

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

|                |                       |
|----------------|-----------------------|
| Incident ID    | <b>nAPP2123555001</b> |
| District RP    |                       |
| Facility ID    |                       |
| Application ID |                       |

## Release Notification

### Responsible Party

|   |  |
|---|--|
| Responsible Party: <b>BTA Oil Producers, LLC</b>                    | OGRID: <b>260297</b>                               |
| Contact Name: <b>Bob Hall</b>                                       | Contact Telephone: <b>432-682-3753</b>             |
| Contact email: <b>bhall@btaoil.com</b>                              | Incident # (assigned by OCD) <b>nAPP2123555001</b> |
| Contact mailing address: <b>104 S. Pecos St., Midland, TX 79701</b> |  |

### Location of Release Source

Latitude: **32.08719** Longitude: **-103.56502**

(NAD 83 in decimal degrees to 5 decimal places)

|   |   |
|---|---|
| Site Name: <b>Rojo 38 41 Tank Battery</b> | Site Type: <b>Tank Battery</b>  |
| Date Release Discovered: <b>8/23/2021</b> | API# (if applicable) Nearest well: <b>Rojo 7811 34 27 Fed #038H</b><br><b>API #30-025-46147</b> |

| Unit Letter | Section   | Township   | Range      | County     |
|-------------|-----------|------------|------------|------------|
| <b>E</b>    | <b>34</b> | <b>25S</b> | <b>33E</b> | <b>Lea</b> |

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (Name: \_\_\_\_\_)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

|  |  |   |
|--|--|---|
| <input checked="" type="checkbox"/> Crude Oil      | Volume Released (bbls) <b>36 BBL</b>   | Volume Recovered (bbls) <b>25 BBL</b>                               |
| <input checked="" type="checkbox"/> Produced Water | Volume Released (bbls) <b>51 BBL</b>   | Volume Recovered (bbls) <b>35 BBL</b>                               |
|  | Is the concentration of dissolved chloride in the produced water >10,000 mg/l? | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |
| <input type="checkbox"/> Condensate                | Volume Released (bbls)   | Volume Recovered (bbls)   |
| <input type="checkbox"/> Natural Gas               | Volume Released (Mcf)  | Volume Recovered (Mcf)  |
| <input type="checkbox"/> Other (describe)          | Volume/Weight Released (provide units)   | Volume/Weight Recovered (provide units)                             |

Cause of Release

**Separator failure directed oil to the compressor which bypassed the compressor and filled the liquids tank. The tank overflowed inside the earthen containment and spilled oil onto the tank battery pad.**

**Calculation of spill volume attached.**

State of New Mexico  
Oil Conservation Division

|                |               |
|----------------|---------------|
| Incident ID    | nAPP212355500 |
| District RP    |               |
| Facility ID    |               |
| Application ID |               |

|  |   |
|--|---|
| Was this a major release as defined by 19.15.29.7(A) NMAC?<br><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | If YES, for what reason(s) does the responsible party consider this a major release?<br><b>The spill volume was greater than 25 BBL, which the NMOCD Rules define as a major release.</b> |
| If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?<br><b>Yes, Notice of Release was filed online via the Permitting Portal by Bob Hall on 8/23/2021.</b> |   |

### Initial Response

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

- ☒ The source of the release has been stopped.
- ☒ The impacted area has been secured to protect human health and the environment.
- ☒ Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
- ☒ All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

**ADDITIONAL NOTES:**

**The impacted soil has been stockpiled. Site has been sampled for lab analysis. Report of site observations attached.**

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: **Bob Hall** Title: **Environmental Manager**

Signature:  Date: **9/14/2021**

email: **bhall@btaoil.com** Telephone: **432-682-3753**

**OCD Only**

Received by: Ramona Marcus Date: 9/15/2021

NAPP2123555001

**Location** Rojo 38 41 Tank Battery**API #****Spill Date** 8/23/2021**Spill Dimensions****ENTER** - Length of Spill feet**ENTER** - Width of Spill feet**ENTER** - Saturation Depth of Spill inches**ENTER** - Porosity Factor decimal**Oil Cut - Well Test / Vessel Throughput or Contents**

Oil

Water

Calculated Oil Cut

**Volume Recovered in Truck / Containment****ENTER** - Recovered Oil BBL**ENTER** - Recovered Water BBL**Calculated Values**

Release of Oil in Soil - Unrecovered

*calculated*  
 BBL

Release of Water in Soil - Unrecovered

 BBL

Unrecovered Total Release

 BBL**Calculated Values**

Total Release of Oil

*calculated*  
 BBL

Total Release of Water

 BBL

Total Release

 BBL

| Types of Soil      | Porosity Factor |
|--------------------|-----------------|
| Gravel             | 0.25            |
| Sand               | 0.20            |
| Clay/silt/sand Mix | 0.15            |
| Clay               | 0.05            |
| Caliche            | 0.03            |
| Unknown            | 0.25            |

(Length X Width X Depth X 1 ft/12 in) X Porosity5.615 ft<sup>3</sup> / BBL

X

Oil Cut  
(or Water Cut)



## Daily Progress Report

18202797689

**Reference Number:**  
**Form Name:**  
**Submitter Name:**  
**Submission Date:**  
**Location:**

20210826-18202797689  
Daily Progress Report  
Jace Caraway (jace.caraway) | jace.caraway  
Aug 26, 2021 8:06:04 AM MDT  
2501 S Permian Pavilion Ave, Artesia, NM 88210, USA  
Aug 26, 2021 8:06:03 AM MDT [ [View Map](#) ]

## MAIN PAGE

## Section 1

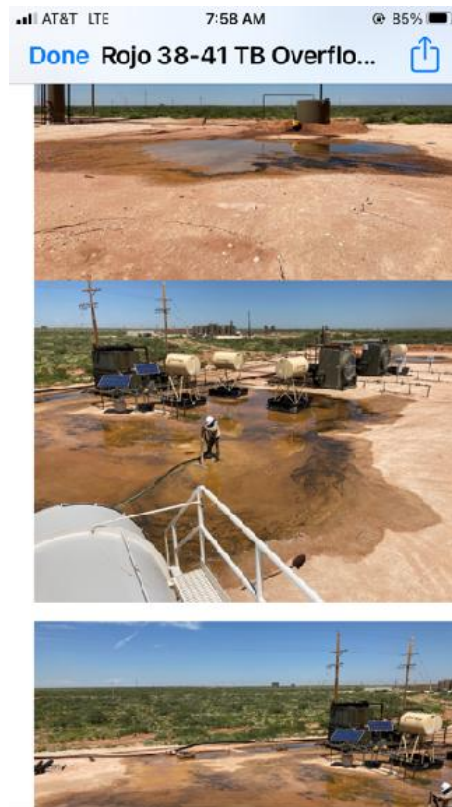
|                            |                                  |
|----------------------------|----------------------------------|
| <b>Client Name</b>         | BTA                              |
| <b>Project Name</b>        | Rojo 38-41                       |
| <b>Type of Form</b>        | Progress Reports                 |
| <b>RXSoil Personnel</b>    | Jace Caraway                     |
| <b>Date/Time</b>           | Aug 25, 2021 3:43:07 PM MDT      |
| <b>Task</b>                | Site assessment and grab samples |
| <b>Percentage Complete</b> | 100                              |
| <b>Picture 1</b>           |                                  |



Picture 2



Picture 3



## SIGNATURE

### Final Page

**Other Notes - Visitors, unexpected occurrences, weather, etc.**

Rojo 38-41 scrape has been completed. Looks very good compared to the pic the day the of spill. Notice a few salt scars and oil wetness in the scrape zones but very minimal. Scrape zone on south of pad is about 80x70



**Safety Discussion**

**Team Leader Signature**

feet. North side near oil tank is about 110x40 feet. The stock pile measures 35x20 at 6feet high. I grabbed a composite sample of stock pile and will be taking to lab.

Well head and H2s

**District I**

1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**

811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 48809

## CONDITIONS

|   |   |
|---|---|
| Operator:<br>BTA OIL PRODUCERS, LLC<br>104 S Pecos<br>Midland, TX 79701 | OGRID:<br>260297  |
|   | Action Number:<br>48809                                   |
|   | Action Type:<br>[C-141] Release Corrective Action (C-141) |

## CONDITIONS

| Created By | Condition | Condition Date |
|------------|-----------|----------------|
| marcus     | None      | 9/15/2021      |