District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	nAPP2118959759
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party Hilcorp Energy Company				OGRID 372171			
Contact Name Mitch Killough				Contact Te	Contact Telephone 713-757-5247		
Contact emai	Contact email mkillough@hilcorp.com			Incident # nAPP2118959759			
Contact mail: 77002	ing address	1111 Travis Stre	et, Houston, Texa	as	1		
			Location	ı of R	Release So	ource	
Latitude 36.999695 Longitude -107.520403 (NAD 83 in decimal degrees to 5 decimal places)							
Site Name A	Allison Unit	13N_13P			Site Type Well Location		
Date Release	Discovered	6/23/2021 @ 10	:30am MT		API# 30-045-34376 (Allison Unit 13N)		
Unit Letter	Unit Letter Section Township Range		Coun	ıty]		
F	12	32N	07W	San Juan			
Nature and Volume of Release Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)							
☐ Crude Oil Volume Released (bbls) ☒ Produced Water Volume Released (bbls) 12			Volume Reco	` '			
Produced	water			11 11	• .1	Volume Recovered (bbls) 0	
		produced water	tion of dissolved >10,000 mg/l?	chloride	e in the	☐ Yes ⊠ N	10
Condensate Volume Released (bbls)				Volume Recovered (bbls)			
☐ Natural Gas Volume Released (Mcf)				Volume Recovered (Mcf)			
Other (describe) Volume/Weight Released (provide units))	Volume/Weight Recovered (provide units)			
Cause of Release: A volume of 12 bbls produced water was released due to corrosion on a water dump line. The spill amount was determined by operator's monthly gauging data. The released fluids remained on the pad and did not migrate off-site. 0 bbls of free product were recovered since it had soaked into the ground. However, upon discovery, operations shut in the water line and turned in a one call. Once the one call cleared, operations removed 7 yards of visibly stained soil and hauled the material to EnviroTech for disposal. Hilcorp will notify NMOCD 48 hrs prior to confirmation sampling.							

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Was this a major	If YES for what reason(s) does the respo	nsible party consider this a major release?			
release as defined by	ii 125, for what reason(s) does the respo	instale party consider this a major release.			
19.15.29.7(A) NMAC?					
☐ Yes ⊠ No					
If YES, was immediate no	otice given to the OCD? By whom? To w	nom? When and by what means (phone, email, etc)?			
Initial Response					
The responsible	party must undertake the following actions immediate	ly unless they could create a safety hazard that would result in injury			
The source of the rele	ease has been stopped.				
The impacted area ha	as been secured to protect human health and	the environment.			
Released materials ha	ave been contained via the use of berms or	dikes, absorbent pads, or other containment devices.			
All free liquids and re	ecoverable materials have been removed an	d managed appropriately.			
If all the actions described above have <u>not</u> been undertaken, explain why:					
Note: Upon discovery, the released fluids had already soaked into the ground and no free product was on the surface to recover.					
Operations shut in the wa	ter line and turned in a one call. Once the	one call cleared, operations removed 7 yards of visibly stained	soil		
and hauled the material to	o EnviroTech for disposal.				
		remediation immediately after discovery of a release. If remed efforts have been successfully completed or if the release occ			
		please attach all information needed for closure evaluation.	Juliou		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and					
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have					
failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In					
addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.					
Printed Name: Mitch I	Killough	Title:Environmental Specialist			
Timed Name when i	xmough				
	which July				
Signature:	Nan Sulfi	Date: 07/08/2021			
	ilcorp.com	Telephone:713-757-5247			
eman mkmougnem	ncorp.com		-		
OCD Only					
Received by: OCD (CS	Date: 7/8/2021			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 35708

CONDITIONS

Operator:	OGRID:	
HILCORP ENERGY COMPANY	372171	
1111 Travis Street	Action Number:	
Houston, TX 77002	35708	
	Action Type:	
	[C-141] Release Corrective Action (C-141)	

CONDITIONS

Created By	Condition	Condition Date
csmith	None	8/4/2021