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Gas Reporting - GREEN WAVE 20 CTB 1 Unit Flare Meter 1

[Well Details Link](#)[Battery Overview w/ Trends](#)[General Info](#)

Description	Value	Units
Flowcal Specific Gravity	0.841	
Flowcal CO2 %	8.126	%
Flowcal H2S %	0	%
Flowcal N2 %	2.248	%
Flowcal O2 %	0	%
Flowcal H2 %	0	%
Flowcal Methane %	66.702	%
Flowcal Ethane %	11.27	%
Flowcal Propane %	7.223	%
Flowcal Heptane %	0.06	%
Flowcal Hexane %	0.115	%
Flowcal Isobutane %	0.95	%
Flowcal Isopentane %	0.538	%
Flowcal N-Butane %	2.236	%

surface_lat...
32.02748

surface_long...
-103.49908

section_number
32.0

township_name
26S

range_number
34E

county_name
LEA

FMS Meter ID
39011900

Associated Wells & Info

Facility Work Request History

Associated Documents and Reports

Flaring Rate

Date/Time	Flaring Rate
8/20/2021 12:00:00 AM	0
8/20/2021 01:00:00 AM	1,200
8/20/2021 02:00:00 AM	2,200
8/20/2021 03:00:00 AM	1,000
8/20/2021 04:00:00 AM	0
8/20/2021 05:00:00 AM	1,300
8/20/2021 06:00:00 AM	2,000
8/20/2021 07:00:00 AM	1,500
8/20/2021 08:00:00 AM	3,000
8/20/2021 09:00:00 AM	1,000
8/20/2021 10:00:00 AM	1,800
8/20/2021 11:00:00 AM	0
8/21/2021 01:00:00 AM	0
8/21/2021 02:00:00 AM	400
8/21/2021 03:00:00 AM	500
8/21/2021 04:00:00 AM	0
8/21/2021 05:00:00 AM	1,400
8/21/2021 06:00:00 AM	0
8/22/2021 01:00:00 AM	0
8/22/2021 02:00:00 AM	600
8/22/2021 03:00:00 AM	0

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 43859

QUESTIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 43859
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Prerequisites	
<i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident Well	Not answered.
Incident Facility	[fAPP2123546269] GREEN WAVE 20 CTB 1

Determination of Reporting Requirements	
<i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was or is this venting and/or flaring caused by an emergency or malfunction	Yes
Did or will this venting and/or flaring last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a notification of a major venting and/or flaring	Yes, minor venting and/or flaring of natural gas.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there or will there be at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this venting and/or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the venting and/or flaring within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Gas Compressor Station
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas	
<i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	67
Nitrogen (N2) percentage, if greater than one percent	2
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	8
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

Date(s) and Time(s)	
Date venting and/or flaring was discovered or commenced	08/20/2021
Time venting and/or flaring was discovered or commenced	01:31 AM
Time venting and/or flaring was terminated	07:01 PM
Cumulative hours during this event	4

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.

Natural Gas Flared (Mcf) Details	Cause: High Line Pressure Other (Specify) Natural Gas Flared Released: 215 Mcf Recovered: 0 Mcf Lost: 215 Mcf
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was or is this venting and/or flaring a result of downstream activity	Not answered.
Date notified of downstream activity requiring this venting and/or flaring	Not answered.
Time notified of downstream activity requiring this venting and/or flaring	Not answered.

Steps and Actions to Prevent Waste	
For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control.	True
Please explain reason for why this event was beyond your operator's control	Lucid HLP with no notification
Steps taken to limit the duration and magnitude of venting and/or flaring	Contacted Lucid for ETA & choke/SI wells
Corrective actions taken to eliminate the cause and reoccurrence of venting and/or flaring	Contacted Lucid for ETA & choke/SI wells

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CONDITIONS

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	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
ocaitlin	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	8/23/2021