

MANLEY GAS TESTING, INC.

P.O. DRAWER 193
OFFICE(432)367-3024

FAX(432)367-1166

ODESSA, TEXAS 79760
E-MAIL: MANLEYGAST@AOL.COMCHARGE..... 99 - 1
REC. NO. 0
TEST NUMBER.. 14050DATE SAMPLED..... 05-10-21
DATE RUN..... 05-10-21
EFFEC. DATE..... --

STATION NO. ... 8101020

SAMPLE NAME.... HADES 3-5H HCC4M
RECEIVED FROM.. CHARTS LTD.
LOCATION MIDLAND TEXAS

FLOWING PRESSURE 81 PSIG

FLOWING TEMPERATURE 94 F

SAMPLED BY: JL

CYLINDER NO. ...

FRACTIONAL ANALYSIS
CALCULATED @ 14.650 PSIA AND 60F

	MOL%	GPM (REAL)
HYDROGEN SULFIDE...	0.000	
NITROGEN.....	1.511	
CARBON DIOXIDE.....	0.193	
METHANE.....	71.924	
ETHANE.....	13.768	3.6773
PROPANE.....	7.359	2.0248
ISO-BUTANE.....	0.980	0.3203
NOR-BUTANE.....	2.291	0.7214
ISO-PENTANE.....	0.533	0.1947
NOR-PENTANE.....	0.553	0.2002
HEXANES +.....	0.888	0.3870
TOTALS	100.000	7.5257

'Z' FACTOR (DRY) = 0.9956
'Z' FACTOR (WET) = 0.9952

..CALCULATED SPECIFIC GRAVITIES..

IDEAL, DRY..... 0.7922
IDEAL, WET 0.7892
REAL, DRY 0.7954
REAL, WET 0.7927

..CALCULATED GROSS HEATING VALUES..

BTU/CF - IDEAL, DRY 1346.7
BTU/CF - IDEAL, WET 1324.0
BTU/CF - REAL, DRY 1352.7
BTU/CF - REAL, WET 1330.4

DISTRIBUTION AND REMARKS:

ANALYZED BY: CM

APPROVED: 

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ODESSA, TEXAS 79760
E-MAIL: MANLEYGAST@AOL.COMCHARGE..... 99 - 1
REC. NO. 0
TEST NUMBER.. 14051DATE SAMPLED..... 05-10-21
DATE RUN..... 05-10-21
EFFECT. DATE..... --

STATION NO. ...

SAMPLE NAME.... HADES 3H
RECEIVED FROM.. CHARTS LTD.
LOCATION MIDLAND TEXAS

FLOWING PRESSURE 98 PSIG

FLOWING TEMPERATURE 95 F

SAMPLED BY: JL

CYLINDER NO. ...

FRACTIONAL ANALYSIS
CALCULATED @ 14.650 PSIA AND 60F

	MOL%	GPM (REAL)
HYDROGEN SULFIDE...	0.000	
NITROGEN.....	1.426	
CARBON DIOXIDE....	0.209	
METHANE.....	71.381	
ETHANE.....	14.049	3.7524
PROPANE.....	7.560	2.0801
ISO-BUTANE.....	1.011	0.3305
NOR-BUTANE.....	2.369	0.7459
ISO-PENTANE.....	0.548	0.2002
NOR-PENTANE.....	0.567	0.2053
HEXANES +.....	0.880	0.3835
TOTALS	100.000	7.6979

'Z' FACTOR (DRY) = 0.9956
'Z' FACTOR (WET) = 0.9952

..CALCULATED SPECIFIC GRAVITIES..

IDEAL, DRY..... 0.7972
IDEAL, WET 0.7941
REAL, DRY 0.8004
REAL, WET 0.7976

..CALCULATED GROSS HEATING VALUES..

BTU/CF - IDEAL, DRY 1355.5
BTU/CF - IDEAL, WET 1332.7
BTU/CF - REAL, DRY 1361.5
BTU/CF - REAL, WET 1339.1

DISTRIBUTION AND REMARKS:

ANALYZED BY: CM

APPROVED: 

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ODESSA, TEXAS 79760
E-MAIL: MANLEYGAST@AOL.COMCHARGE..... 99 - 1
REC. NO. 0
TEST NUMBER.. 14052DATE SAMPLED..... 05-10-21
DATE RUN..... 05-10-21
EFFEC. DATE..... --

STATION NO. ...

SAMPLE NAME.... HADES 5H
RECEIVED FROM.. CHARTS LTD.
LOCATION MIDLAND TEXAS

FLOWING PRESSURE 101 PSIG

FLOWING TEMPERATURE 98 F

SAMPLED BY: JL

CYLINDER NO. ...

FRACTIONAL ANALYSIS
CALCULATED @ 14.650 PSIA AND 60F

	MOL%	GPM (REAL)
HYDROGEN SULFIDE...	0.000	
NITROGEN.....	1.582	
CARBON DIOXIDE.....	0.176	
METHANE.....	72.611	
ETHANE.....	13.424	3.5848
PROPANE.....	7.176	1.9740
ISO-BUTANE.....	0.963	0.3146
NOR-BUTANE.....	2.247	0.7074
ISO-PENTANE.....	0.516	0.1884
NOR-PENTANE.....	0.531	0.1922
HEXANES +.....	0.774	0.3374
TOTALS	100.000	7.2988

'Z' FACTOR (DRY) = 0.9958
'Z' FACTOR (WET) = 0.9954

..CALCULATED SPECIFIC GRAVITIES..

IDEAL, DRY..... 0.7842
IDEAL, WET 0.7814
REAL, DRY 0.7872
REAL, WET 0.7847

..CALCULATED GROSS HEATING VALUES..

BTU/CF - IDEAL, DRY 1333.6
BTU/CF - IDEAL, WET 1311.1
BTU/CF - REAL, DRY 1339.2
BTU/CF - REAL, WET 1317.2

DISTRIBUTION AND REMARKS:

ANALYZED BY: CM

APPROVED: 



Hades Flare Gas Meter

9/6/2021

2976

District I1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720**District II**811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720**District III**1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170**District IV**1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 49526

QUESTIONS

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 49526
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS**Prerequisites**

Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.

Incident Well	[30-015-46135] HADES 22102 2 STATE COM #003H
Incident Facility	Not answered.

Determination of Reporting Requirements

Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.

Was or is this venting and/or flaring caused by an emergency or malfunction	No
Did or will this venting and/or flaring last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a venting and/or flaring event	Yes, major venting and/or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.	
Was there or will there be at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this venting and/or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the venting and/or flaring within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved

Primary Equipment Involved	Pipeline (Any)
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas

Please provide the mole percent for the percentage questions in this group.

Methane (CH4) percentage	72
Nitrogen (N2) percentage, if greater than one percent	2
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	0
Oxygen (O2) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

Date(s) and Time(s)

Date venting and/or flaring was discovered or commenced	09/06/2021
Time venting and/or flaring was discovered or commenced	12:00 AM
Time venting and/or flaring was terminated	11:59 PM
Cumulative hours during this event	24

Measured or Estimated Volume of Vented or Flared Natural Gas

Natural Gas Vented (Mcf) Details	Not answered.
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Natural Gas Flared (Mcf) Details	Cause: Normal Operations Pipeline (Any) Natural Gas Flared Released: 2,976 Mcf Recovered: 0 Mcf Lost: 2,976 Mcf
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity

Was or is this venting and/or flaring a result of downstream activity	Not answered.
Was notification of downstream activity received by you or your operator	Not answered.
Downstream OGRID that should have notified you or your operator	Not answered.
Date notified of downstream activity requiring this venting and/or flaring	Not answered.
Time notified of downstream activity requiring this venting and/or flaring	Not answered.

Steps and Actions to Prevent Waste

For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control.	True
Please explain reason for why this event was beyond your operator's control	No Sales Line - ACO
Steps taken to limit the duration and magnitude of venting and/or flaring	Install Sales Line
Corrective actions taken to eliminate the cause and reoccurrence of venting and/or flaring	Install Sales Line

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CONDITIONS

Action 49526

CONDITIONS

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 49526
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
vanessa king	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	9/16/2021