District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	nAPP2114651818
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party: Cimarex Energy Co.			OGRID: 2	15099			
Contact Name: Laci Luig			Contact Telephone: (432) 571-7800				
Contact email: lluig@cimarex.com			Incident #	(assigned by OCD)	nAPP2114651818		
Contact mail Midland, TX		600 N Marienfel	d Street, Ste. 600)			
			Location	n of R	elease So	ource	
Latitude 32.282714				104.003827 nal places)			
Site Name: L	aguna Granc	le Unit 7H			Site Type: 1	Battery	
Date Release	Discovered:	5/25/2021			API# (if app	licable)	
Unit Letter	Section	Township	Range		Coun	ty	1
В	29	23S	29E	Eddy	У		1
Surface Owner: State Federal Tribal Private (Name: Nature and Volume of Release Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)							
Crude Oi	1	Volume Releas	ed (bbls)			Volume Reco	overed (bbls)
Produced	Water	Volume Released (bbls) 720			Volume Reco	overed (bbls) 720	
Is the concentration of dissolved chloride produced water >10,000 mg/l?			chloride	e in the	Yes N	lo	
Condensa	ite	Volume Releas	ed (bbls)			Volume Reco	overed (bbls)
Natural Gas Volume Released (Mcf)			Volume Reco	overed (Mcf)			
Other (describe) Volume/Weight Released (provide units))	Volume/Weig	ght Recovered (provide units)		
Cause of Rel A big hole de the lined con cleaned.	eveloped in t	he nipple between	n the flange and t recovered. The ta	the tank	on the inlet n	ozzle. We releate repaired, and the	ased 720 barrels of produced water onto he containment is scheduled to be

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Was this a major		sponsible party consider this a major release?
release as defined by	The amount of release is greater than	25 barrels
19.15.29.7(A) NMAC?		
⊠ Yes □ No		
If VFS was immediate no	tice given to the OCD? By whom? To	o whom? When and by what means (phone, email, etc)?
By: Gloria Garza	once given to the OCD. By whom: To	whom: when and by what means (phone, chian, etc):
	na Eads, Robert Hamlet, Jim Griswold,	BLM
By: Email		
	Initial	Response
The responsible p	party must undertake the following actions immed	diately unless they could create a safety hazard that would result in injury
The source of the rele	ease has been stopped.	
The impacted area ha	s been secured to protect human health	and the environment.
Released materials ha	ave been contained via the use of berms	or dikes, absorbent pads, or other containment devices.
	ecoverable materials have been removed	•
If all the actions described	d above have <u>not</u> been undertaken, expl	ain why:
	<u></u> , _F -	
Per 19.15.29.8 B. (4) NM	AC the responsible party may commen	ce remediation immediately after discovery of a release. If remediation
has begun, please attach	a narrative of actions to date. If remed	dial efforts have been successfully completed or if the release occurred
within a lined containmen	nt area (see 19.15.29.11(A)(5)(a) NMA	C), please attach all information needed for closure evaluation.
		the best of my knowledge and understand that pursuant to OCD rules and
		notifications and perform corrective actions for releases which may endanger the OCD does not relieve the operator of liability should their operations have
failed to adequately investig	ate and remediate contamination that pose a	threat to groundwater, surface water, human health or the environment. In
addition, OCD acceptance of		or of responsibility for compliance with any other federal, state, or local laws
and/or regulations.		
Printed Name: Laci Luig_		Title: ESH Specialist
	,	
Signature: XXX	· 45	Date: 5/26/2021
email: lluig@cimarex.cor	n	Telephone: (432) 208-3035
OCD O I		
OCD Only		
Received by: Ramona	Marcus	Date: 9/27/2021
-		

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Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

44 (ft bgs)		
☐ Yes ⊠ No		
⊠ Yes □ No		
☐ Yes ⊠ No		
☐ Yes ⊠ No		
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.		
Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells. Field data Data table of soil contaminant concentration data Depth to water determination Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release Boring or excavation logs Photographs including date and GIS information Topographic/Aerial maps Laboratory data including chain of custody		

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.		
☐ A scaled site and sampling diagram as described in 19.15.29.11 NMAC		
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)		
☐ Laboratory analyses of final sampling (Note: appropriate ODC	C District office must be notified 2 days prior to final sampling)	
☐ Description of remediation activities		
and regulations all operators are required to report and/or file certain may endanger public health or the environment. The acceptance of	ntions. The responsible party acknowledges they must substantially nditions that existed prior to the release or their final land use in	
Printed Name: Laci Luig	Title: ESH Specialist	
Signature:	Date: 9/20/2021	
email: lluig@cimarex.com	Telephone: (432) 208-3035	
OCD Only		
Received by: Ramona Marcus	Date: 9/27/2021	
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.		
Closure Approved by:	Date:	
Printed Name:	Title:	

NAPP2114651818

From: <u>Laci Luig</u>

To: Mike Bratcher, EMNRD; Chad Hensley, EMNRD; Robert Hamlet, EMNRD; BLM NM CFO Spill

Subject: Liner Inspection - nAPP2114651818 Laguna Grande Unit 7H

Date: Friday, September 10, 2021 11:39:40 AM

A liner inspection at the Laguna Grande Unit 7H has been scheduled for Wednesday, September 15th 2:30pm (MST)

Incident ID: nAPP2114651818

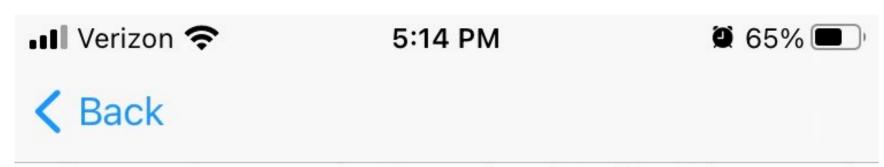
Coordinates: 32.282714, -104.003827

Thank you,

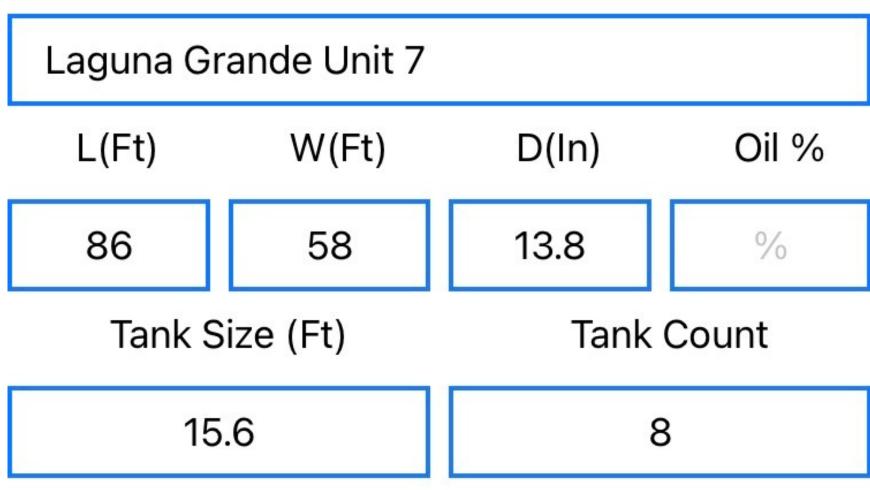
Laci Luig ESH Specialist

Cimarex Energy

Mobile (432) 208-3035 **Office** (432) 571-7810 lluig@cimarex.com



Square/Rectangle Contained Spill with Vessel Displacement







H20 Spill Before Disp:	1,021.59
Tank Displacement Vol:	313.20
Oil Spill Total:	0.00
H20 Spill Total:	708.39
Total Bbls Spilled:	708.39
Total Gals Spilled:	29,752.57

NAPP2114651818

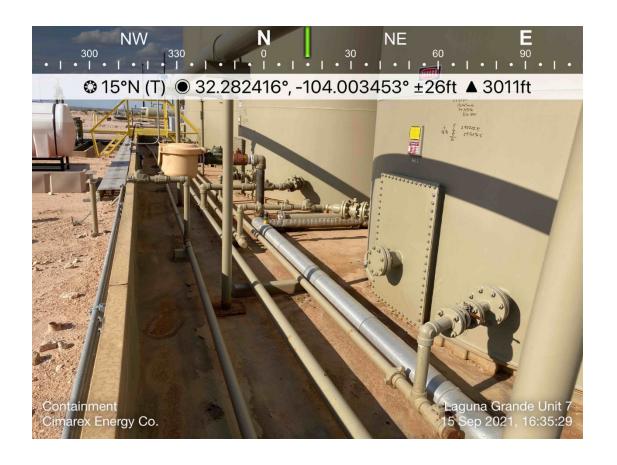


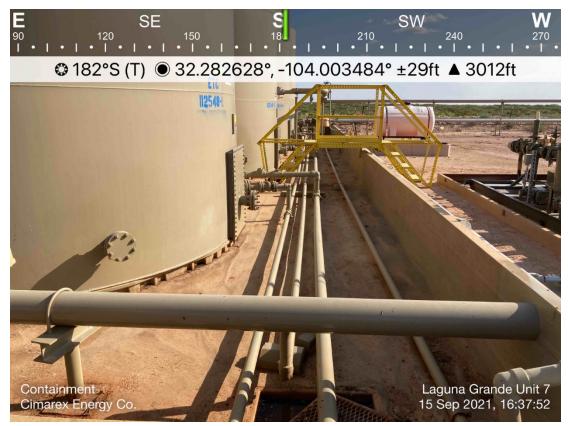
CIMAREX ENERGY LAGUNA GRANDE UNIT 7 EDDY, NM





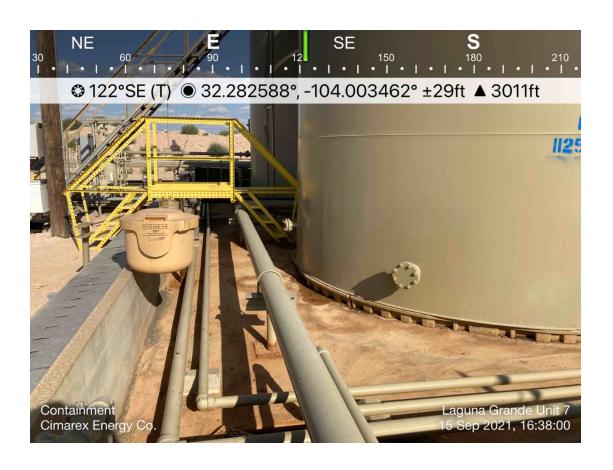


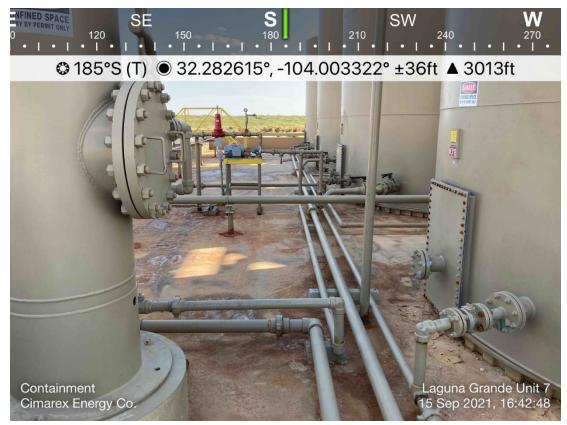






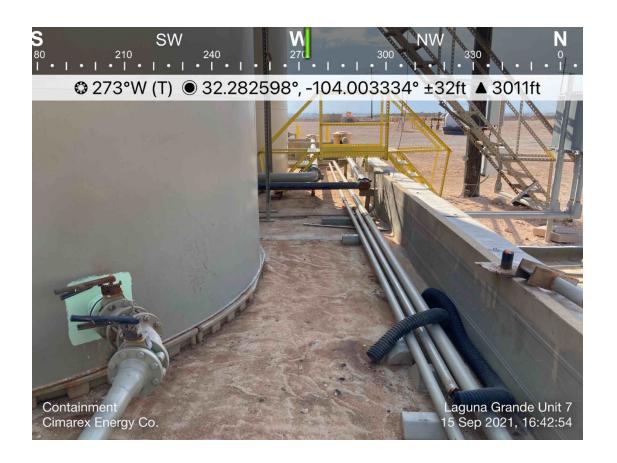


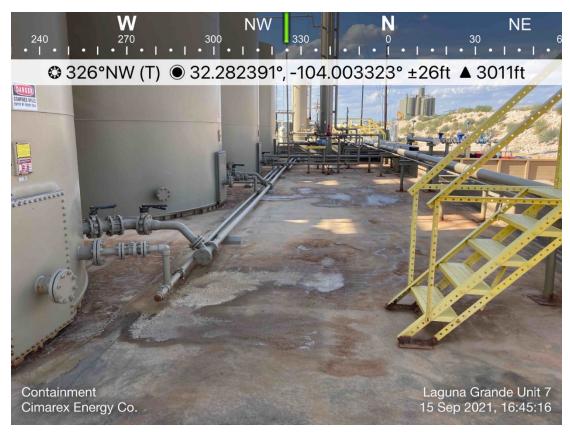






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and regulations all operators are required to report and/or file certain may endanger public health or the environment. The acceptance of	ntions. The responsible party acknowledges they must substantially inditions that existed prior to the release or their final land use in	
Printed Name: Laci Luig	Title: ESH Specialist	
Signature: \(\lambda \text{ C'} \)	Date: 9/20/2021	
email: lluig@cimarex.com	Telephone: (432) 208-3035	
OCD Only		
Received by: Ramona Marcus	Date: 9/27/2021	
	of liability should their operations have failed to adequately investigate and water, human health, or the environment nor does not relieve the responsible or regulations.	
Closure Approved by: Robert Hamlet	Date: 9/30/2021	
Printed Name: Robert Hamlet	Title: Environmental Specialist - Advanced	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 51728

CONDITIONS

Wind and the second of the sec		
Operator:	OGRID:	
CIMAREX ENERGY CO.	215099	
600 N. Marienfeld Street	Action Number:	
Midland, TX 79701	51728	
	Action Type:	
	[C-141] Release Corrective Action (C-141)	

CONDITIONS

Created B	Condition	Condition Date
rhamlet	We have received your closure report and final C-141 for Incident #NAPP2114651818 LAGUNA GRANDE UNIT 7H, thank you. This closure is approved.	9/30/2021