



Athens, TX (903) 677-0700 . Beeville, TX (361) 354-5200 . Midland, TX (432) 704-5351

GAS ANALYSIS REPORT

LAB REPORT NUMBER: HM-5306 - 03252021

PHYSICAL CONSTANTS PER GPA 2145-16

CUSTOMER:	BTA OIL PRODUCERS LLC	DATE ANALYZED:	4/2/2021
STATION:	80939902	DATE ON:	3/25/2021
PRODUCER:		DATE OFF:	
LEASE:	MAXUS 2H	SAMPLED BY	Larry Miller
EFFECTIVE DATE:	4/1/2021		

<u>COMPONENT:</u>	<u>MOLE %</u>	<u>GPM</u>	<u>WT. %</u>
H2S	0.000		0.000
OXYGEN	0.006		0.008
NITROGEN	2.024		2.355
CARBON DIOXIDE	2.726		4.984
METHANE	69.312		46.191
ETHANE	12.264	3.276	15.319
PROPANE	7.566	2.082	13.859
I-BUTANE	1.066	0.349	2.574
N-BUTANE	2.552	0.804	6.162
I-PENTANE	0.617	0.225	1.849
N-PENTANE	0.604	0.219	1.810
HEXANE PLUS	<u>1.263</u>	<u>0.548</u>	<u>4.889</u>
TOTAL	100.000	7.502	100.000

(ALL VALUES CALCULATED @ 14.65 PSIA + 60 DEG. F)

REAL GRAVITY	0.8347	BTU WET BASIS	1318.15
MOL WT.	24.073	BTU DRY BASIS	1341.03
H2S PPM:	0.000	CO2 %:	

SAMPLE TYPE	SPOT	SAMPLE PRESS:	75
CYLINDER NO	HM-5306	SAMPLE TEMP:	89
NOTES		COUNTY/STATE:	

5/1/2021

Maxus West CTB**8/5/2021****Gas Volumes are reported 1 day late**

CHART		TABLE	
Property	Yesterday	DOWNLOAD CSV	Date Range 30 days
Sta...	07/10/2021 04:18 PM	End	08/09/2021 04:18 PM
TimeStamp		Yesterday (mcf)	
8/7/21 2:51 AM		4,220	
8/7/21 1:51 AM		4,220	
8/7/21 12:51 AM		4,220	
8/6/21 11:51 PM		4,220	
8/6/21 10:51 PM		4,220	
8/6/21 9:51 PM		4,220	
8/6/21 8:51 PM		4,220	
8/6/21 7:51 PM		4,220	
8/6/21 6:51 PM		4,220	
8/6/21 5:51 PM		4,220	
8/6/21 4:51 PM		4,220	
8/6/21 3:51 PM		4,220	
8/6/21 2:51 PM		4,220	
8/6/21 2:51 PM		4,003	

District I1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720**District II**811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720**District III**1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170**District IV**1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 43496

QUESTIONS

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 43496
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS**Prerequisites**

Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.

Incident Well	[30-025-46815] MAXUS 8026 FEDERAL #003H
Incident Facility	Not answered.

Determination of Reporting Requirements

Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.

Was or is this venting and/or flaring caused by an emergency or malfunction	No
Did or will this venting and/or flaring last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a notification of a major venting and/or flaring	Yes, major venting and/or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.	
Was there or will there be at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this venting and/or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the venting and/or flaring within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved

Primary Equipment Involved	Pipeline (Any)
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas

Please provide the mole percent for the percentage questions in this group.

Methane (CH4) percentage	69
Nitrogen (N2) percentage, if greater than one percent	2
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	3
Oxygen (O2) percentage, if greater than one percent	0

If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.

Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

Date(s) and Time(s)

Date venting and/or flaring was discovered or commenced	08/05/2021
Time venting and/or flaring was discovered or commenced	12:00 AM
Time venting and/or flaring was terminated	11:59 PM
Cumulative hours during this event	24

Measured or Estimated Volume of Vented or Flared Natural Gas

Natural Gas Vented (Mcf) Details	Not answered.
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Natural Gas Flared (Mcf) Details	Cause: Normal Operations Pipeline (Any) Natural Gas Flared Released: 4,220 Mcf Recovered: 0 Mcf Lost: 4,220 Mcf
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was or is this venting and/or flaring a result of downstream activity	Not answered.
Date notified of downstream activity requiring this venting and/or flaring	Not answered.
Time notified of downstream activity requiring this venting and/or flaring	Not answered.

Steps and Actions to Prevent Waste	
For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control.	True
Please explain reason for why this event was beyond your operator's control	No Sales Line - ACO
Steps taken to limit the duration and magnitude of venting and/or flaring	Install Sales Line
Corrective actions taken to eliminate the cause and reoccurrence of venting and/or flaring	Install Sales Line

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CONDITIONS

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CONDITIONS

Created By	Condition	Condition Date
vanessa king	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	8/20/2021