09.2020 11:40	Sample Depth: 2 ft		
Analytical Me Tech: Analyst: Seq Number:	ethod: BTEX by EPA 8021B MAB MAB 3131399	Date Prep:	07.10.2020 13:00	Prep Method: % Moisture: Basis:	SW5035A Wet Weight	

Parameter	Cas Number	r Result	RL		Units	Analysis Date	Flag	Dil
Benzene	71-43-2	< 0.00199	0.00199		mg/kg	07.10.2020 17:52	U	1
Toluene	108-88-3	< 0.00199	0.00199		mg/kg	07.10.2020 17:52	U	1
Ethylbenzene	100-41-4	< 0.00199	0.00199		mg/kg	07.10.2020 17:52	U	1
m,p-Xylenes	179601-23-1	< 0.00398	0.00398		mg/kg	07.10.2020 17:52	U	1
o-Xylene	95-47-6	< 0.00199	0.00199		mg/kg	07.10.2020 17:52	U	1
Total Xylenes	1330-20-7	< 0.00199	0.00199		mg/kg	07.10.2020 17:52	U	1
Total BTEX		< 0.00199	0.00199		mg/kg	07.10.2020 17:52	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
4-Bromofluorobenzene		460-00-4	103	%	70-130	07.10.2020 17:52		
1,4-Difluorobenzene		540-36-3	100	%	70-130	07.10.2020 17:52		

# **Certificate of Analytical Results 666862**

#### WPX Energy Permian Basin, LLC, Carlsbad, NM

Longview 12-15

Sample Id: Lab Sample Id	<b>DS02</b> d: 666862-002		Matrix: Date Colle	Soil cted: 07.09.2020 11:50		Date Received:07.10.2020 11:15 Sample Depth: 0 ft			
Analytical Me	ethod: Chloride by EF	PA 300				Prep Method: E3	00P		
Tech:	MAB					% Moisture:			
Analyst:	MAB		Date Prep:	07.10.2020 14:00		Basis: We	et Weight		
Seq Number:	3131392								
Parameter		Cas Number	Result	RL	Units	Analysis Date	Flag	Dil	
Chloride		16887-00-6	72.4	10.0	mg/kg	07.10.2020 15:44		1	
Analytical Me	ethod: TPH By SW80	15 Mod				Prep Method: SW	78015P		
Tech:	DTH					% Moisture:			
Analyst:	DTH		Date Prep:	07.10.2020 13:20		Basis: We	t Weight		
Seq Number:	3131397								
Parameter		Cas Number	Result	RL	Units	Analysis Date	Flag	Dil	
Gasoline Range	Hydrocarbons (GRO)	PHC610	<50.3	50.3	mg/kg	07.10.2020 16:09	U	1	
Diesel Range Or	ganics (DRO)	C10C28DRO	<50.3	50.3	mg/kg	07.10.2020 16:09	U	1	
Motor Oil Range H	lydrocarbons (MRO)	PHCG2835	<50.3	50.3	mg/kg	07.10.2020 16:09	U	1	
Total TPH		PHC635	<50.3	50.3	mg/kg	07.10.2020 16:09	U	1	

al IPH	PHC635	<50.	3 50.3		mg/kg	07.10.2020 16:09	U	
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane		111-85-3	88	%	70-135	07.10.2020 16:09		
o-Terphenyl		84-15-1	83	%	70-135	07.10.2020 16:09		

# **Certificate of Analytical Results 666862**

#### WPX Energy Permian Basin, LLC, Carlsbad, NM

Longview 12-15

Sample Id:	<b>DS02</b>	Matrix:	SoilDate ReceivedCollected: 07.09.2020 11:50Sample Depth:		d:07.10.2020 11:15
Lab Sample Id	d: 666862-002	Date Collected			n: 0 ft
Analytical Me Tech: Analyst: Seq Number:	othod: BTEX by EPA 8021B MAB MAB 3131399	Date Prep:	07.10.2020 13:00	Prep Method: % Moisture: Basis:	SW5035A Wet Weight

Parameter	Cas Numbe	r Result	RL		Units	Analysis Date	Flag	Dil
Benzene	71-43-2	< 0.00202	0.00202		mg/kg	07.10.2020 18:13	U	1
Toluene	108-88-3	< 0.00202	0.00202		mg/kg	07.10.2020 18:13	U	1
Ethylbenzene	100-41-4	< 0.00202	0.00202		mg/kg	07.10.2020 18:13	U	1
m,p-Xylenes	179601-23-1	< 0.00404	0.00404		mg/kg	07.10.2020 18:13	U	1
o-Xylene	95-47-6	< 0.00202	0.00202		mg/kg	07.10.2020 18:13	U	1
Total Xylenes	1330-20-7	< 0.00202	0.00202		mg/kg	07.10.2020 18:13	U	1
Total BTEX		< 0.00202	0.00202		mg/kg	07.10.2020 18:13	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1,4-Difluorobenzene		540-36-3	100	%	70-130	07.10.2020 18:13		
4-Bromofluorobenzene		460-00-4	104	%	70-130	07.10.2020 18:13		

# **Certificate of Analytical Results 666862**

#### WPX Energy Permian Basin, LLC, Carlsbad, NM

Longview 12-15

Sample Id: <b>DS03</b> Lab Sample Id:666862-003			Matrix: Date Collec	Soil cted: 07.09.2020 11:55		Date Received:07.10.2020 11:15 Sample Depth: 0 ft		
Analytical Method:Chloride by EPA 300Tech:MABAnalyst:MABSeq Number:3131392			Date Prep:	07.10.2020 14:00		Prep Method: E30 % Moisture: Basis: We	)0P t Weight	
Seq Number: Parameter	3131392	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride		16887-00-6	215	10.0	mg/kg	07.10.2020 16:01		1
Analytical Me	thod: TPH By SW80	15 Mod				Prep Method: SW	78015P	
Tech: Analyst: Seq Number:	DTH DTH 3131397		Date Prep:	07.10.2020 13:20		% Moisture: Basis: We	t Weight	
Parameter		Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range I	Hydrocarbons (GRO)	PHC610	<50.2	50.2	mg/kg	07.10.2020 16:30	U	1
Diesel Range Org	ganics (DRO)	C10C28DRO	<50.2	50.2	mg/kg	07.10.2020 16:30	U	1
Motor Oil Range H	ydrocarbons (MRO)	PHCG2835	<50.2	50.2	mg/kg	07.10.2020 16:30	U	1
Total TPH		PHC635	<50.2	50.2	mg/kg	07.10.2020 16:30	U	1

				00		
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	86	%	70-135	07.10.2020 16:30	
o-Terphenyl	84-15-1	80	%	70-135	07.10.2020 16:30	

# **Certificate of Analytical Results 666862**

#### WPX Energy Permian Basin, LLC, Carlsbad, NM

Longview 12-15

Sample Id:	DS03 Matrix: Soil   Id: 666862-003 Date Collected: 07.09.2020		Soil	Date Received:07.10.2020 11:	
Lab Sample Id			d: 07.09.2020 11:55	Sample Depth: 0 ft	
Analytical Me Tech: Analyst: Seq Number:	thod: BTEX by EPA 8021B MAB MAB 3131399	Date Prep:	07.10.2020 13:00	Prep Method: % Moisture: Basis:	SW5035A Wet Weight

Parameter	Cas Numbe	er Result	RL		Units	Analysis Date	Flag	Dil
Benzene	71-43-2	< 0.00201	0.00201		mg/kg	07.10.2020 18:35	U	1
Toluene	108-88-3	< 0.00201	0.00201		mg/kg	07.10.2020 18:35	U	1
Ethylbenzene	100-41-4	< 0.00201	0.00201		mg/kg	07.10.2020 18:35	U	1
m,p-Xylenes	179601-23-1	< 0.00402	0.00402		mg/kg	07.10.2020 18:35	U	1
o-Xylene	95-47-6	< 0.00201	0.00201		mg/kg	07.10.2020 18:35	U	1
Total Xylenes	1330-20-7	< 0.00201	0.00201		mg/kg	07.10.2020 18:35	U	1
Total BTEX		< 0.00201	0.00201		mg/kg	07.10.2020 18:35	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1,4-Difluorobenzene		540-36-3	101	%	70-130	07.10.2020 18:35		
4-Bromofluorobenzene		460-00-4	99	%	70-130	07.10.2020 18:35		

# **Flagging Criteria**

- X In our quality control review of the data a QC deficiency was observed and flagged as noted. MS/MSD recoveries were found to be outside of the laboratory control limits due to possible matrix /chemical interference, or a concentration of target analyte high enough to affect the recovery of the spike concentration. This condition could also affect the relative percent difference in the MS/MSD.
- **B** A target analyte or common laboratory contaminant was identified in the method blank. Its presence indicates possible field or laboratory contamination.
- **D** The sample(s) were diluted due to targets detected over the highest point of the calibration curve, or due to matrix interference. Dilution factors are included in the final results. The result is from a diluted sample.
- E The data exceeds the upper calibration limit; therefore, the concentration is reported as estimated.
- **F** RPD exceeded lab control limits.
- J The target analyte was positively identified below the quantitation limit and above the detection limit.
- U Analyte was not detected.
- L The LCS data for this analytical batch was reported below the laboratory control limits for this analyte. The department supervisor and QA Director reviewed data. The samples were either reanalyzed or flagged as estimated concentrations.
- **H** The LCS data for this analytical batch was reported above the laboratory control limits. Supporting QC Data were reviewed by the Department Supervisor and QA Director. Data were determined to be valid for reporting.
- K Sample analyzed outside of recommended hold time.
- **JN** A combination of the "N" and the "J" qualifier. The analysis indicates that the analyte is "tentatively identified" and the associated numerical value may not be consistent with the amount actually present in the environmental sample.

\*\* Surrogate recovered outside laboratory control limit.

BRL	Below Reporting Limit.	ND Not Detected.			
RL	Reporting Limit				
MDL	Method Detection Limit	SDL Sample Det	ection Limit	LOD Limit of Detection	
PQL	Practical Quantitation Limit	MQL Method Qua	antitation Limit	LOQ Limit of Quantitation	n
DL	Method Detection Limit				
NC	Non-Calculable				
SMP	Client Sample		BLK	Method Blank	
BKS/I	LCS Blank Spike/Laboratory	Control Sample	BKSD/LCSD	Blank Spike Duplicate/Labor	catory Control Sample Duplicate
MD/S	<b>D</b> Method Duplicate/Samp	le Duplicate	MS	Matrix Spike	MSD: Matrix Spike Duplicate
+ NE	LAC certification not offered	for this compound.			

\* (Next to analyte name or method description) = Outside XENCO's scope of NELAC accreditation

#### QC Summary 666862

Curofins Xenco

#### WPX Energy Permian Basin, LLC

Longview 12-15

Analytical Method: Seq Number: MB Sample Id: Parameter Chloride	<b>Chloride by</b> 3131392 7707139-1-E	LCS San LCS Result 243	Matrix: nple Id: LCS %Rec 97	Solid 7707139-1 LCSD Result 255	-BKS LCSD %Rec 102	<b>Limits</b> 90-110	Pr LCSI %RPD 5	ep Method Date Prej D Sample RPD Limit 20	d: E30 p: 07.2 Id: 770 Units mg/kg	00P 10.2020 07139-1-BSD Analysis Date 07.10.2020 13:52	Flag		
<b>Analytical Method:</b> Seq Number: Parent Sample Id: <b>Parameter</b> Chloride	<b>Chloride by</b> 3131392 666761-001	EPA 30 Parent Result 22.7	0 Spike Amount 200	MS San MS Result 226	Matrix: nple Id: <b>MS</b> %Rec 102	Soil 666761-00 MSD Result 227	01 S MSD %Rec 102	<b>Limits</b> 90-110	Pr MSI %RPD 0	ep Method Date Prep D Sample <b>RPD</b> Limit 20	l: E30 5: 07.3 Id: 666 <b>Units</b> mg/kg	00P 10.2020 5761-001 SD Analysis Date 07.10.2020 14:09	Flag
Analytical Method: Seq Number: Parent Sample Id: Parameter Chloride	EPA 30 Parent Result 13.7	0 Spike Amount 200	MS San MS Result 217	Matrix: nple Id: <b>MS</b> %Rec 102	Soil 666861-00 MSD Result 217	02 S MSD %Rec 102	<b>Limits</b> 90-110	Pr MSI % <b>RPD</b> 0	ep Method Date Prej D Sample RPD Limit 20	1: E30 p: 07. Id: 666 <b>Units</b> mg/kg	00P 10.2020 5861-002 SD Analysis Date 07.10.2020 15:27	Flag	
Analytical Method: Seq Number: MB Sample Id: Parameter	Analytical Method:TPH By SW8015 ModSeq Number:3131397MB Sample Id:7707153-1-BLKDescription:MBSpike					Solid 7707153-1 LCSD Bacult	-BKS LCSD	Limits	Pr LCSI %RPD	ep Methoo Date Prej O Sample RPD Limit	1: SW 5: 07. Id: 770 Units	8015P 10.2020 97153-1-BSD Analysis Date	Flag
Gasoline Range Hydrocarbo Diesel Range Organics (	ons (GRO) DRO)	<50.0 <50.0	1000 1000	1240 1200	124 120	1230 1210	123 121	70-135 70-135	1 1	35 35	mg/kg mg/kg	07.10.2020 10:43 07.10.2020 10:43	
Surrogate 1-Chlorooctane o-Terphenyl		MB %Rec 86 83	MB Flag	L( %] 1 9	CS Rec 11 97	LCS Flag	LCSI %Rec 114 99	) LCSI <sub>C</sub> Flag	<b>) Li</b> ; 70- 70-	<b>mits</b> -135 -135	Units % %	Analysis Date 07.10.2020 10:43 07.10.2020 10:43	
Analytical Method: Seq Number:	od	MB San	Matrix: nple Id:	Solid 7707153-1	-BLK		Pr	ep Methoo Date Prej	1: SW p: 07.	78015P 10.2020			
Parameter Motor Oil Range Hydrocart	oons (MRO)			<b>MB</b> <b>Result</b> <50.0							Units mg/kg	<b>Analysis</b> <b>Date</b> 07.10.2020 10:23	Flag

MS/MSD Percent Recovery Relative Percent Difference LCS/LCSD Recovery Log Difference  $LCS = Laboratory \ Control \ Sample \\ A = Parent \ Result \\ C = MS/LCS \ Result \\ E = MSD/LCSD \ Result$ 

MS = Matrix Spike B = Spike Added D = MSD/LCSD % Rec

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Page 13 of 15

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Final 1.000
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#### QC Summary 666862

Curofins Xenco

#### WPX Energy Permian Basin, LLC

Longview 12-15

Analytical Method:	TPH By SV	V8015 M	od						Pı	rep Meth	od: SW	8015P					
Seq Number:	3131397			Matrix: Soil				Date Prep: 07.10.2020									
Parent Sample Id:	666859-001			MS San	nple Id:	666859-00	01 S		MSD Sample Id: 666859-001 SD								
Parameter		Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag				
Gasoline Range Hydrocarbo	ons (GRO)	<50.1	1000	1140	114	1150	115	70-135	1	1 35		07.10.2020 13:45					
Diesel Range Organics (	(DRO)	< 50.1	1000	1140	114	1120	112	70-135	2	35	mg/kg	07.10.2020 13:45					
Surrogate				N %1	IS Rec	MS Flag	MSD %Ree	o MSD c Flag	) Li ç	imits	Units	Analysis Date					
1-Chlorooctane				87			98		70-135		%	07.10.2020 13:45					
o-Terphenyl				7		83			-135	%	07.10.2020 13:45						

Analytical Method:	BTEX by EPA 8021	B						P	rep Meth	od: SW	5035A					
Seq Number:	3131399			Matrix:	Solid				Date Pr	ep: 07.1	10.2020					
MB Sample Id:	7707124-1-BLK		LCS Sar	nple Id:	7707124-	1-BKS		LCSD Sample Id: 7707124-1-BS								
Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag				
Benzene	< 0.00200	0.100	0.110	110	0.116	116	70-130	5	35	mg/kg	07.10.2020 14:05					
Toluene	< 0.00200	0.100	0.107	107	0.112	112	70-130	5	35	mg/kg	07.10.2020 14:05					
Ethylbenzene	< 0.00200	0.100	0.103	103	0.108	108	71-129	5	35	mg/kg	07.10.2020 14:05					
m,p-Xylenes	< 0.00400	0.200	0.208	104	0.218	109	70-135	5	35	mg/kg	07.10.2020 14:05					
o-Xylene	< 0.00200	0.100	0.102	102	0.106	106	71-133	4	35	mg/kg	07.10.2020 14:05					
Surrogate	MB %Rec	MB Flag	L %	CS Rec	LCS Flag	LCSI %Re	) LCSI c Flag	D L g	imits	Units	Analysis Date					
1,4-Difluorobenzene	98		ç	99		99		70	-130	%	07.10.2020 14:05					
4-Bromofluorobenzene	93		1	00		99		70	-130	%	07.10.2020 14:05					

Analytical Method:	BTEX by EPA 8021	B						Pi	rep Meth	od: SW	5035A					
Seq Number:	3131399			Soil Date Prep: 07.10.2020												
Parent Sample Id:	666859-001		MS Sar	nple Id:	666859-00	01 S		MSD Sample Id: 666859-001 SE								
Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag				
Benzene	< 0.00201	0.100	0.121	121	0.124	124	70-130	2	35	mg/kg	07.10.2020 19:39					
Toluene	< 0.00201	0.100	0.126	126	0.113	113	70-130	11	35	mg/kg	07.10.2020 19:39					
Ethylbenzene	< 0.00201	0.100	0.120	120	0.101	101	71-129	17	35	mg/kg	07.10.2020 19:39					
m,p-Xylenes	< 0.00402	0.201	0.242	120	0.202	101	70-135	18	35	mg/kg	07.10.2020 19:39					
o-Xylene	< 0.00201	0.100	0.120	120	0.0989	99	71-133	19	35	mg/kg	07.10.2020 19:39					
Surrogate			N %	IS Rec	MS Flag	MSD %Re	) MSD c Flag	) Li	imits	Units	Analysis Date					
1,4-Difluorobenzene			ç	<del>)</del> 9		100	)	70	-130	%	07.10.2020 19:39					

MS/MSD Percent Recovery Relative Percent Difference LCS/LCSD Recovery Log Difference

4-Bromofluorobenzene

 $\begin{array}{l} [D] = 100*(C-A) \ / \ B \\ RPD = 200* \ | \ (C-E) \ / \ (C+E) \ | \\ [D] = 100*(C) \ / \ [B] \\ Log \ Diff. = Log(Sample \ Duplicate) \ - \ Log(Original \ Sample) \end{array}$ 

 $LCS = Laboratory \ Control \ Sample \\ A = Parent \ Result \\ C = MS/LCS \ Result \\ E = MSD/LCSD \ Result$ 

101

MS = Matrix Spike B = Spike Added D = MSD/LCSD % Rec

.

07.10.2020 19:39

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100

70-130

%

# Chain of Custody

Tampa, FL (813) 620-2000, Tallahassee, FL (850) 756-0747, Delray Beach, FL (561) 689-6701 Houston, TX (281) 240-4200, Dallas, TX (214) 902-0300, San Antonio, TX (210) 509-3334 Hobbs, NM (575) 392-7550, Carlsbad, NM (575) 988-3199, Phoenix, AZ (480) 355-0900 Midland, TX (432) 704-5440, EL Paso, TX (915) 585-3443, Lubbock, TX (806) 794-1296

Work Order No:

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		Relinquished by: (S	service. Xenco will be liable Xenco. A minimum charge	office: Signature of this docu	Circle Mothed/co					0503	0502	1050	sample identit	0	Total Containers:	Sample Custody Seals:	Cooler Custody Seals:	Received Intact:	SAMPLE RECEIP	PO #:	Sampler's Name:	Project Location	Project Number:	Project Name:	Phone: (	City, State ZIP: 0	Address:	Company Name:	r i uject ivianager.	Droibot Manager
		ignature	e only for the cost of sam of \$85.00 will be applied t	ment and relinquishment	200.8 / 6020:					6	5	5	ication Matr		لا	Yes No Ni	Yes We NI	(Yes No	T Temp Blank:		Lynda Laun		06062	Longiniew	575)725-1647	Carlsbad, NM 8822	5315 Buena Vista [	NPX Enery Permia	-ynda Laumbach	
	1	Received by	ples and shall not ass to each project and a c	inalyzed TCL	8RCI					07/09/2020 11.	11 22/20/20	07/09/2020 /1	ix Sampled Si	Date	Corrected Tem	A Temperature R	A Correction Fact	Thermometer II	Yes No N	4	ibach T	D	020	12-15		0	Dr	in, LLC.		
		(Signature)	s a valid purchase ume any responsib harge of \$5 for eac	_P / SPLP 601	RA 13PPM			1		:55 Sucha	:50 Sut	:40 2	ampled Dep	Time	perature:	eading:	or:		Net Ice:	ne lab, if received	AT starts the day	Je Date: T.	Routine	Turn Arou	Email: Lyng	City,	Add	Corr	Bill t	
8	07/10		order from client co ility for any losses h sample submitted	0: 8RCRA S	Texas 11 Al					ce G	Se Co	6 1	th Comp Com	Grah/ # of	n	1	Pa	ram	es No	by 4:30pm	received hv	17.2000	lush Pres	hur	da.Laumbach@	State ZIP:	ress:	Ipany Name:	O: (if different)	
	2020 11:15	Date/Time	ompany to Xenco, its or expenses incurred i to Xenco, but not ar	b As Ba Be C	Sb As Ba Be	ſ				 XXX	XXX	XXV	Ch BT	lorio EX (I	des Me	: (EF	PA 3	300	.00) L)						wpxenergy.cor	Carlsbad, NM	5315 Buena V	WPX Energy F	Lynda Laumba	nualita, on
4 0	2	Relinquis	affiliates and subco d by the client if suc nalyzed. These term	Cd Cr Co Cu	B Cd Ca Cr					~	Q	8	1 Pi	H (N	let	hoc	380	015	)				_		B	88220	ïsta Dr	Permian, LLC.	ach	(170) 443-8000
		hed by: (Signati	ontractors. It assigns h losses are due to c s will be enforced un	Pb Mn Mo Ni	Co Cu Fe Pb																			ANALYSIS RI						
		ure) R	s standard terms an ircumstances beyor iless previously neg	Se Ag TI U	Mg Mn Mo M																			EQUEST	Deliverables	Reporting:Le	State of Pro	Program: U		
		eceived by: (Si	d conditions d the control otiated.	8	li K Se Ag S		-	_		+																vel II DLevel III	ject:	ST/PST PRP	Work	www.xer
		gnature)		Hg: 1631 /	iO <sub>2</sub> Na Sr TI								ŝ	NaOH+	Zn Ace	Na <sub>2</sub> S <sub>2</sub> (	NaHSC	H <sub>3</sub> PO <sub>4</sub>	H <sub>2</sub> S0 <sub>4</sub> :	HCL: F	Cool: (	None:			ADaPT	ST/UST		rownfields	Order Comm	<u>1co.com</u> Pa
		Date/Tir		245.1 / 7470	Sn U V Zn								ample Comm	+Ascorbic Acid: (	tate+NaOH: Zn	D <sub>3</sub> : NaSO <sub>3</sub>	04: NABIS	HP	H <sub>2</sub> NaO	HC HNC	Cool MeC	NO DIV	Teservauve C	Proposition of	Other:	RP		RC	ents	age o
		me		/ 7471									ents	SAPC					)H: Na	03: HN	)H: Me	Vater: H <sub>2</sub> O	sano.			vel IV		arfund		yf /

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Revised Date 05012020 Rev. 2020.

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District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator: 0	OGRID:
WPX Energy Permian, LLC	246289
Devon Energy - Regulatory	Action Number:
Oklahoma City, OK 73102	34630
	Action Type:
	[C-141] Release Corrective Action (C-141)
CONDITIONS	

#### Created By Condition Condition Date 7/20/2021 chensley None

CONDITIONS

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Action 34630