District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	nAPP2120237986
District RP	
Facility ID	
Application ID	

## **Release Notification**

### **Responsible Party**

Contact Name Chase Settle  Contact email Chase Settle@eogresources.com  Contact Telephone 575-748-1471  Incident # (assigned by OCD)		
5/1455_554456559/5554/1		
Contact mailing address 104 S. 4th Street, Artesia, NM 88210		
Location of Release Source		
Latitude 33.45917 Longitude -103.44464		
(NAD 83 in decimal degrees to 5 decimal places)		
Site Name Taco AUK State #3 Battery  Site Type Battery		
Date Release Discovered 7/17/2021 API# (if applicable) 30-025-38288		
I 10 10S 34E Lea		
Surface Owner:  State Federal Private (Name:)		
Notes and Valence of Dalace		
Nature and Volume of Release		
Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)  Crude Oil Volume Released (bbls) 11  Volume Recovered (bbls) 11		
Produced Water Volume Released (bbls) Volume Recovered (bbls)		
Is the concentration of dissolved chloride in the Yes No		
produced water >10,000 mg/l?		
produced water >10,000 mg/l?  Condensate Volume Released (bbls) Volume Recovered (bbls)		
Condensate Volume Released (bbls) Volume Recovered (bbls)		
☐ Condensate       Volume Released (bbls)       Volume Recovered (bbls)         ☐ Natural Gas       Volume Released (Mcf)       Volume Recovered (Mcf)		
☐ Condensate       Volume Released (bbls)       Volume Recovered (bbls)         ☐ Natural Gas       Volume Released (Mcf)       Volume Recovered (Mcf)         ☐ Other (describe)       Volume/Weight Released (provide units)       Volume/Weight Recovered (provide units)         Cause of Release 500 bbl oil tank developed a pin hole which allowed for the release to occur within the line	d and	
□ Condensate       Volume Released (bbls)       Volume Recovered (bbls)         □ Natural Gas       Volume Released (Mcf)       Volume Recovered (Mcf)         □ Other (describe)       Volume/Weight Released (provide units)       Volume/Weight Recovered (provide units)	d and	
☐ Condensate       Volume Released (bbls)       Volume Recovered (bbls)         ☐ Natural Gas       Volume Released (Mcf)       Volume Recovered (Mcf)         ☐ Other (describe)       Volume/Weight Released (provide units)       Volume/Weight Recovered (provide units)         Cause of Release 500 bbl oil tank developed a pin hole which allowed for the release to occur within the line	d and	

Page 2 of 13

Incident ID	NAPP2120237986
District RP	
Facility ID	
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Was this a major release as defined by 19.15.29.7(A) NMAC?  ☐ Yes ☑ No	If YES, for what reason(s) does the respon	nsible party consider this a major release?
If VEC was immediate a	ation aircon to the OCD? Dr. whom? To wi	cm <sup>2</sup> When and by what magns (nhang amail ata) <sup>2</sup>
II YES, was immediate no	once given to the OCD? By whom? To wr	om? When and by what means (phone, email, etc)?
	Initial R	esponse
The responsible	party must undertake the following actions immediatel	y unless they could create a safety hazard that would result in injury
✓ The source of the rele	ease has been stopped.	
☑ The impacted area ha	s been secured to protect human health and	the environment.
✓ Released materials has	ave been contained via the use of berms or c	ikes, absorbent pads, or other containment devices.
All free liquids and re	ecoverable materials have been removed an	d managed appropriately.
Per 19.15.29.8 B. (4) NM	IAC the responsible party may commence r	emediation immediately after discovery of a release. If remediation
has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Printed Name: Chase	Settle	Title: Rep Safety & Environmental Sr
Signature: Chan	o Vettle	Date: 07/21/2021
email: Chase_Settle	@eogresources.com	Telephone: 575-748-1471
OCD Only		
Received by: Ramona	Marcus	Date:

Received by OCD: 7/21/2021 3:21:17 PM Form C-141 State of New Mexico
Page 3 Oil Conservation Division

	Page 3 of 13
Incident ID	
District RP	
Facility ID	
Application ID	

## **Site Assessment/Characterization**

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	(ft bgs)	
Did this release impact groundwater or surface water?	☐ Yes ☐ No	
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ☐ No	
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ☐ No	
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ☐ No	
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ☐ No	
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ☐ No	
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ☐ No	
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ☐ No	
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ☐ No	
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ☐ No	
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ☐ No	
Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?	☐ Yes ☐ No	
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.		
Characterization Report Checklist: Each of the following items must be included in the report.		
Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.  Field data  Data table of soil contaminant concentration data  Depth to water determination  Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release  Boring or excavation logs  Photographs including date and GIS information  Topographic/Aerial maps  Laboratory data including chain of custody		

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Received by OCD: 7/21/2021 3:21:17 PM Form C-141 State of New Mexico Page 4 Oil Conservation Division

	Page 4 of	13
Incident ID		
District RP		
Facility ID		
Application ID		

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Printed Name:	_ Title:	
Signature:	Date:	
email:	Telephone:	
OCD Only		
Received by:	Date:	

Received by OCD: 7/21/2021 3:21:17 PM Form C-141 State of New Mexico Page 5 Oil Conservation Division

	Page 5 of 13
Incident ID	
District RP	
Facility ID	
Application ID	

# **Remediation Plan**

Remediation Plan Checklist: Fach of the following items must h	o included in the plan
Remediation Plan Checklist: Each of the following items must be included in the plan.	
Detailed description of proposed remediation technique	
Scaled sitemap with GPS coordinates showing delineation point	CS .
Estimated volume of material to be remediated	2(C)(4) NIM A C
Closure criteria is to Table 1 specifications subject to 19.15.29.  Proposed schedule for remediation (note if remediation plan times)	
Froposed schedule for remediation (note if remediation plan till	terme is more than 90 days OCD approvar is required)
<u>Deferral Requests Only</u> : Each of the following items must be con	firmed as part of any request for deferral of remediation.
Contamination must be in areas immediately under or around predeconstruction.	roduction equipment where remediation could cause a major facility
Extents of contamination must be fully delineated.	
Contamination does not cause an imminent risk to human health	n, the environment, or groundwater.
	te to the best of my knowledge and understand that pursuant to OCD
which may endanger public health or the environment. The accepta	certain release notifications and perform corrective actions for releases
liability should their operations have failed to adequately investigate	
surface water, human health or the environment. In addition, OCD	
responsibility for compliance with any other federal, state, or local l	
teopenoisement for temperature with any emicroscopic content of temperature with the content of	and alla of 1-govanous.
Printed Name:	Title:
Signature:	Date:
email:	Telephone:
<u> </u>	Telephone:
OCD O-I-	
OCD Only	
Received by:	Date:
Approved	Approval
Signature:	Date:

Received by OCD: 7/21/2021 3:21:17 PM Form C-141 State of New Mexico Page 6 Oil Conservation Division

	Page 6 of 13
Incident ID	
District RP	
Facility ID	
Application ID	

## Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

A scaled site and sampling diagram as described in 19.15.29.11 NMAC		
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)		
Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)		
☐ Description of remediation activities		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.  Printed Name:  Title:  Title:		
Signature:	Date:	
email:	Telephone:	
OCD Only		
Received by:	Date:	
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.		
Closure Approved by:	Date:	
Printed Name:	Title:	

District I
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State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	nAPP2120237986
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Application ID	

## **Release Notification**

### **Responsible Party**

D '11	D /	_			OCDID -		
		Resources, Inc	C		OGRID 73		
Contact Name Chase Settle		Contact Te	<sup>Геlерhone</sup> 575-748-1471				
Contact ema	<sup>il</sup> Chase_	Settle@eogre	sources.com	)	Incident #	# (assigned by OCD)	
Contact mail	ing address	104 S. 4th Str	eet, Artesia,	NM 88	3210		
			Location			Source	
Latitude 33.45917 Longitude -103.44464							
Lutitude			(NAD 83 in d		grees to 5 decin		
Site Name Ta	aco AUK	State #3 Batte	erv		Site Type E	Battery	
Date Release	Discovered	7/17/2021	<i>y</i>		API# (if app	pplicable) 30-025-38288	
Unit Letter	Section	Township	Range		Coun	ınty	
I	10	10S	34E	Lea			
Surface Owner:  State Federal Private (Name:)							
			Nature an	d Vol	lume of I	Release	
				h calculat	ions or specific	ic justification for the volumes provided below)	
Crude Oi		Volume Release	ed (bbls) 14			Volume Recovered (bbls) 11	
Produced	Water	Volume Release	ed (bbls)			Volume Recovered (bbls)	
		Is the concentra produced water	tion of dissolved >10,000 mg/l?	chloride	e in the	☐ Yes ☐ No	
Condensa	ite	Volume Release	ed (bbls)			Volume Recovered (bbls)	
Natural C	ias	Volume Release	ed (Mcf)			Volume Recovered (Mcf)	
Other (de	scribe)	Volume/Weight	Released (providence)	de units)	)	Volume/Weight Recovered (provide units)	
Cause of Rel	<sup>ease</sup> 500 bl berme	 bl oil tank deve ed tank battery.	loped a pin ho	le whic	ch allowed	d for the release to occur within the lined and	

Page 8 of 13

Incident ID	NAPP2120237986
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the respo	nsible party consider this a major release?
☐ Yes ☑ No		
If YES, was immediate no	otice given to the OCD? By whom? To what	nom? When and by what means (phone, email, etc)?
	Initial R	esponse
The responsible p	party must undertake the following actions immediate	y unless they could create a safety hazard that would result in injury
☐ The source of the rele	ease has been stopped.	
☑ The impacted area ha	s been secured to protect human health and	the environment.
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.		
All free liquids and recoverable materials have been removed and managed appropriately.		
If all the actions described	d above have <u>not</u> been undertaken, explain	why:
Per 19 15 29 8 B (4) NM	AC the responsible party may commence r	emediation immediately after discovery of a release. If remediation
has begun, please attach	a narrative of actions to date. If remedial	efforts have been successfully completed or if the release occurred blease attach all information needed for closure evaluation.
		best of my knowledge and understand that pursuant to OCD rules and
		fications and perform corrective actions for releases which may endanger OCD does not relieve the operator of liability should their operations have
		at to groundwater, surface water, human health or the environment. In responsibility for compliance with any other federal, state, or local laws
Printed Name: Chase S	Settle	Title: Rep Safety & Environmental Sr
Signature: Than	o Vettle	Date: 07/21/2021
<sub>email</sub> . Chase Settle	@eogresources.com	Telephone: 575-748-1471
		<sub>F</sub>
OCD Only		

Received by OCD: 7/21/2021 3:21:17 PM Form C-141 State of New Mexico
Page 3 Oil Conservation Division

	Page 9 of 13
Incident ID	
District RP	
Facility ID	
Application ID	

### **Site Assessment/Characterization**

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What is the shallowest depth to groundwater beneath the area affected by the release?	(ft bgs)	
Did this release impact groundwater or surface water?	☐ Yes ☐ No	
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ☐ No	
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ☐ No	
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ☐ No	
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ☐ No	
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ☐ No	
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ☐ No	
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ☐ No	
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ☐ No	
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ☐ No	
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ☐ No	
Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?	☐ Yes ☐ No	
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.		
Characterization Report Checklist: Each of the following items must be included in the report.		
Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.  Field data  Data table of soil contaminant concentration data  Depth to water determination  Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release  Boring or excavation logs  Photographs including date and GIS information  Topographic/Aerial maps  Laboratory data including chain of custody		

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Received by OCD: 7/21/2021 3:21:17 PM Form C-141 State of New Mexico Page 4 Oil Conservation Division

	Page 10 of 13
Incident ID	
District RP	
Facility ID	
Application ID	

	or of liability should their operations have reat to groundwater, surface water, human health or the environment. In
Printed Name:	Title:
Signature:	Date:
email:	Telephone:
OCD 0. I	
OCD Only	
Received by:	Date:

Received by OCD: 7/21/2021 3:21:17 PM Form C-141 State of New Mexico Page 5 Oil Conservation Division

	Page 11 of 13
Incident ID	
District RP	
Facility ID	
Application ID	

# **Remediation Plan**

Remediation Plan Checklist: Each of the following items must b	e included in the plan
Detailed description of proposed remediation technique  Scaled sitemap with GPS coordinates showing delineation points  Estimated volume of material to be remediated  Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC  Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)	
Deferral Requests Only: Each of the following items must be con	afirmed as part of any request for deferral of remediation.
	roduction equipment where remediation could cause a major facility
Extents of contamination must be fully delineated.	
Contamination does not cause an imminent risk to human health, the environment, or groundwater.	
	e and remediate contamination that pose a threat to groundwater, acceptance of a C-141 report does not relieve the operator of
Printed Name:	Title:
Signature:	Date:
email:	Telephone:
OCD Only	
Received by:	Date:
☐ Approved ☐ Approved with Attached Conditions of	Approval
Signature:	Date:

Received by OCD: 7/21/2021 3:21:17 PM Form C-141 State of New Mexico Page 6 Oil Conservation Division

	Page 12 of 13
Incident ID	
District RP	
Facility ID	
Application ID	

## Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

☐ A scaled site and sampling diagram as described in 19.15.29.1	1 NMAC
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)	
☐ Laboratory analyses of final sampling (Note: appropriate ODG	C District office must be notified 2 days prior to final sampling)
☐ Description of remediation activities	
and regulations all operators are required to report and/or file certai may endanger public health or the environment. The acceptance of	nations. The responsible party acknowledges they must substantially anditions that existed prior to the release or their final land use in OCD when reclamation and re-vegetation are complete.
Signature:	Date:
email:	Telephone:
OCD Only	
Received by:	Date:
	of liability should their operations have failed to adequately investigate and water, human health, or the environment nor does not relieve the responsible or regulations.
Closure Approved by:	Date:

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 37361

#### **CONDITIONS**

Operator:	OGRID:	
EOG RESOURCES INC	7377	
P.O. Box 2267	Action Number:	
Midland, TX 79702	37361	
	Action Type:	
	[C-141] Release Corrective Action (C-141)	

#### CONDITIONS

Created By	Condition	Condition Date
rmarcus	None	7/26/2021