COMPANY NAME	TANK BATTERY NAME:	FLARING DISCOVERY DATE:	FLARING DISCOVERY TIME:	FLARING STOP DATE:	FLARING STOP TIME:	GAS FLARED (MCF):	H2S %	CO2	N2 %	Methane	Ethane %	Propane %	i-Butane %	n-Butane %	i-Pentane %	n- Pentane %	n-Hexane (C6+) %
MATADOR PRODUCTION COMPANY	Mallon 2	8/9/2021	12:00 AM	8/9/2021	11:00 AM	25	0	0.029	1.033	77.889	11.656	5.613	0.712	1.723	0.375	0.373	0.597

COMPANY NAME	TANK BATTERY NAME:	FLARING DISCOVERY DATE:	FLARING DISCOVERY TIME:	FLARING STOP DATE:	FLARING STOP TIME:	GAS FLARED (MCF):	H2S %	CO2	N2 %	Methane	Ethane %	Propane %	i-Butane %	n-Butane %	i-Pentane	n- Pentane %	n-Hexane (C6+)
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<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 43772

Q	UESTIONS				
Operator:		OGRID:			
MATADOR PRODUCTION COMPANY One Lincoln Centre		228937 Action Number:			
Dallas, TX 75240		43772			
		Action Type: [C-129] Venting and/or Flaring (C-129)			
QUESTIONS		1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1			
Prerequisites					
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuina w	ith the rest of the questions.			
Incident Well	Not answered.				
Incident Facility	[fAPP2123552970] Mallon	2 Facility Flare Stack			
Determination of Reporting Requirements					
Answer all questions that apply. The Reason(s) statements are calculated based on your answers at	nd may provide addional guidance	9.			
Was or is this venting and/or flaring caused by an emergency or malfunction	Yes				
Did or will this venting and/or flaring last eight hours or more cumulatively within any 24-hour period from a single event	Yes				
Is this considered a submission for a notification of a major venting and/or flaring	Yes, answer to "eight hou	urs or more" suggests this is at least a minor event.			
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	renting and/or flaring that is or ma	y be a major or minor release under 19.15.29.7 NMAC.			
Was there or will there be at least 50 MCF of natural gas vented and/or flared during this event	No				
Did this venting and/or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No				
Was the venting and/or flaring within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No				
-					
Equipment Involved	1				
Primary Equipment Involved	Production Tank				
Additional details for Equipment Involved. Please specify	O2 present in production t	anks.			
Representative Compositional Analysis of Vented or Flared Natural Gas					
Please provide the mole percent for the percentage questions in this group.	T				
Methane (CH4) percentage	78				
Nitrogen (N2) percentage, if greater than one percent	1				
Hydrogen Sulfide (H2S) PPM, rounded up	0				
Carbon Dioxide (C02) percentage, if greater than one percent	0				
Oxygen (02) percentage, if greater than one percent	0				
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	ifications for each gas.				
Methane (CH4) percentage quality requirement	Not answered.				
Nitrogen (N2) percentage quality requirement	Not answered.				
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.				
Carbon Dioxide (C02) percentage quality requirement	Not answered.				
Oxygen (02) percentage quality requirement	Not answered.				
Date(s) and Time(s)					
Date venting and/or flaring was discovered or commenced	08/09/2021				
Time venting and/or flaring was discovered or commenced	12:00 AM				
Time venting and/or flaring was terminated	11:00 AM				
Cumulative hours during this event	11				
<u> </u>					
Measured or Estimated Volume of Vented or Flared Natural Gas					

Not answered.

Natural Gas Vented (Mcf) Details

Natural Gas Flared (Mcf) Details	Cause: Other Other (Specify) Natural Gas Flared Released: 25 Mcf Recovered: 0 Mcf Lost: 25 Mcf]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	O2 present in production tanks. We flared gas until O2 was purged from tanks. Flared 25 MCF; no liquid spilled
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was or is this venting and/or flaring a result of downstream activity	No
Date notified of downstream activity requiring this venting and/or flaring	Not answered.
Time notified of downstream activity requiring this venting and/or flaring	Not answered.

Steps and Actions to Prevent Waste	
For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control.	True
Please explain reason for why this event was beyond your operator's control	The issue was unanticipated oxygen present in our production tanks.
Steps taken to limit the duration and magnitude of venting and/or flaring	Purged oxygen from tanks.
Corrective actions taken to eliminate the cause and reoccurrence of venting and/or flaring	Continue routine inspections and maintenance, including the monitoring of tanks and associated equipment.

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CONDITIONS

Action 43772

CONDITIONS

Operator:	OGRID:
MATADOR PRODUCTION COMPANY	228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	43772
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
kperkins_m	at If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	8/23/2021