District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NAPP2125143187
District RP	
Facility ID	
Application ID	

# **Release Notification**

### **Responsible Party**

Responsible Party OC			OGRID	RID		
Contact Name Cont			Contact Te	t Telephone		
Contact emai	1			Incident #	(assigned by OCD	9)
Contact mail	ing address			1		
			Location	of Release So	ource	
Latitude			(NAD 83 in dec	Longitude _ cimal degrees to 5 decin	nal places)	
Site Name				Site Type		
Date Release	Discovered			API# (if app	olicable)	
Unit Letter	Section	Township	Range	Coun	County	
Surface Owner: State Federal Tribal Private (Name:  Nature and Volume of Release  Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)						
Crude Oil		Volume Release			Volume Recovered (bbls)  Volume Recovered (bbls)	
Produced Water Volume Released (bbls)  Is the concentration of total dissolved solids (TDS) in the produced water >10,000 mg/l?		Yes No				
Condensate Volume Released (bbls)			Volume Recovered (bbls)			
☐ Natural Gas Volume Released (Mcf)			Volume Recovered (Mcf)			
Other (describe) Volume/Weight Released (provide units)		e units)	Volume/Weight Recovered (provide units)			
Cause of Rele	ease					

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Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the responsi	ple party consider this a major release?	
Yes No			
If YES, was immediate no	otice given to the OCD? By whom? To whom	n? When and by what means (phone, email, etc)?	
	Initial Res	ponse	
The responsible	party must undertake the following actions immediately un	nless they could create a safety hazard that would result in injury	
☐ The source of the rele	ease has been stopped.		
☐ The impacted area ha	as been secured to protect human health and the	e environment.	
Released materials ha	ave been contained via the use of berms or dike	es, absorbent pads, or other containment devices.	
All free liquids and re	recoverable materials have been removed and n	nanaged appropriately.	
If all the actions described	d above have <u>not</u> been undertaken, explain wh	y:	
B 10.17.20.0 D (4) NIM	11 A		
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.			
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and			
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have			
failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws			
and/or regulations.			
Printed Name:		Title:	
Signature: Olivio	an Baku	Date:	
		Telephone:	
OCD Only			
Received by: Ramo	ona Marcus	Date: 9/12/2021	
Received by.			

#### NAPP2125143187

Location:	PLU 25 BD 127H	
Spill Date:	8/25/2021	
	Area 1	
Approximate A	rea =	4490.00 sq. ft.
Average Satura	tion (or depth) of spill =	1.00 inches
Average Porosi	ty Factor =	0.15
	VOLUME OF LEAK	
Total Crude Oil	=	0.00 bbls
Total Produced	Water =	15.00 bbls
	<b>TOTAL VOLUME OF LEAK</b>	
Total Crude Oi	=	0.00 bbls
Total Produced	Water =	15.00 bbls
	TOTAL VOLUME RECOVERED	
Total Crude Oi	=	0.00 bbls
Total Produced	Water =	5.00 bbls

District III

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 47121

#### **CONDITIONS**

Operator:	OGRID:
XTO ENERGY, INC	5380
6401 Holiday Hill Road	Action Number:
Midland, TX 79707	47121
	Action Type:
	[C-141] Release Corrective Action (C-141)

#### CONDITIONS

Created By	Condition	Condition Date
rmarcus	None	9/12/2021