District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

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Page 1 of 4

Incident ID	NAPP2125042984
District RP	
Facility ID	
Application ID	

# **Release Notification**

#### **Responsible Party**

Responsible Party: Matador Production Company	OGRID: 228937	
Contact Name: Arsenio Jones	Contact Telephone: 575-361-4333	
Contact email: arsenio.jones@matadorresources.com	Incident # (assigned by OCD)	
Contact mailing address: 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240		

#### **Location of Release Source**

Latitude

32.195663

(NAD 83 in decimal degrees to 5 decimal places)

Site Name: Paul Tank Battery	Site Type: Oil
Date Release Discovered: 09/04/2021	API# (if applicable)

Unit Letter	Section	Township	Range	County
D	25	24S	28E	Eddy

Surface Owner: State Federal Tribal X Private (Name: George Brantley

## Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
Produced Water	Volume Released (bbls) 16.5 bbls	Volume Recovered (bbls) 0.5 bbls
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Yes No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
Cause of Palaase:		

Cause of Release:

Nipple to SWD pump failed.

	Page 2 of
Incident ID	NAPP2125042984
District RP	
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### **Initial Response**

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

 $\square$  The source of the release has been stopped.

The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Arsenio Jones .	Title: RES Specialist .
Signature:	Date:
email: <u>arsenio.jones@matadorresour</u> ces.com	Telephone: <u>575-361-4333</u> .
OCD Only	
Received by: Ramona Marcus	Date: 9/12/2021

**Release Volume Estimation Equation** 

NAPP2125042984

Equation (1) Inputs	(LxW)/43560sqft		Equation (1) Assumptions
Area	Length (ft) Width (ft)	0.4700 Acres	1 acre =43560 sqft
Equation (2) Inputs	Ksat*27,154gal/(42gal)		Equation (2) Assumptions
Ksat 0.3	35 in Inches per hour located at	<u>https://websoilsurvey.nrcs.usda.gov</u>	1 acre/inch =27,154 gal 1bbl = 42gal
		226.28 BBL/Acre/hr	
Equation (3)	(Eq2)X(Eq1) Area adjusted volume		
		106.35 BBI/hr max	
Equation (4) Inputs	(Eq3)X release duration (hours)+rec	overed volume	Equation (4) Assumptions
0	<mark>.5</mark> BBL		recovered fluids are not in soil solution
0.1	<mark>5</mark> Duration (hr)		
			16.45 BBL

<sup>1</sup> infiltratration rate. The rate at which water penetrates the surface of the soil at any given instant, usually expressed in inches per hour. The rate can be limited by the infiltration capacity of the soil or the rate at which water is applied at the surface: (National Soil Survey Handobook (USDA)

<sup>2</sup> (Ksat) Hydraulic Conductivity. (National Soil Survey Handobook (USDA) conductivity is often referred to as coefficient of permeability, most commonly shortened to permeability

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

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District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
MATADOR PRODUCTION COMPANY	228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	47040
	Action Type:
	[C-141] Release Corrective Action (C-141)

#### CONDITIONS

Created By	Condition	Condition Date
	The submitted C-141 is accepted with the following condition(s): The lateral and longitudinal information does not match the ULSTR regarding the release location. Please correct the conflicting information and report back to OCD. The latitude and longitude information on the C-141 resulted in the following ULSTR: D-25-24S-28E.	9/12/2021

CONDITIONS

Action 47040