# SITE REMEDIATION AND CLOSURE REPORT REPORTABLE RELEASE

# **Strata Production Company**

Colibri Fed #1
GPS: Latitude 32.31461 Longitude -103.65505
Lea County, NM
Incident ID No. NAPP2116657653

Prepared by:



Pima Environmental Services, LLC 1601 N. Turner Ste 500 Hobbs, NM 88240 575-964-7740

#### **General Information**

This report was prepared by Pima Environmental Services, LLC in response to the release for Strata Production Company at the Colibri Fed #1.

Site Coordinates: Latitude 32.31461 Longitude -103.65505

API#: 30-025-31968

### **Release Description and Assessment**

The New Mexico Oil Conservation Division (NMOCD) conducted an on-site inspection on May 5, 2021. Upon the inspection found areas where obvious releases had occurred. Strata indicated that they were minor non-recordable releases. Strata has retained Pima Environmental to work with the NMOCD to get this NOR closed out by getting the stained areas cleaned up.

**Date of Spill:** 05/15/2021

**Type of Spill:** ⊠Crude Oil ⊠Produced Water □ Condensate □Other (Specify):

Comments: Non-Reportable release

## **Remediation Activity Summary**

Pima mobilized personnel and equipment to the site. Remediation activities were completed via in-situ bioremediation utilizing our Remediate Ground. Our chemicals were applied with our applicator trailer and utilizing hand tillers the chemicals were worked into the soil. The Remediate Ground encapsulates the hydrocarbons rendering them non-toxic and non-detectable under sampling events. In most cases it removes the staining from the soil. Before and after photos can be found in Appendix C.

### **Closure Request**

After careful review, Pima requests that this NOR be closed. Strata Production Company has complied with the applicable closure requirements.

Should you have any questions or need additional information, please feel free to contact Chris Jones at 575-964-7740 or chris@pimaoil.com.

Respectfully,

Chris Jones

**Environmental Professional** 

Pima Environmental Services, LLC

Appendix A- C-141 Appendix B- Site Map

Appendix C- Photographic Documentation



Appendix A C-141 District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

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District RP	
Facility ID	
Application ID	

# **Release Notification**

# **Responsible Party**

				•		,
Responsible Party: Strata Production Company			OGRID: 21712			
Contact Name: Matt Murphy			Contact Te	elephone: 720-468-3646		
Contact email: matt@stratanm.com			Incident #	(assigned by OCD)		
Contact mail	ing address:	: PO Box 1030, R	oswell, NM 8820	2	1	
			Location	n of R	Release So	ource
Latitude 32.3	1461		(NAD 83 in a	lecimal de	Longitude <u>-</u> grees to 5 decin	
Site Name: C	olibri Feder	al #1			Site Type:	
Date Release	Discovered	:			API# (if app	olicable) 30-025-31968
Unit Letter   Section   Township   Range		Coun	nty			
P	10	23S	32E	Lea		-
	Materia	ul(s) Released (Select :	Nature an			Release justification for the volumes provided below)
Crude Oi	l	Volume Releas		minimis		Volume Recovered (bbls) 0
Produced	Water	Volume Releas	ed (bbls) De	minimis	3	Volume Recovered (bbls) 0
Is the concentration of dissolved chloride produced water >10,000 mg/l?			e in the	☐ Yes ☐ No		
Condensa	nte	Volume Releas	ed (bbls)			Volume Recovered (bbls)
Natural Gas Volume Released (Mcf)			Volume Recovered (Mcf)			
Other (describe) Volume/Weight Released (provide units)		)	Volume/Weight Recovered (provide units)			
Cause of Rel	ease:	<u> </u>				

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ent ID	NAPP2116657653	
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Was this a major	If YES, for what reason(s) does the responsible party consider this a major release?
release as defined by	
19.15.29.7(A) NMAC?	
19.13.29.7(A) WHAC:	
☐ Yes ⊠ No	
If VES was immediate n	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?
N/A	once given to the GCD: By whom: To whom: when and by what means (phone, chain, etc):
N/A	

If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? N/A		
Initial Response  The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury		
∑ The source of the release has been stopped.		
The impacted area has been secured to protect human health and the environment.		
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.		
All free liquids and recoverable materials have been removed and managed appropriately.		
If all the actions described above have <u>not</u> been undertaken, explain why:		
This C-141 is being filed as directed by NMOCD letter and attachments dated May 20, 2021. In general, Strata disputes the allegations, findings, and conclusions. Upon initial review and investigation, Strata disputes that any single event or accumulation of events resulted in a stain, leak or "release" which was of Minor or Major nature. We also dispute that any release was improperly "characterized" or "covered". Strata's personnel determined that the release was below the reporting thresholds. The allegation of "covering" is not accurate as Strata personnel used nearby soil or sand to absorb and stabilize non-reportable amounts of liquid. This facility has undergone upgrade, repairs, and remediation many times. This site either has been or will be addressed in the near term during routine maintenance and clean up or, as a result of scheduled remedial, recompletion or plugging and abandonment operations on this well or area wells.  Initial comments regarding pictures:  Page 6, Pics 1-6 – Areas of light staining noted. Areas stabilized. Require additional NMOCD clarification.  Strata looks forward to additional clarification and discussion with NMOCD and remains committed to a prompt resolution of		
all legitimate concerns.		
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Printed Name: Matt Murphy Title: Operations Manager		
Signature: Date: <u>06/01/2021</u>		
email: matt@stratanm.com Telephone: _720-468-3646		

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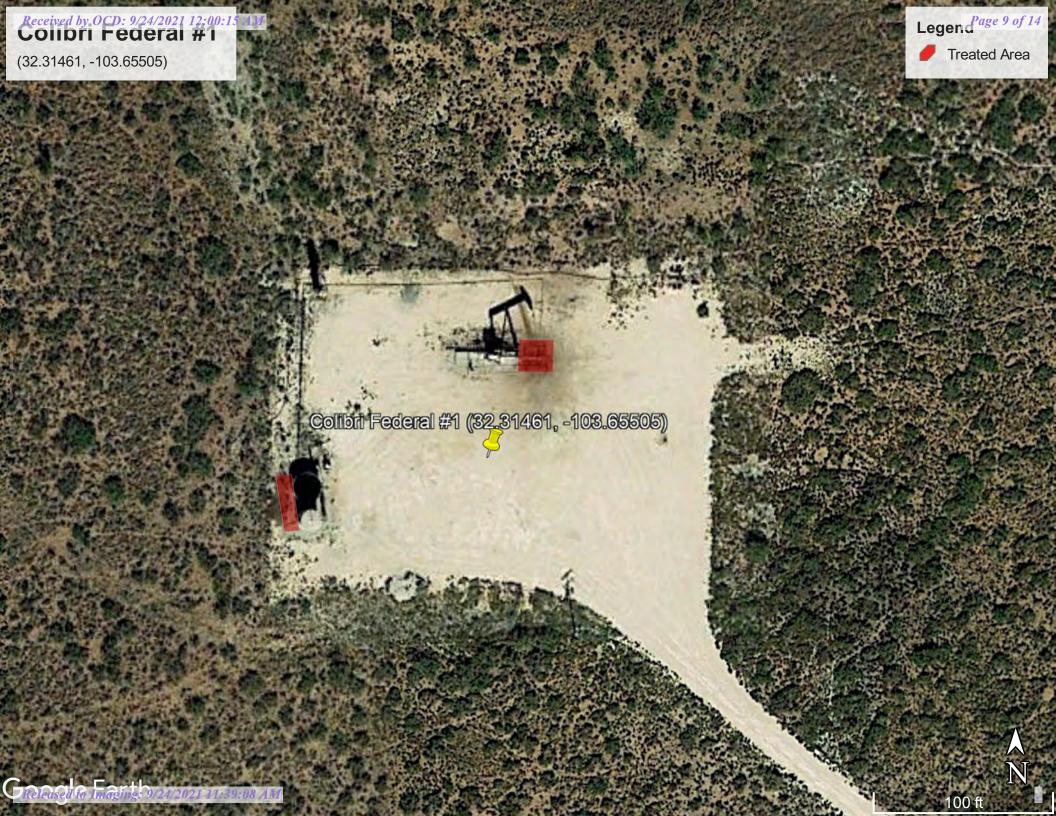
# Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.		
🗓 A scaled site and sampling diagram as described in 19.15.29.11 NMAC		
X Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)		
Laboratory analyses of final sampling (Note: appropriate ODC De	istrict office must be notified 2 days prior to final sampling)	
<ul> <li>Description of remediation activities</li> <li>NOTE: The above items (if required) will be provided after reclan</li> </ul>	mation process is completed.	
and regulations all operators are required to report and/or file certain re may endanger public health or the environment. The acceptance of a C should their operations have failed to adequately investigate and remed human health or the environment. In addition, OCD acceptance of a C compliance with any other federal, state, or local laws and/or regulation restore, reclaim, and re-vegetate the impacted surface area to the condit accordance with 19.15.29.13 NMAC including notification to the OCD	C-141 report by the OCD does not relieve the operator of liability liate contamination that pose a threat to groundwater, surface water, -141 report does not relieve the operator of responsibility for ns. The responsible party acknowledges they must substantially tions that existed prior to the release or their final land use in 0 when reclamation and re-vegetation are complete.	
Printed Name: Shammy Dennis	Title: _Administrative Support	
Signature: Shammy Dennis	Date: <u>6/1/2021</u>	
email: <u>sdennis@stratanm.com</u>	Telephone: <u>575-622-1127 ext. 13</u>	
OCD Only		
Received by: Chad Hensley	Date: 09/24/2021	
	liability should their operations have failed to adequately investigate and er, human health, or the environment nor does not relieve the responsible egulations.	
Closure Approved by:	Date: <u>09/24/2021</u>	
Printed Name: Chad Hensley	Title:	



**Appendix B**Site Map





# Appendix C

Photographic Documentation

# P

# SITE PHOTOGRAPHS STRATA PRODUCTION COMPANY COLIBRI FEDERAL #1

#### **Pre-Treatment**



Freshly laid out gravel on Colibri Fed 1.



Rear of tank battery, release is visible under scraping.



Minor scraping reveals signs of a release.



Various places around tank battery show signs of releases under gravel.





Rear of tank battery.



View of wellhead.

# Post Treatment











District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 51654

#### **CONDITIONS**

Operator:	OGRID:
Pima Environmental Services, LLC	329999
1601 N. Turner	Action Number:
Hobbs, NM 88240	51654
	Action Type:
	[C-141] Release Corrective Action (C-141)

#### CONDITIONS

Created By	Condition	Condition Date
chensley	None	9/24/2021