District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible	Party			OGRID	OGRID							
Contact Nam	ne			Contact To	Contact Telephone							
Contact ema	il			Incident #	(assigned by OCD	9)						
Contact mail	ing address			1								
	Location of Release Source											
Latitude				Longitude								
			(NAD 83 in de	cimal degrees to 5 decir	nal places)							
Site Name				Site Type								
Date Release	Discovered			API# (if app	plicable)							
Unit Letter	Section	Township	Range	Cour	nty	7						
Crude Oi		l(s) Released (Select al Volume Release	ll that apply and attach	d Volume of l		e volumes provided below) overed (bbls)						
Produced	Water	Volume Release	ed (bbls)		Volume Reco	overed (bbls)						
		Is the concentrate produced water	tion of dissolved c >10,000 mg/l?	chloride in the	Yes N	No						
Condensa	nte	Volume Release			Volume Reco	overed (bbls)						
Natural G	ias	Volume Release	ed (Mcf)		Volume Reco	overed (Mcf)						
Other (de	scribe)	Volume/Weight	Released (provide	e units)	Volume/Wei	ght Recovered (provide units)						
Cause of Rel	ease											

Received by OCD: 10/7/2021 9:04:51 AM Form C-141 State of New Mexico Page 2 Oil Conservation Division

	I uge 2 0
Incident ID	
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC? ☐ Yes ☐ No	If YES, for what reason(s) does the respon	sible party consider this a major release?
If YES, was immediate no	otice given to the OCD? By whom? To wh	om? When and by what means (phone, email, etc)?
	Initial Ro	esponse
The responsible	party must undertake the following actions immediatel	vunless they could create a safety hazard that would result in injury
The source of the rele	ease has been stopped.	
☐ The impacted area ha	s been secured to protect human health and	the environment.
Released materials ha	ave been contained via the use of berms or d	ikes, absorbent pads, or other containment devices.
☐ All free liquids and re	ecoverable materials have been removed and	l managed appropriately.
has begun, please attach	a narrative of actions to date. If remedial	emediation immediately after discovery of a release. If remediation efforts have been successfully completed or if the release occurred lease attach all information needed for closure evaluation.
regulations all operators are public health or the environr failed to adequately investig	required to report and/or file certain release notinent. The acceptance of a C-141 report by the Cate and remediate contamination that pose a thre	best of my knowledge and understand that pursuant to OCD rules and fications and perform corrective actions for releases which may endanger CD does not relieve the operator of liability should their operations have at to groundwater, surface water, human health or the environment. In responsibility for compliance with any other federal, state, or local laws
Printed Name		Title:
Signature:	tanizaparnje	Date:
email:		Telephone:
OCD Only		
Received by: Ramona	Marcus	Date: 10/7/2021

L48 Spill Volume Estimate Form Received by OCD: 10/7/2021-9:04:51/4M. hor: DINTAIL 2 EEDEDAL #141 of 22 066 Long: 102 662

Rectangle C

Rectangle D

Rectangle E

Rectangle F

Rectangle G

Rectangle H

Rectangle I

Released to Imaging: 10/7/2021 2:15:56 PM

Tree of the by the state of the	FINTAL 3 1 EDERAL #111 Eat. 32.000 Edity103.002		ruge o of r
Asset Area:	DE	NAPP2127934644	
Release Discovery Date & Time:	6/30/2021 11:00		
Release Type:	Oil Mixture		
Provide any known details about the event:	Release was contained to tank berm. Berm was filled with rainwater. All materials were recovered.		

Page 3 of 4

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

30.475

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

10.158

		NAME OF STREET OF STREET					THE REAL PROPERTY.
			Spi	II Calculation	- On Pad Surfac	e Pool Spill	

0.000

0.000

0.000

0.000

0.000

0.000

0.000

0.000

	Spill Calculation - On Pad Surface Pool Spill											
Convert Irregular shape			Deepest point in	No. of boundaries	Estimated Pool	Estimated	Estimated volume	Penetration	Total Estimated	Percentage of Oil if	Total Estimated	Total Estimated

Convert Irregular shape	Lonoth	Width	each of the	No. of boundaries	Estimated Pool	Augraga	Estimated volume	Penetration	Total Estimated	Percentage of Oil if	Total Estimated	Volume of Cailled
into a series of	(ft.)	/H	\$25.00 Per 2012 Per 2012	of "shore" in each	Area	Average	of each pool area	allowance	Volume of Spill	Spilled Fluid is a	Volume of Spilled	Volume of Spilled
rectangles	(11.)	(it.)	areas (in.)	area	(sq. ft.)	Depth (ft)	(bbl.)	(ft.)	(bbl.)	Mixture	Oil (bbl.)	Oil (bbl.)

	each of the areas (in.)	of "shore" in each area	Area (sq. ft.)	Average Depth (ft.)	of each pool area (bbl.)	allowance (ft.)	Volume of Sp (bbl.)
1	7.25	4	1500 000	0.151	40.328	0.008	40.633

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

rectangles	(i.e.)	(iii)	(in.)	area	(sq. ft.)	(ft.)	(bbl.)	(ft.)	(bbl.)	Mixture	Oil (bbl.)	Oil (bbl.)
Rectangle A	30.0	50.0	7.25	4	1500.000	0.151	40.328	0.008	40.633	25.00%	10.158	30.475

2,555			(III.)	95	1750 M	(11.)	20 10	. ON NO	, 1900 MW	v a	100 100	Oil (DDI.)
Rectangle A	30.0	50.0	7.25	4	1500.000	0.151	40.328	0.008	40.633	25.00%	10.158	30.475
Rectangle B					0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!

#DIV/0!

Total Volume Release:

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

40.633

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 54637

CONDITIONS

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave Midland, TX 79701	Action Number: 54637
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
rmarcus	None	10/7/2021