District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NAPP2114140005
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party OXY USA INC.			00	GRID	16696	
Contact Nam	е	WADE DITTRICH			ntact Telephone	(575) 390-2828
Contact email WADE DITTRICH@OXY.COM			COM Inc	ident # (assigned by OC	'D)	
Contact mailing address PO BOX 4294; HOUSTON, TX 7					10	
			Location	of Rele	ase Source	
l	N 32.35	350			gitude	3.60351
			(NAD 83 in deci	imal degrees	to 5 decimal places)	
Site Name RED TANK 31-5 BAT				Site	Туре	
Date Release	Discovered	5-18-21		AP	I# (if applicable) 30-0)25-41885
** ** * ·	0					
Unit Letter	Section	Township	Range	County		4
A	A 31 22S 33E LEA COUNTY, NM					
Surface Owner	: State	☐ Federal ☐ Tr	ibal Private (N	ame.		: Y
			Nature and	Volum	e of Release	
	Materia	l(s) Released (Select al	that apply and attach o	calculations of	r specific justification for	the volumes provided below)
Crude Oil		Volume Release	d (bbls)		Volume Recovered (bbls)	
Produced	Water	Volume Release	d (bbls) 40 BBLS	3	Volume Recovered (bbls) 30	
Is the concentration of dissolved chloride produced water >10,000 mg/l?				nloride in t	the Yes No	
Condensate Volume Released (bbls)				Volume Recovered (bbls)		
Natural Gas Volume Released (Mcf)				Volume Recovered (Mcf)		
Other (des	scribe)	Volume/Weight	Released (provide	units)	Volume/We	eight Recovered (provide units)
Cause of Rele	2250					
		CANALCATIONS	AT DELLY OF			CALICINIC A LEAV
こうているこ	ONAIC	ONINECTION	AI DELLI UI	L OELA	TATUR FAILED	CAUSING A LEAK.

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State of New Mexico Oil Conservation Division

Incident ID	NAPP2114140005
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Was this a major release? If YES, for what reason(s) does the responsible party consider this a major release?						
19.15.29.7(A) NMAC?						
☐ Yes ■ No						
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?						
The Est, was immediate notice given to the GCB. By whom: To whom: When and by what means (phone, email, etc).						
Initial Response						
The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury						
The source of the release has been stopped.						
The impacted area has been secured to protect human health and the environment.						
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.						
All free liquids and recoverable materials have been removed and managed appropriately.						
If all the actions described above have not been undertaken, explain why:						
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.						
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger						
public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In						
addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws						
Printed Name: Wade Dittrich Title: Environmental Coordinator						
Signature: Date: 5-26-2/ email: wade_dittrich@oxy.com Date: 5-26-2/ Telephone: (575) 390-2828						
email: wade_dittrich@oxy.com Telephone: (575) 390-2828						
OCD Only						
Received by: Ramona Marcus Date: 8/4/2 21						
Date.						

****** LIQUID SPILLS - VOLUME CALCULATIONS ******

Red Tank 31-5 Battery

5/18/2021 Date of Spill:

Site Soil Type: Silt (caliche)

Page 3 of

Average Daily Production: BBL Oil BBL Water

	Tota	I Area Calcula	ations	•		-
Total Surface Area	width		length		wet soil depth	oil (%)
Rectangle Area #1	62 ft	X	140 ft	Χ	1 in	0%
Rectangle Area #2	0 ft	X	0 ft	X	0 in	0%
Rectangle Area #3	0 ft	X	0 ft	X	0 in	0%
Rectangle Area #4	0 ft	X	O ft	Χ	0 in	0%
Rectangle Area #5	0 ft	X	O ft	Χ	0 in	0%
Rectangle Area #6	0 ft	X	O ft	Χ	0 in	0%
Rectangle Area #7	0 ft	X	O ft	Χ	0 in	0%
Rectangle Area #8	0 ft	X	0 ft	X	0 in	0%

Porosity 0.16 gal per gal

Saturated Soil Volume Calculations	<u>s:</u>		
	<u>H2O</u>	<u>OIL</u>	Soil Type
Area #1 8680 sq. ft.	362 cu. ft.	cu. ft.	Clay
Area #2 0 sq. ft.	cu. ft.	cu. ft.	Peat
Area #3 0 sq. ft.	cu. ft.	cu. ft.	Glacial Se
Area #4 0 sq. ft.	cu. ft.	cu. ft.	Sandy Cla
Area #5 0 sq. ft.	cu. ft.	cu. ft.	Silt
Area #6 0 sq. ft.	cu. ft.	cu. ft.	Loess
Area #7 0 sq. ft.	cu. ft.	cu. ft.	Fine Sand
Area #8 0 sq. ft.	cu. ft.	cu. ft.	Medium Sa
Total Solid/Liquid Volume: 8,680 sq. ft.	362 cu. ft.	cu. ft.	Coarse Sa
			Gravely Sa
Estimated Volumes Spilled			Fine Grave
	<u>H2O</u>	<u>OIL</u>	Medium G
Liquid in Soil:	10.3 BBL	0.0 BBL	Coarse Gr
Liquid Recovered :	<u>30.0</u> BBL	<u>0.0</u> <u>BBL</u>	Sandstone
			Siltstone
Spill Liquid	40.3 BBL	0.0 BBL	Shale
Total Spill Liquid:	40.3	<u> </u>	Limestone
			Basalt
Recovered Volumes			Volcanic T
Estimated oil recovered: 0.0 BBL			Standing L
Estimated water recovered: 30.0 BBL			

Soil Type	Porosity
Clay	0.15
Peat	0.40
Glacial Sediments	0.13
Sandy Clay	0.12
Silt	0.16
Loess	0.25
Fine Sand	0.16
Medium Sand	0.25
Coarse Sand	0.26
Gravely Sand	0.26
Fine Gravel	0.26
Medium Gravel	0.25
Coarse Gravel	0.18
Sandstone	0.25
Siltstone	0.18
Shale	0.05
Limestone	0.13
Basalt	0.19
Volcanic Tuff	0.20
Standing Liquids	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 39749

CONDITIONS

Operator:	OGRID:
OXY USA INC	16696
P.O. Box 4294	Action Number:
Houston, TX 772104294	39749
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
rmarcus	None	8/4/2021