District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	nAPP2121134139
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party Hilcorp Energy Company			О	OGRID 372171			
Contact Name Mitch Killough			C	Contact Telephone 713-757-5247			
Contact ema	il mkillougl	n@hilcorp.com		In	ncident # 1	nAPP21211341	39
Contact mail 77002	ling address	1111 Travis Stre	eet, Houston, Tex	as			
			Location	n of Rele	ease Sc	ource	
Latitude 36.9	0484215 <u> </u>		(NAD 83 in d	Loi lecimal degrees	ngitude - s to 5 decim	107.5231247 nal places)	
Site Name M	Middle Mesa	SWD 1		Si	ite Type S	SWD	
Date Release	Discovered	7/16/2021 @ 10:	:35 am (MT)	Al	PI# 30-04	15-27004	
Unit Letter	Section	Township	Range		Coun	ty	
L	25	32N	7W	San Jua	San Juan		
Crude Oi	Nature and Volume of Release Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)						
		Volume Releas				Volume Reco	. ,
⊠ Produced	water		ed (bbls) 21.46	11 11 1	.1		vered (bbls) 20
		produced water	ation of dissolved >10,000 mg/l?	chloride in	tne	Yes N	O
Condensate Volume Released (bbls)				Volume Reco	vered (bbls)		
☐ Natural Gas Volume Released (Mcf)				Volume Recovered (Mcf)			
Other (describe) Volume/Weight Released (provide units			de units)		Volume/Weight Recovered (provide units)		
Cause of Release A release of approximately 21.46 bbls produced water was released due to an overflow at the open-top 120-bbl pit tank. Released fluids overflowed into the secondary containment area surrounding the pit tank and did not migrate any further. Upon discovery, the contractor immediately recovered fluids from within the secondary containment area. After further discussion, it was determined that the contractor failed to monitor the pit tank fluid level during an offloading event. The spill amount was determined by using operator's monthly tank gauging data. OCD will be notified 48 hours prior to closure sampling.							

Received by OCD: 7/30/202 Form C-141 Page 2

21	9:46:53 AM State of New Mexico
	Oil Conservation Division

	Page 2 of	f 3
Incident ID	nAPP2121134139	
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Was this a major release as defined by	If YES, for what reason(s) does the responsible	e party consider this a major release?
19.15.29.7(A) NMAC?		
☐ Yes ⊠ No		
If YES, was immediate no	notice given to the OCD? By whom? To whom?	When and by what means (phone, email, etc)?
	Initial Resp	onse
The responsible p	party must undertake the following actions immediately unle	ss they could create a safety hazard that would result in injury
☐ The source of the rele	ease has been stopped.	
	as been secured to protect human health and the	environment.
Released materials ha	ave been contained via the use of berms or dikes	, absorbent pads, or other containment devices.
All free liquids and re	recoverable materials have been removed and ma	naged appropriately.
If all the actions described	ed above have <u>not</u> been undertaken, explain why:	
Per 19.15.29.8 B. (4) NM	AAC the responsible party may commence reme	liation immediately after discovery of a release. If remediation
has begun, please attach	a narrative of actions to date. If remedial effor	ts have been successfully completed or if the release occurred e attach all information needed for closure evaluation.
		of my knowledge and understand that pursuant to OCD rules and
public health or the environr	ment. The acceptance of a C-141 report by the OCD	ons and perform corrective actions for releases which may endanger loes not relieve the operator of liability should their operations have
failed to adequately investigated addition, OCD acceptance of	gate and remediate contamination that pose a threat to of a C-141 report does not relieve the operator of responsition.	groundwater, surface water, human health or the environment. In onsibility for compliance with any other federal, state, or local laws
and/or regulations.		
Printed Name:Mitch K	Killough	Citle:Environmental Specialist
Signature:	the life	Date: 7/30/2021
email: mkillough@hil	ilcorp.com	
		· · · · · · · · · · · · · · · · · · ·
OCD Only		
Received by: Ramona	Marcus Da	te: _8/2/2021

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 38906

CONDITIONS

Operator:	OGRID:			
HILCORP ENERGY COMPANY	372171			
1111 Travis Street	Action Number:			
Houston, TX 77002	38906			
	Action Type:			
	[C-141] Release Corrective Action (C-141)			

CONDITIONS

Created By	Condition	Condition Date
rmarcus	When submitting future reports regarding this release, please submit the calculations used or specific justification for the volumes reported on the initial C-141	8/2/2021