

Milsap BGV State #3  
Closure Report



August 3, 2021

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## **Appendix A**

### **Release Notification (Form C-141)**

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	nAPP2121552254
District RP	
Facility ID	
Application ID	

## Release Notification

### Responsible Party

Responsible Party EOG Resources, Inc.	OGRID 7377
Contact Name Robert Asher	Contact Telephone 575-748-4217
Contact email bob_asher@eogresources.com	Incident # (assigned by OCD)
Contact mailing address 104 S. 4 <sup>th</sup> Street, Artesia, New Mexico	

### Location of Release Source

Latitude 33.24763 Longitude -103.56992  
(NAD 83 in decimal degrees to 5 decimal places)

Site Name: Milsap BGV State #3	Site Type: Battery
Date Release: Discovered 7/23/2021	API# 30-025-39753

Unit Letter	Section	Township	Range	County
K	25	12S	33E	Lea

Surface Owner: ☒ State ☐ Federal ☐ Tribal ☐ Private (Name: \_\_\_\_\_)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release;


Thunderstorms in the area on 7/23/2021. A 500 BBL fiberglass water tank was struck by lightning and ignited tank on fire. Tank was empty and no fluid released. Lovington Fire department responded, and fire was put out.

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Was this a major release as defined by 19.15.29.7(A) NMAC?  <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? Major release was caused by a lightning strike resulting in a fire.
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Yes, an email notification was sent from Andrea Felix/EOG Resources to Brad Billings, Jim Griswold, Mark Naranjo, Ryan Mann, Dana Vackar Strang, and enmrd-ocd-district1spills@state.nm.us on 7/23/2021 at 2:50 p.m.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why:  There was no source of a release, the fiberglass tank was empty at the time of the lightning strike.  There were no released materials from the tank, the tank was empty.  There were no free liquids or recoverable materials.	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>Robert Asher</u>	Title: <u>Environmental Supervisor</u>
Signature: 	Date: <u>8/3/2021</u>
email: <u>bob_asher@eogresources.com</u>	Telephone: <u>575-748-4217</u>
<b><u>OCD Only</u></b>	
Received by: <u>Ramona Marcus</u>	Date: <u>8/4/2021</u>

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# **Appendix B**

## **Closure (Form C-141)**

Incident ID	nAPP2121552254
District RP	
Facility ID	
Application ID	

## Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

**Closure Report Attachment Checklist:** *Each of the following items must be included in the closure report.*

☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC


☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)

☐ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)

☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Robert Asher Title: Environmental Supervisor


Signature:  Date: 8/3/2021

email: bob\_asher@eogresources.com Telephone: 575-748-4217

**OCD Only**

Received by: Ramona Marcus Date: 8/4/2021

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by:  Date: 09/01/2021

Printed Name: Chad Hensley Title: Environmental Specialist Advanced

**NAPP2121552254**



*EOG Resources, Inc.  
Artesia Division Office  
104 S. 4<sup>th</sup> Street  
Artesia, N. M. 88210*

**EOG Resources, Inc.**

**NMOCD Closure Report**

**Milsap BGV State #3**

**30-025-39753**

**Section 25, T12S-R33E**

**Lea County, New Mexico**

**August 3, 2021**

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**I. Location**

Take US Highway 380, west out of Tatum, NM. Go about 11 miles to Simanola Valley Road. Go south for about 4.2 miles. Turn west for about 2.8 miles, the road turn north and go about 0.5 of a mile. Turn west and go about 0.5 of a mile. The road will turn north, then west, and then NW for about a total of 0.85 of a mile. The new road will start here and go west for about 0.15 of a mile to the SE edge of the pad.

**II. Background**

On the morning of July 23, 2021, with thunderstorms in the area, the 500 BBL fiberglass water tank was struck by lightning and ignited the tank on fire. Tank was empty and no fluid released.

**III. Initial Actions**

After the fire was discovered at the location, the Lovington Fire Department called. Fire department/personnel used a combination of foam and water to extinguish the fire, water from firefighting activities remained within lined containment of battery and EOG has removed/disposed of the water used to extinguish the fire.

**IV. Follow up actions**

EOG will conduct a site visit and will repair/clean up any left behind debris resulting from the fire.

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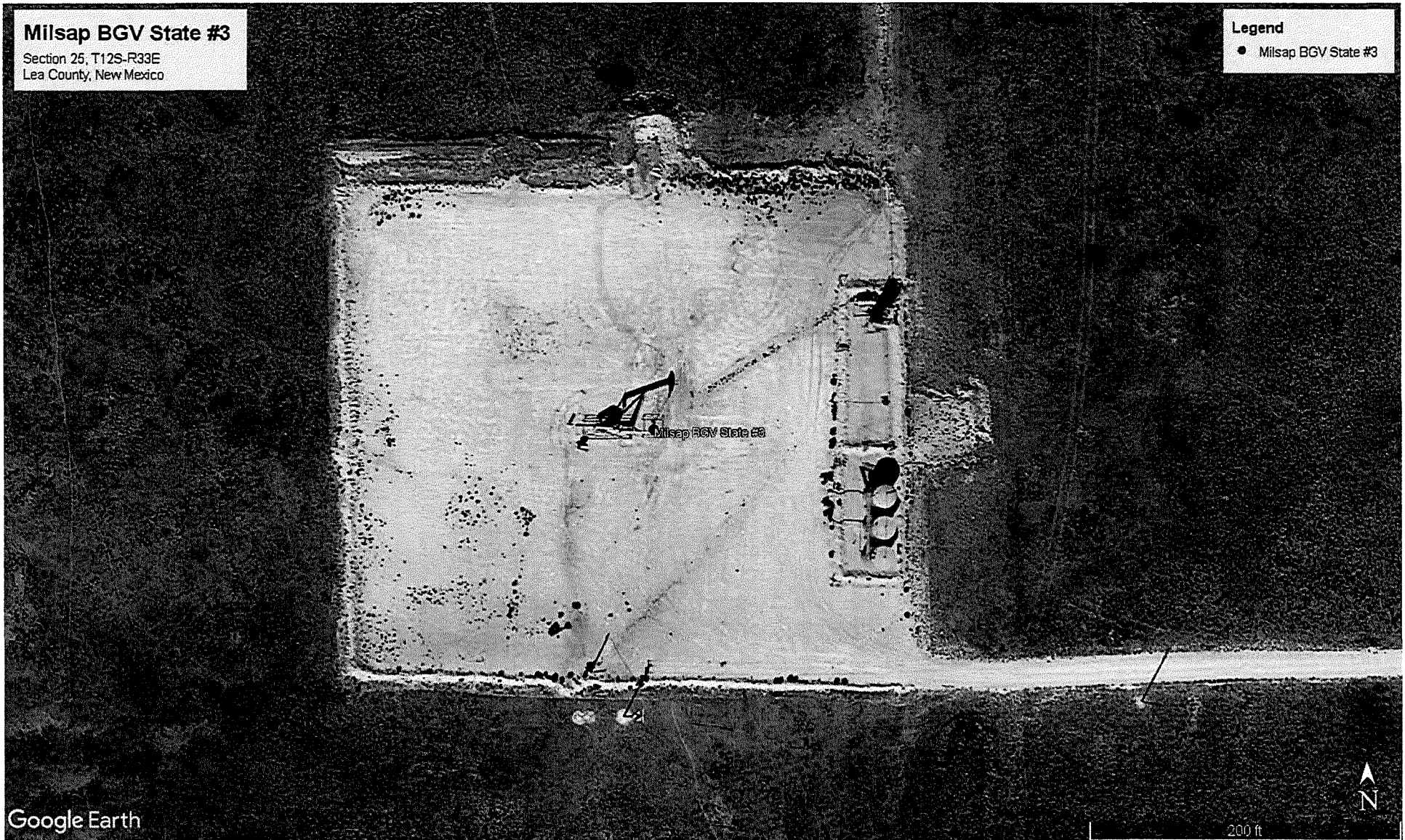
August 3, 2021

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# Figure 1

## Site Map





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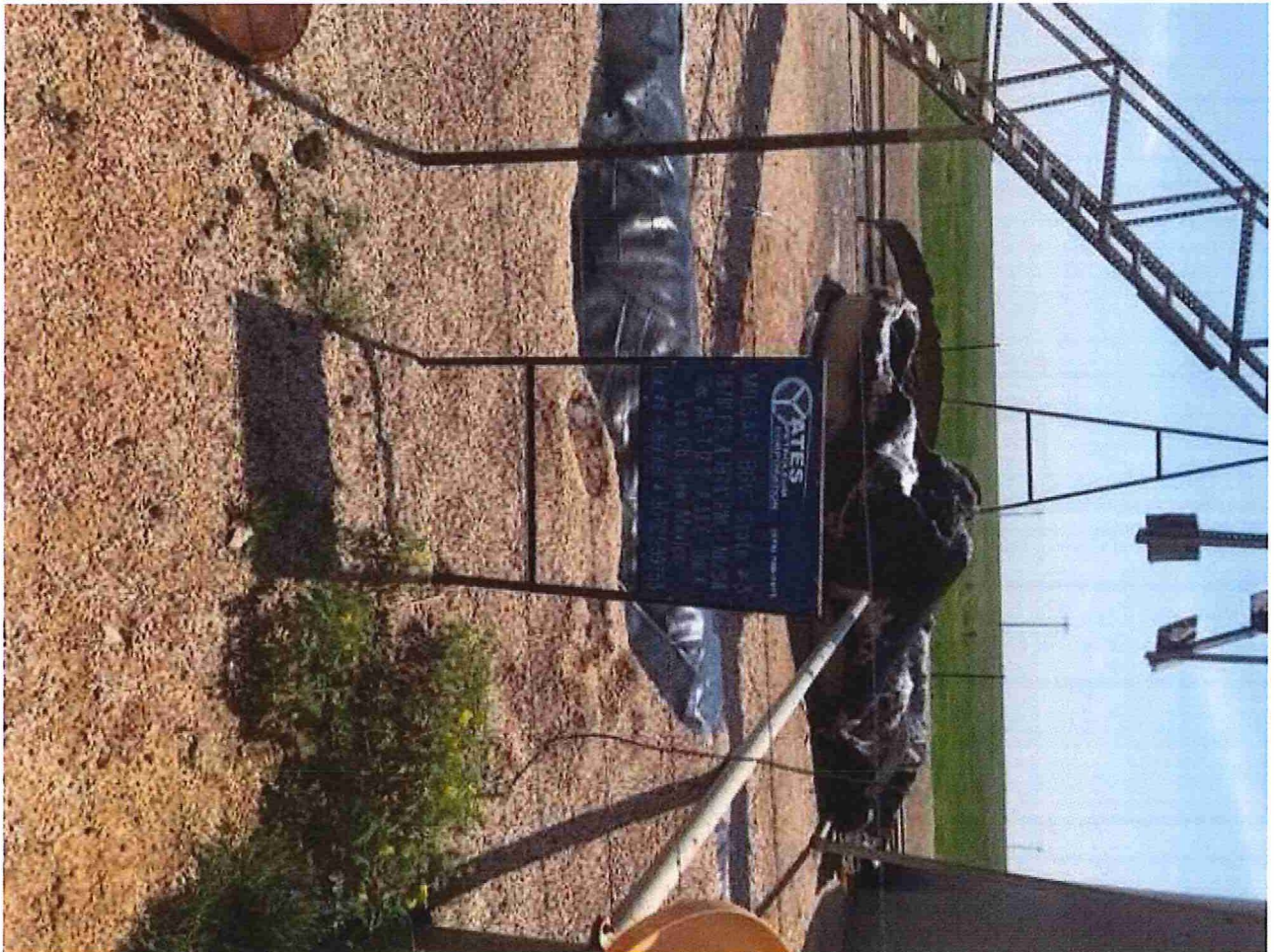
August 3, 2021

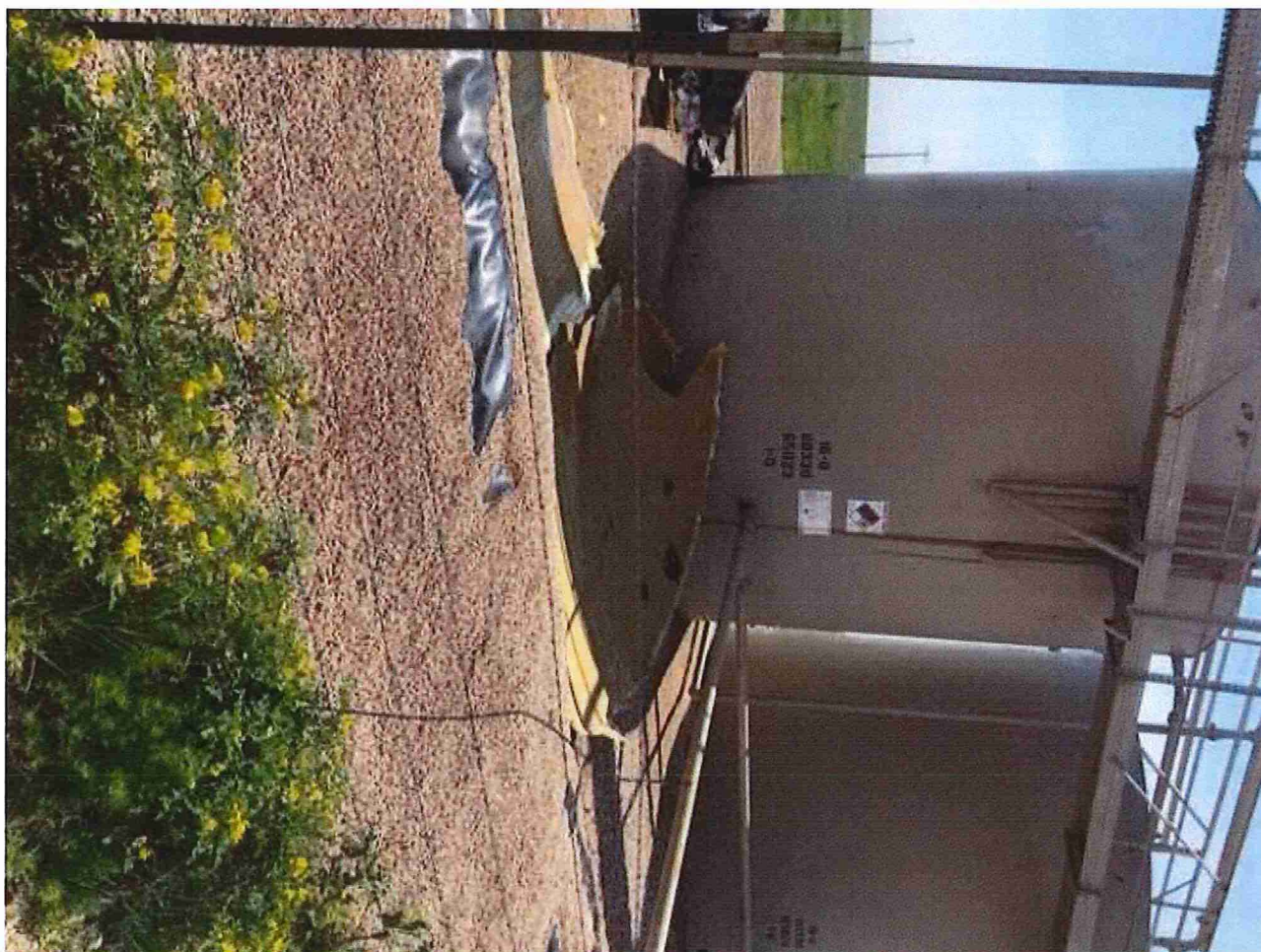
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## Figure 2

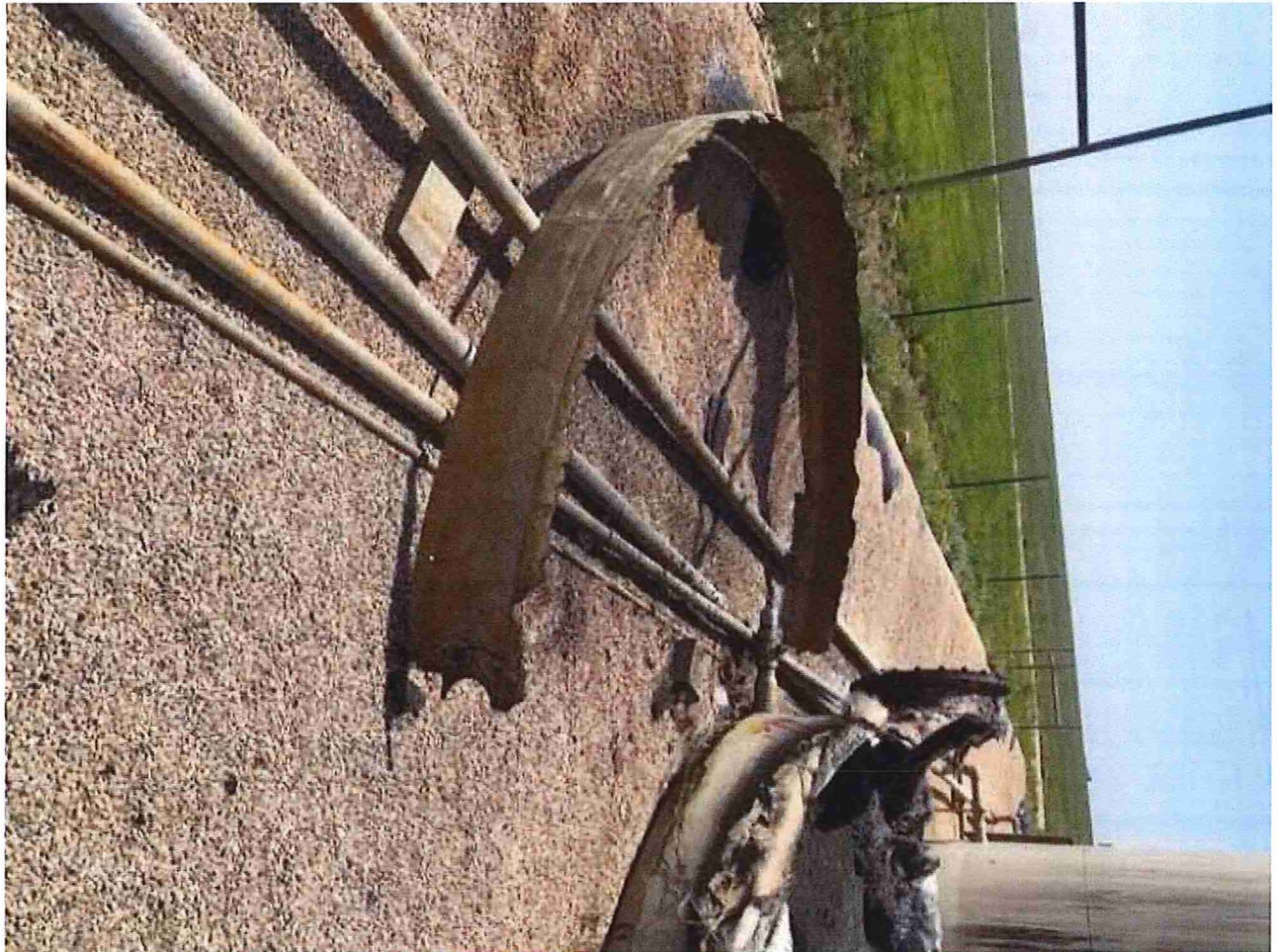
### Photos

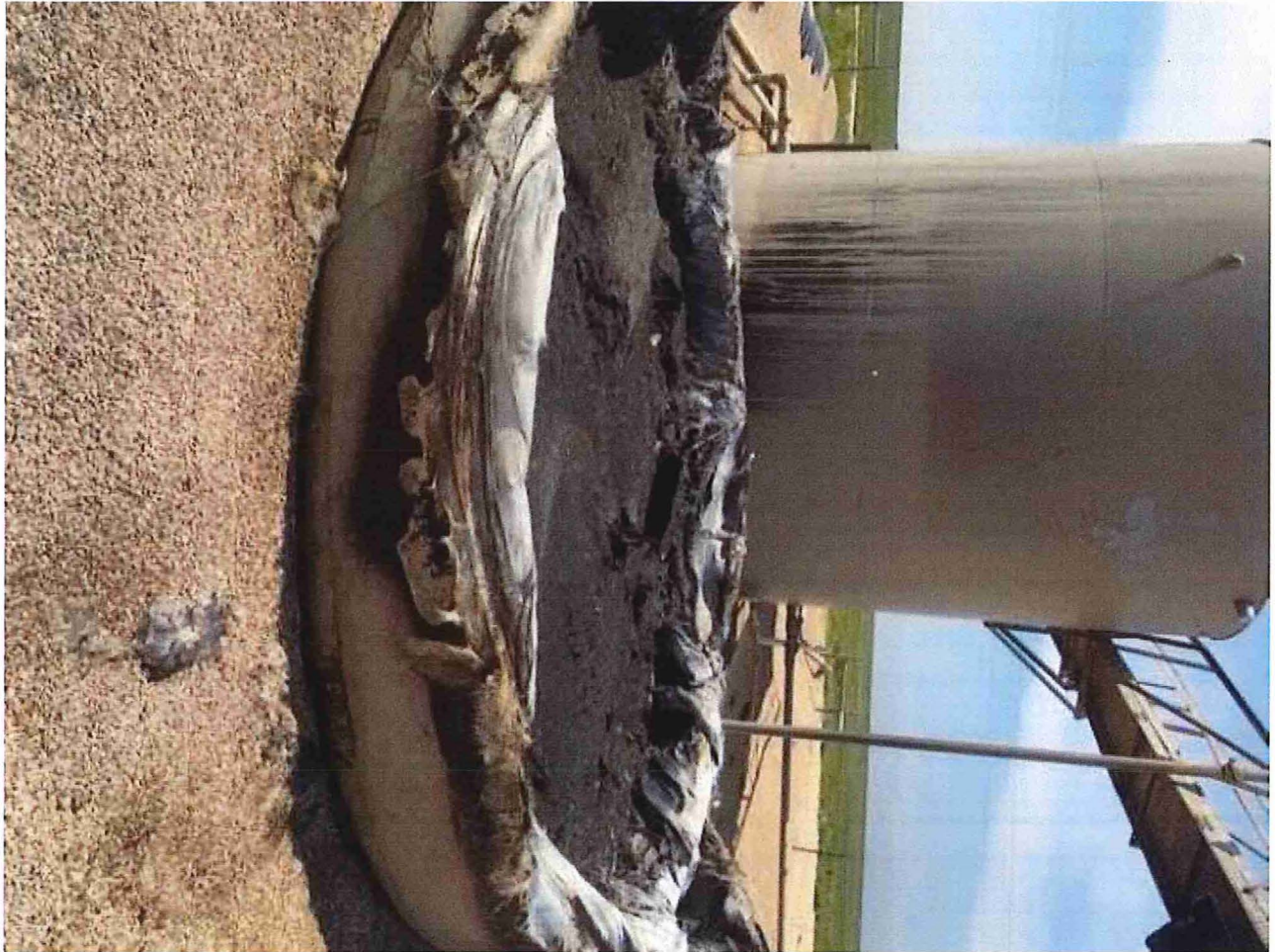
















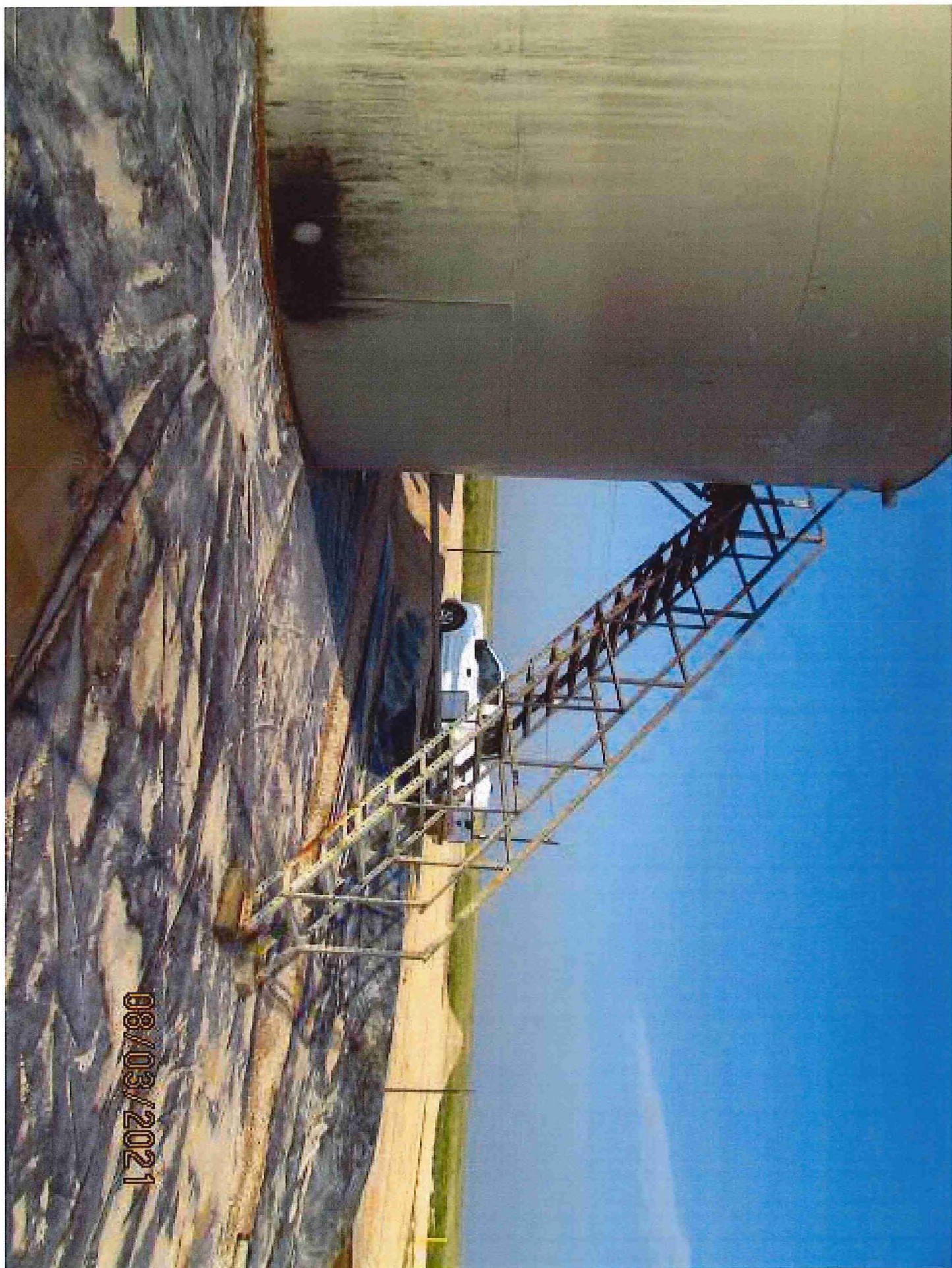
**YATES**  
PETROLEUM  
CORPORATION

(575) 748-1471

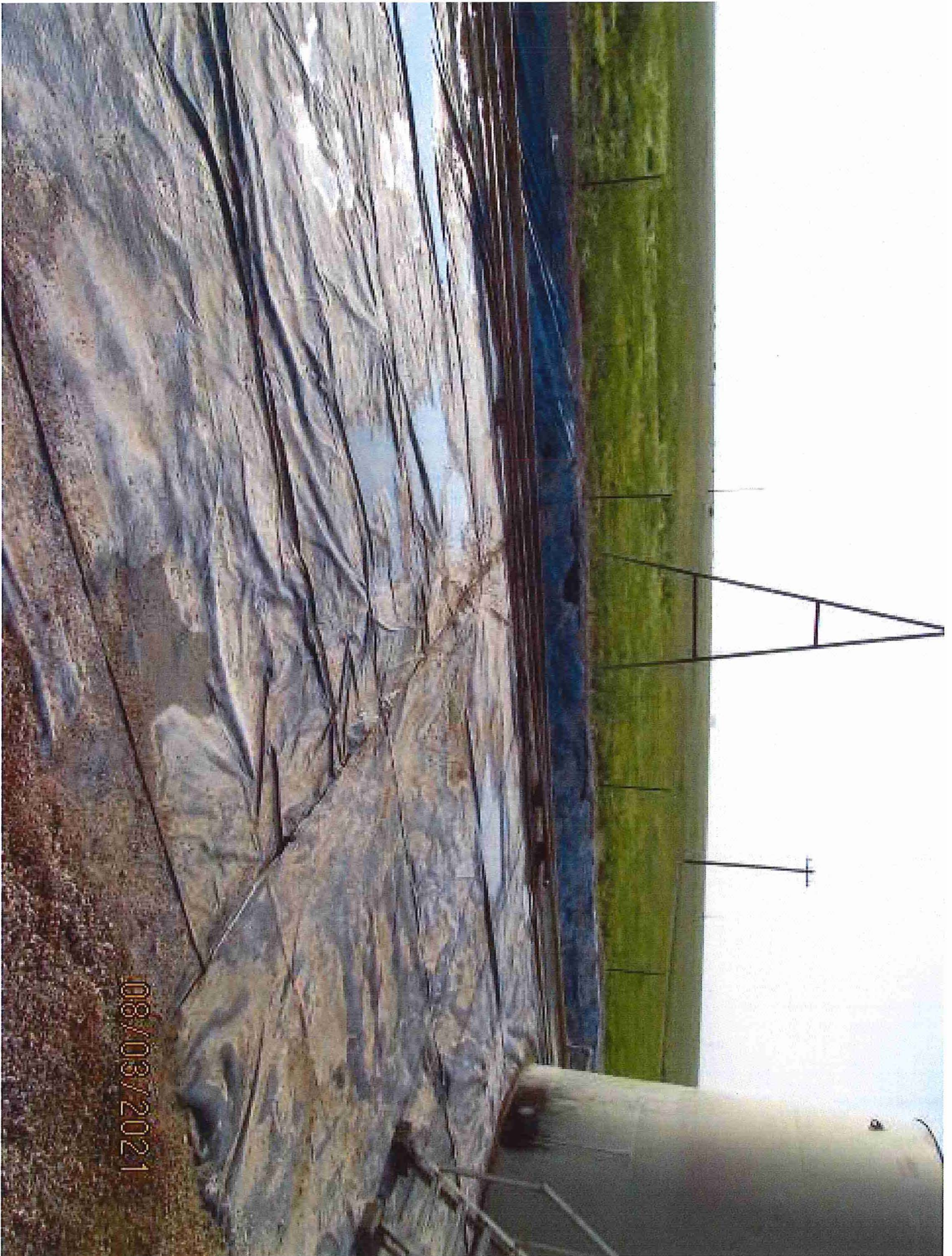
MILSAP "BGV" State #3  
1878' FSL & 1874' FWL - NE/SW  
Sec. 25 - T 12 S - R 33 E - Unit K  
Lea Co. New Mexico  
Lse. #V-6180 API # 30-025-39753

08/03/2021





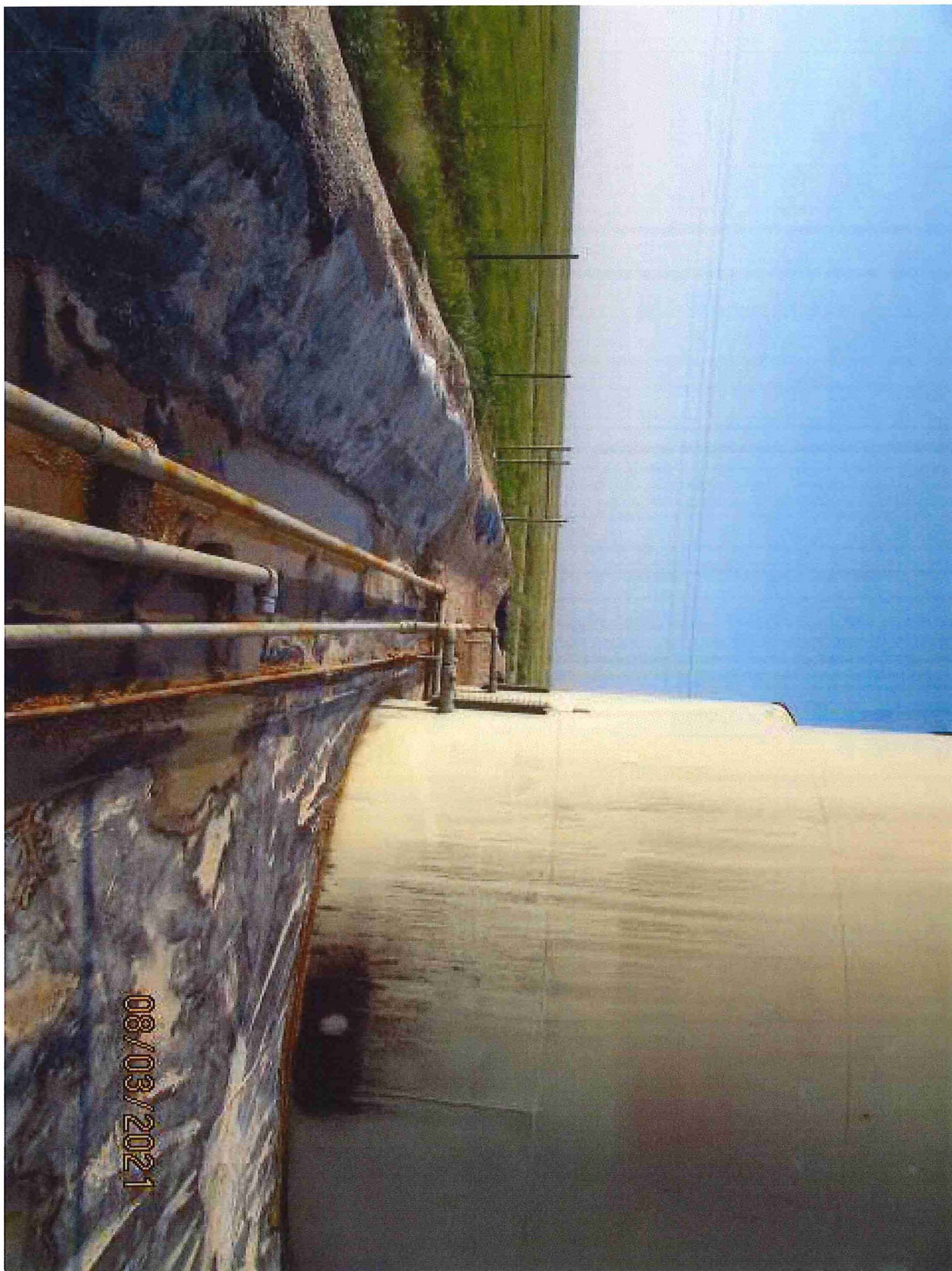








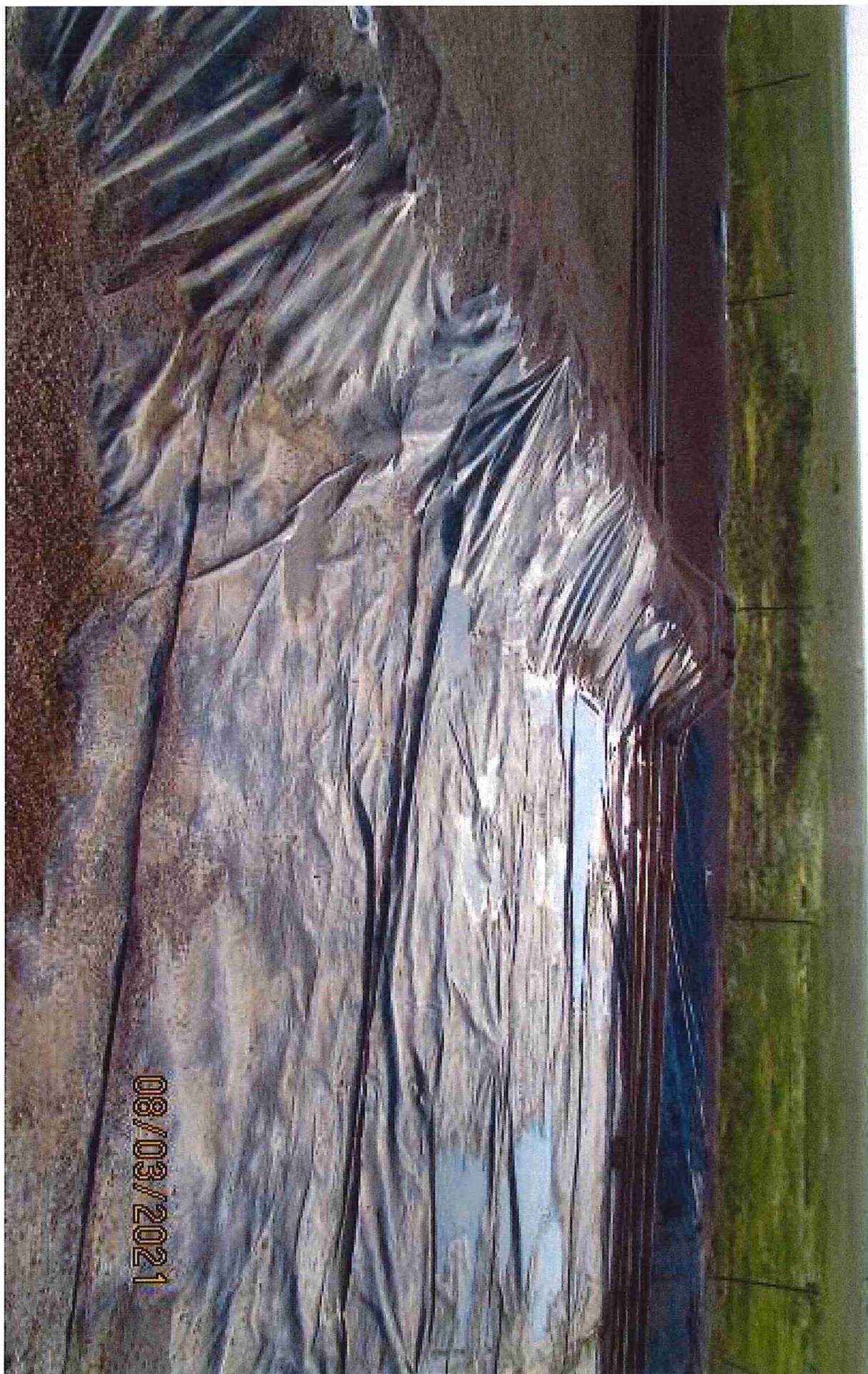












08/03/2021

**District I**

1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**

811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 39724

**CONDITIONS**

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 39724
	Action Type: [C-141] Release Corrective Action (C-141)

**CONDITIONS**

Created By	Condition	Condition Date
chensley	None	9/1/2021