

[DBBU Home](#)

Gas Reporting - RAILSPLITTER 15 CTB 6 Unit Flare Meter 1

[Well Details Link](#)[Battery Overview w/ Trends](#)[General Info](#)

Description	Value	Units
Flowcal Specific Gravity	0.794	
Flowcal CO2 %	0.197	%
Flowcal H2S %	0	%
Flowcal N2 %	1.294	%
Flowcal O2 %	0	%
Flowcal H2 %	No Data	%
Flowcal Methane %	71.001	%
Flowcal Ethane %	15.151	%
Flowcal Propane %	6.778	%
Flowcal Heptane %	0.085	%
Flowcal Hexane %	0.183	%
Flowcal Isobutane %	0.997	%
Flowcal Isopentane %	0.616	%
Flowcal N-Butane %	2.944	%

[Associated Wells & Info](#)

[Facility Work Request History](#)

[Associated Documents and Reports](#)

surface_lat...	surface_long...	section_number	township_name	range_number	county_name	FMS Meter ID
32.04230	-103.46444	22.0	26S	34E	LEA	390111889

Flaring Rate

Date/Time	Flaring Rate
9/14/2021 12:00:00 AM	0
9/14/2021 18:00:00	0
9/15/2021 00:00:00	800
9/15/2021 02:00:00	2100
9/15/2021 04:00:00	2600
9/15/2021 06:00:00	2300
9/15/2021 08:00:00	1900
9/15/2021 10:00:00	1600
9/15/2021 12:00:00	800
9/15/2021 14:00:00	600
9/15/2021 16:00:00	400
9/16/2021 12:00:00 AM	0

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 49710

QUESTIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 49710
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Prerequisites	
<i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident Well	Not answered.
Incident Facility	[fAPP2123546474] RAILSPLITTER 15 CTB 6

Determination of Reporting Requirements	
<i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was or is this venting and/or flaring caused by an emergency or malfunction	Yes
Did or will this venting and/or flaring last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a venting and/or flaring event	Yes, minor venting and/or flaring of natural gas.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there or will there be at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this venting and/or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the venting and/or flaring within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Gas Compressor Station
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas	
<i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	71
Nitrogen (N2) percentage, if greater than one percent	1
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	0
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

Date(s) and Time(s)	
Date venting and/or flaring was discovered or commenced	09/14/2021
Time venting and/or flaring was discovered or commenced	08:30 AM
Time venting and/or flaring was terminated	10:46 AM
Cumulative hours during this event	2

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.

Natural Gas Flared (Mcf) Details	Cause: Midstream Scheduled Maintenance Gas Compressor Station Natural Gas Flared Released: 133 Mcf Recovered: 0 Mcf Lost: 133 Mcf
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity

Was or is this venting and/or flaring a result of downstream activity	Yes
Was notification of downstream activity received by you or your operator	Yes
Downstream OGRID that should have notified you or your operator	[174238] ENTERPRISE CRUDE OIL LLC
Date notified of downstream activity requiring this venting and/or flaring	09/14/2021
Time notified of downstream activity requiring this venting and/or flaring	07:30 AM

Steps and Actions to Prevent Waste

For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control.	False
Please explain reason for why this event was beyond your operator's control	Not answered.
Steps taken to limit the duration and magnitude of venting and/or flaring	Contacted Enterprise and was told they shut booster station down for new tie in. LO & OO started choking/si wells. It could've been controlled if we would've been notified sooner by Enterprise.
Corrective actions taken to eliminate the cause and reoccurrence of venting and/or flaring	Asked Enterprise to give us a 24 hour notice when shutting booster station down.

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CONDITIONS

Action 49710

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Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 49710
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
ocaitlin	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	9/17/2021