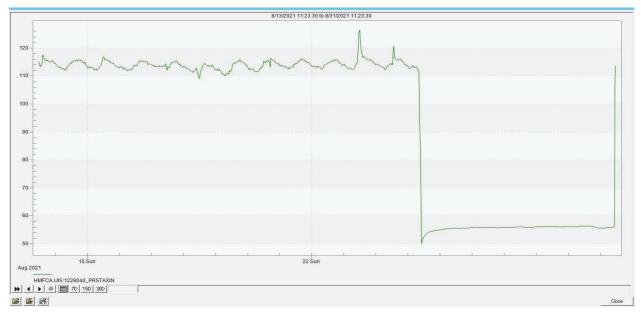
Howell G 300 Location Flyover Date/ Time 8/13/2021 11:35 8/25/2021 7:24 Repair Date/Time Hole Size 2 inch by 1/32 inch avg width Line Pressure 112 Release Volume 2,529.60

Initial Fly Over Reading Depressurized for repair Crack in weld psia average across timeframe mcf



Meter #: 1229040 Name: HOWELL G 300

Component	Mole %	Liquid Content	Mass %
Carbon Dioxide (CO2)	19.9660		39.851
Nitrogen (N2)	0.0290		0.0368
Methane (C1)	77.8770		56.661
Ethane (C2)	1.3960	0.3733	1.9037
Propane (C3)	0.6200	0.1708	1.2399
Isobutane (IC4)	0.0590	0.0193	0.1555
n-Butane (NC4)	0.0390	0.0123	0.1028
Isopentane (IC5)	0.0080	0.0029	0.0262
n-Pentane (NC5)	0.0030	0.0011	0.0098
n-Hexane (C6)	0.0031	0.0014	0.0131
n-Heptane (C7)	0.0000		
n-Octane (C8)	0.0000		
n-Nonane (C9)	0.0000		
Decanes Plus (C10+) Argon (Ar)	0.0000		
Carbon Monoxide (CO)	0.0000		
Hydrogen (H2)	0.0000		
Oxygen (O2)	0.0000		
Helium (He)	0.0000		
Water (H2O)	0.0000		
Hydrogen Sulfide (H2S)	0.0000		
Totals	100.0001	0.5811	100.0000

Sample			
Date: 07/19/2021			
Type: Spot			
Pressure:	111.C	H2O:	1
Temperature	77.0	H2S:	

Liquid ontent	Mass %	Property	Total Sample
	39.8511	Pressure Base	14.730
	0.0368	Temperature Base	60.00
	56.6611	Relative Density	0.7629
0.3733	1.9037	HV, Dry @ Base P,T	834.71
0.1708	1.2399	HV, Sat @ Base P, T	820.19
0.0193	0.1555	HV, Sat @ Sample P, T	
0.0123	0.1028	Cricondentherm	
0.0029	0.0262	HCDP @ Sample Pressure	
0.0011	0.0098	Full Wellstream	
0.0014	0.0131	Free Water	
		Condensate	
		26 # RVP Gasoline	0.008
		Testcar Permian	0.280
		Testcar Panhandle	0.361
		Testcar Midcon	0.424
0.5811	100.0000		

*** End of Report ***

 Location
 Howell G 300

 Flyover Date/ Time
 8/13/2021 11:35

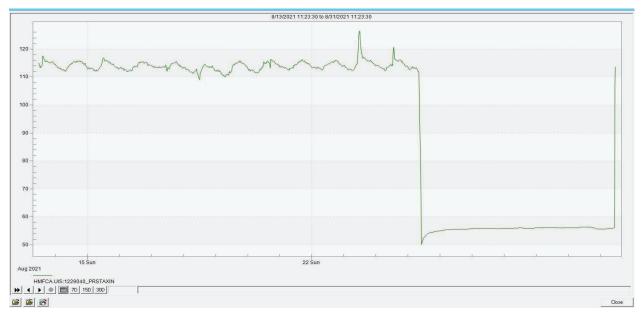
 Repair Date/Time
 8/25/2021 7:24

 Hole Size
 2 inch by 1/32 inch avg width

 Line Pressure
 112

 Release Volume
 2,529.60

Initial Fly Over Reading Depressurized for repair Crack in weld psia average across timeframe mcf



Meter #: 1229040		
Name: HOWELL G	300	
1		

Component	Mole %	Liquid Content	Mass %
Carbon Dioxide (CO2)	19.9660		39.851
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Propane (C3)	0.6200	0.1708	1.2399
Isobutane (IC4)	0.0590	0.0193	0.155
n-Butane (NC4)	0.0390	0.0123	0.1028
Isopentane (IC5)	0.0080	0.0029	0.0262
n-Pentane (NC5)	0.0030	0.0011	0.0098
n-Hexane (C6)	0.0031	0.0014	0.013
n-Heptane (C7)	0.0000		
n-Octane (C8)	0.0000		
n-Nonane (C9)	0.0000		
Decanes Plus (C10+) Argon (Ar)	0.0000		
Carbon Monoxide (CO)	0.0000		
Hydrogen (H2)	0.0000		
Oxygen (O2)	0.0000		
Helium (He)	0.0000		
Water (H2O)	0.0000		
Hydrogen Sulfide (H2S)	0.0000		
Totals	100.0001	0,5811	100.0000

Sample			
Date: 07/19/2021			
Type: Spot			
Pressure:	111.C	H2O:	
Temperature	77.0	H2S:	

Property	Sample
Pressure Base	14.730
Temperature Base	60.00
Relative Density	0.7629
HV, Dry @ Base P,T	834.71
HV, Sat @ Base P, T	820.19
HV, Sat @ Sample P, T	
Cricondentherm	
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Full Wellstream	
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Condensate	
26 # RVP Gasoline	0.008
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*** End of Report ***

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 46604

QUESTIONS

ı	Operator:	OGRID:
ı	Harvest Four Corners, LLC	373888
ı	1111 Travis Street	Action Number:
ı	Houston, TX 77002	46604
ı		Action Type:
ı		[C-129] Venting and/or Flaring (C-129)

QUESTIONS

Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.		
Incident Well	Not answered.	
Incident Facility	[fAPP2123055255] Harvest Four Corners - Val Verde System	

Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide addional guidance.		
Was or is this venting and/or flaring caused by an emergency or malfunction	Yes	
Did or will this venting and/or flaring last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a notification of a major venting and/or flaring	Yes, major venting and/or flaring of natural gas.	
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.		
Was there or will there be at least 50 MCF of natural gas vented and/or flared during this event	Yes	
Did this venting and/or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the venting and/or flaring within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	

Equipment Involved	
Primary Equipment Involved	Pipeline (Any)
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas		
ease provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	78	
Nitrogen (N2) percentage, if greater than one percent	0	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	20	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.		
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

Date(s) and Time(s)	
Date venting and/or flaring was discovered or commenced	08/25/2021
Time venting and/or flaring was discovered or commenced	07:00 AM
Time venting and/or flaring was terminated	07:24 AM
Cumulative hours during this event	283

Measured or Estimated Volume of Vented or Flared Natural Gas	
I Natural Gas Venied (McD Details	e: Other Pipeline (Any) Natural Gas Vented Released: 2,530 Mcf Recovered: 0 Mcf 2,530 Mcf]

Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was or is this venting and/or flaring a result of downstream activity	Not answered.
Date notified of downstream activity requiring this venting and/or flaring	Not answered.
Time notified of downstream activity requiring this venting and/or flaring	Not answered.

Steps and Actions to Prevent Waste	
For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control.	True
Please explain reason for why this event was beyond your operator's control	Leak discovered via aerial leak detection survey. Pipeline had shifted, causing tension to be put on weld connection. Eventually, weld cracked. Harvest could not have reasonable anticipated pipeline shift and weld cracking in a buried pipeline.
Steps taken to limit the duration and magnitude of venting and/or flaring	After being notified of the leak, Harvest immediately investigated, isolated, and terminated the release of natural gas.
Corrective actions taken to eliminate the cause and reoccurrence of venting and/or flaring	Harvest excavated the pipeline and eased the bind that it was in. The leaking section of pipe was replaced and taped before being placed back into service.

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CONDITIONS

Action 46604

CONDITIONS

Operator:	OGRID:
Harvest Four Corners, LLC	373888
1111 Travis Street	Action Number:
Houston, TX 77002	46604
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
Icupps	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	9/7/2021