District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	nAPP2125652492
District RP	
Facility ID	
Application ID	

# **Release Notification**

### **Responsible Party**

			<b>F</b>	ponsibl			
Responsible Party Whiptail Midstream LLC			(	OGRID 37	3240		
Contact Name: Ernest Johnson			(	Contact Tel	lephone 918.2	89.2147	
Contact ema	Contact email: ernie.johnson@whiptailmidstream.com			I	Incident# (	(assigned by OCD)	
Contact mail 74119	ing address	15 W. 6 <sup>th</sup> Street, S	uite 2901, Tulsa,	OK			
			Location	of Rel	lease So	ource	
Latitude 36.2	65271°		(NAD 83 in de	Lo ecimal degre	ongitude -1	107.537467° al places)	
Site Name: M	IC COM #1	60		S	Site Type: T	Fransfer Location	on
Date Release	Discovered:	9/10/2021		A	API# N/A		
Unit Letter	Section	Township	Range		Count	ty	
I	7	24N 7W Rio Arriba		riba			
Surface Owner	r: State	⊠ Federal □ Tı	ribal Private (A	(Name:			)
Nature and Volume of Release							
	Materia	l(s) Released (Select al	I that apply and attach	h calculation	ns or specific j	justification for the	volumes provided below)
Crude Oil Volume Released (bbls)			Volume Recov	vered (bbls)			
Normal Produced	☐ Produced Water Volume Released (bbls) 210+ bbls			Volume Recov	vered (bbls) 210 bbls		
Is the concentration of dissolved chloride in the produced water >10,000 mg/l?		n the	Yes No	0			
Condensate Volume Released (bbls)			Volume Recov	vered (bbls)			
Natural Gas Volume Released (Mcf)			Volume Recov	vered (Mcf)			
Other (describe) Volume/Weight Released (provide units)			Volume/Weigl	ht Recovered (provide units)			

Page 2 of 8

Incident ID	NAPP2125652492
District RP	
Facility ID	
Application ID	

Cause of Release			
Arriba County. released outsic fitting on the a the fitting faile compromised.	vered a release on September 10, 2021, at the MC COM #160 located in section 7, T24N, R7W in Rio The volume of crude oil released is estimated at 210+ bbls at this time, of which some bbls were de of containment. The release was caused by a failure in the threads of a 2 inch to 1 inch reducer bove ground line downstream of the produced water discharge pump. The discharge line where d filled the containment with produced water mixed with some oil and the liner is believed to be Whiptail removed 210 bbls of standing liquids via vac truck and are pulling back the liner to ential impact to soil. A third party contractor has been retained to oversee remediation of the		
Was this a major release as defined by 19.15.29.7(A) NMAC?  ⊠ Yes □ No	If YES, for what reason(s) does the responsible party consider this a major release?  An unauthorized release greater than 25 bbls.		
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?			
Verbal notification (via phone/voicemail) was provided to the NMOCD (Cory Smith) by Whiptail Midstream (Ernie Johnson) within 24 hours of discovering the release on 09/10/21.			
	Initial Response		
The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury			
The source of the rele	ease has been stopped.		

☐ The source of the release has been stopped.
The impacted area has been secured to protect human health and the environment.
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
All free liquids and recoverable materials have been removed and managed appropriately.
If all the actions described above have <u>not</u> been undertaken, explain why:
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation
has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred
within a lined containment area (see 10.15.20.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation

Received by OCD: 9/13/2021 2:43:43 PM Form C-141 State of New Mexico Page 3 Oil Conservation Division

	Page 3 o	f 8
Incident ID	NAPP2125652492	
District RP		
Facility ID		
Application ID		

best of my knowledge and understand that pursuant to OCD rules and fications and perform corrective actions for releases which may endanger OCD does not relieve the operator of liability should their operations have eat to groundwater, surface water, human health or the environment. In responsibility for compliance with any other federal, state, or local laws
Title: Director of Risk and Engineering Services
Date:9/10/21
Telephone:918.289.2147
Date: 9/13/2021

Received by OCD: 9/13/2021 2:43:43 PM Form C-141 State of New Mexico Page 4 Oil Conservation Division

	Page 4 of 8
Incident ID	
District RP	
Facility ID	
Application ID	

# **Site Assessment/Characterization**

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	(ft bgs)		
Did this release impact groundwater or surface water?	☐ Yes ☐ No		
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ☐ No		
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ☐ No		
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ☐ No		
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ☐ No		
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ☐ No		
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ☐ No		
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ☐ No		
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ☐ No		
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ☐ No		
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ☐ No		
Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?	☐ Yes ☐ No		
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.			
Characterization Report Checklist: Each of the following items must be included in the report.			
Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.  Field data  Data table of soil contaminant concentration data  Depth to water determination  Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release  Boring or excavation logs  Photographs including date and GIS information  Topographic/Aerial maps  Laboratory data including chain of custody			

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Received by OCD: 9/13/2021 2:43:43 PM Form C-141 State of New Mexico Page 5 Oil Conservation Division

	Page 5 of 8
Incident ID	
District RP	
Facility ID	
Application ID	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.			
Printed Name:			
Signature:	Date:		
email:	Telephone:		
OCD Only			
Received by:	Date:		

Received by OCD: 9/13/2021 2:43:43 PM Form C-141 State of New Mexico Page 6 Oil Conservation Division

	Page 6 of 8
Incident ID	
District RP	
Facility ID	
Application ID	

# **Remediation Plan**

Remediation Plan Checklist: Each of the following items must b	e included in the plan.		
Detailed description of proposed remediation technique  Scaled sitemap with GPS coordinates showing delineation points  Estimated volume of material to be remediated  Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC  Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)			
Deferral Requests Only: Each of the following items must be con	nfirmed as part of any request for deferral of remediation.		
Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.			
Extents of contamination must be fully delineated.			
Contamination does not cause an imminent risk to human health, the environment, or groundwater.			
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Printed Name:	Title:		
Signature:	Date:		
email:	Telephone:		
OCD Only			
Received by:	Date:		
☐ Approved ☐ Approved with Attached Conditions of	Approval		
Signature:	Date:		

Received by OCD: 9/13/2021 2:43:43 PM Form C-141 State of New Mexico Page 7 Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

# Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

☐ A scaled site and sampling diagram as described in 19.15.29.11 NMAC			
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)			
☐ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)			
Description of remediation activities			
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.  Printed Name:  Title:  Title:			
Signature:			
email:	Telephone:		
OCD Only			
Received by:	Date:		
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.			
Closure Approved by:	Date:		
Printed Name:	Title:		

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 48186

### **CONDITIONS**

Operator:	OGRID:
Whiptail Midstream LLC	373240
15 West 6th Street Tulsa, OK 74119	Action Number: 48186
	Action Type:
	[C-141] Release Corrective Action (C-141)

#### CONDITIONS

Created By	Condition	Condition Date
rmarcus	When submitting future reports regarding this release, please submit the calculations used or specific justification for the volumes reported on the initial C-141	9/13/2021