

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	NAPP2125058409
District RP	
Facility ID	
Application ID	

## Release Notification

### Responsible Party

Responsible Party <b>Apache Corporation</b>	OGRID <b>873</b>
Contact Name <b>Larry Baker</b>	Contact Telephone <b>432-631-6982</b>
Contact email <b>larry.baker@apachecorp.com</b>	Incident # (assigned by OCD)
Contact mailing address <b>303 Veterans Airpark Lane Midland, TX 79705</b>	

### Location of Release Source

Latitude 32.604069 Longitude -103.305276  
(NAD 83 in decimal degrees to 5 decimal places)

Site Name <b>JR. Phillips # 8</b>	Site Type <b>Oil Well</b>
Date Release Discovered <b>8/26/2021</b>	API# (if applicable) <b>30-025-04137</b>

Unit Letter	Section	Township	Range	County
<b>G</b>	<b>1</b>	<b>20S</b>	<b>36E</b>	<b>Lea</b>

Surface Owner: ☐ State ☐ Federal ☐ Tribal ☒ Private (Name: \_\_\_\_\_)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls) <b>3 barrels</b>	Volume Recovered (bbls) <b>0 Barrels</b>
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) <b>23 Barrels</b>	Volume Recovered (bbls) <b>0 Barrels</b>
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release **A 3 inch steel buried flow line failed due to corrosion**

Was this a major release as defined by 19.15.29.7(A) NMAC?  <input checked="checked" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Larry Baker notified Emily Hernandez and Mike Bratcher via email on 8/27/2021	

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

- ☒ The source of the release has been stopped.
- ☒ The impacted area has been secured to protect human health and the environment.
- ☒ Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
- ☒ All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Larry Baker Title: Environmental Tech SR.

Signature: *Larry Baker* Date: 9/2/2021

email: larry.baker@apachecorp.com Telephone: 432-631-6982

OCD Only

Received by: Ramona Marcus Date: 9/12/2021

NAPP2125058409

**Volume Calculation**

The release volume was calculated by comparing the loss from a well test prior to the release and the well test after the release.

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Phone:(505) 334-6178 Fax:(505) 334-6170  
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Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 46889

CONDITIONS

Operator: APACHE CORPORATION 303 Veterans Airpark Ln Midland, TX 79705	OGRID: 873
	Action Number: 46889
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
marcus	None	9/12/2021