District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party					OGRID			
Contact Name				Contact T	Contact Telephone			
Contact email					Incident # (assigned by OCD)			
Contact mailing address								
			Location	of Release S	ource			
Latitude				Longitude				
			(NAD 83 in de	cimal degrees to 5 deci	mal places)			
Site Name				Site Type	Site Type			
Date Release	Discovered			API# (if ap	API# (if applicable)			
Unit Letter	Section	Township	Range	Cour	nty	_		
Surface Owner		Federal Ti	Nature and	d Volume of)		
Material(s) Released (Select all that apply and attach calcula Crude Oil Volume Released (bbls)			reacculations of specific	Volume Recovered (bbls)				
Produced	Water	Volume Release	ed (bbls)		Volume Recovered (bbls)			
		Is the concentrate produced water	tion of dissolved c >10,000 mg/l?	chloride in the	☐ Yes ☐ No			
Condensa	ite	Volume Release			Volume Recovered (bbls)			
Natural G	ias	Volume Release	ed (Mcf)		Volume Recovered (Mcf)			
Other (describe) Volume/Weight Released (provide units)			e units)	Volume/Weight Recovered (provide units)				
Cause of Rel	ease							

Received by OCD: 8/12/2021 11:57:17 AM Form C-141 State of New Mexico Page 2 Oil Conservation Division

	ruge 2 oj
Incident ID	
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC? ☐ Yes ☐ No	If YES, for what reason(s) does the	responsible party consider this a major release?
If YES, was immediate no	otice given to the OCD? By whom?	To whom? When and by what means (phone, email, etc)?
	Initia	al Response
The responsible	party must undertake the following actions imm	ediately unless they could create a safety hazard that would result in injury
☐ The impacted area ha☐ Released materials ha	ease has been stopped. s been secured to protect human healt are been contained via the use of bern ecoverable materials have been remove	as or dikes, absorbent pads, or other containment devices.
It all the actions described	d above have <u>not</u> been undertaken, ex	olain why:
has begun, please attach	a narrative of actions to date. If rem	ence remediation immediately after discovery of a release. If remediation redial efforts have been successfully completed or if the release occurred AC), please attach all information needed for closure evaluation.
regulations all operators are public health or the environr failed to adequately investig	required to report and/or file certain releasement. The acceptance of a C-141 report by ate and remediate contamination that pose	to the best of my knowledge and understand that pursuant to OCD rules and see notifications and perform corrective actions for releases which may endanger to the OCD does not relieve the operator of liability should their operations have a threat to groundwater, surface water, human health or the environment. In tor of responsibility for compliance with any other federal, state, or local laws
Printed Name	tan Dopartie	Title:
Signature:	_	Date:
email:		Telephone:
OCD Only		
Received by: Ramona M	Iarcus	Date: 8/13/2021

L48 Spill Volume Estimate Form												
	Facility Name & Number: Boone St. 16 CTB											
			Asset Area:									
	Relea	ase Disc	overy Date & Time:									
			Release Type:	Produced Water								
Provide any known details about the event: Release caused by hole in check valve due to internal corrosion												
	Spill Calculation - On Pad Surface Pool Spill											
Convert Irregular shape into a series of rectangles	Length (ft.)	Width (ft.)	Deepest point in each of the areas (in.)	No. of boundaries of "shore" in each area		Estimated Average Depth (ft.)	Estimated volume of each pool area (bbl.)	Penetration allowance (ft.)	Total Estimated Volume of Spill (bbl.)	Percentage of Oil if Spilled Fluid is a Mixture	Total Estimated Volume of Spilled Oil (bbl.)	Total Estimated Volume of Spilled Liquid other than Oil (bbl.)
Rectangle A	130.0	42.0	1.00	4	5460.000	0.021	20.248	0.001	20.269			
Rectangle B					0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			
Rectangle C					0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			
Rectangle D					0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			
Rectangle E					0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			
Rectangle F					0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			
Rectangle G					0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			
Rectangle H					0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			
Rectangle I					0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			
Rectangle J					0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			
			•			•	•	Total Volume Release:	20.269			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 41699

CONDITIONS

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	41699
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date		
rmarcus	None	8/13/2021		