

GAS VOLUME STATEMENT

August 2021



Meter #: 727962-00

Name: Arkansas 23 Fee #4

Closed Data

Standard Conditions

Pressure Base: 14.730 psia **Meter Status:** Active
Temperature Base: 60.00 °F **Contract Hr.:** Midnight
Atmos Pressure: 13.100 psi **Full Wellstream:** No
Calc Method: AGA3-1992 **WV Technique:** Equivalent Dry Volume
Z Method: AGA-8 Detail (1992) **WV Method:** 1955 IGT-Bulletin 8
Tube I.D.: 3.0670 in **HV Cond:** Dry
Tap Location: Upstream **Meter Type:** EFM
Tap Type: Flange **Interval:** 1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
4.357	1.692	68.567	12.609	5.951	0.774	1.786	0.479
NC5	neo	C6	C7	C8	C9	C10	
0.463	0.000	0.920					
Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.994	1.409	14086.240

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	3.49	55.48	80.69	23.97	0.8141	0.7500	35	1241.72	44
2	3.17	53.10	78.14	23.92	0.8141	0.7500	33	1241.72	41
3	4.27	55.54	80.88	23.34	0.8141	0.7500	37	1241.72	46
4	7.40	53.19	80.61	18.82	0.8141	0.7500	41	1241.72	50
5	8.75	52.99	84.17	16.45	0.8141	0.7500	38	1241.72	47
6	8.64	54.59	83.88	16.37	0.8141	0.7500	39	1241.72	49
7	7.78	56.66	85.79	16.37	0.8141	0.7500	39	1241.72	48
8	6.40	59.01	87.20	19.25	0.8141	0.7500	41	1241.72	51
9	7.41	57.08	89.57	16.81	0.8141	0.7500	40	1241.72	49
10	5.07	61.04	86.20	20.71	0.8141	0.7500	38	1241.72	48
11	2.68	67.35	87.04	23.63	0.8141	0.7500	37	1241.72	46
12	3.61	64.91	80.75	21.61	0.8141	0.7500	40	1241.72	50
13	7.08	58.12	75.47	19.14	0.8141	0.7500	44	1241.72	54
14	8.24	58.43	71.81	23.57	0.8141	0.7500	61	1241.72	76
15	6.04	60.00	78.22	23.62	0.8141	0.7500	54	1241.72	67
16	6.75	57.10	78.54	22.36	0.8141	0.7500	52	1241.72	64
17	7.30	56.80	81.89	21.22	0.8141	0.7500	48	1241.72	60
18	6.08	59.26	81.09	22.02	0.8141	0.7500	47	1241.72	58
19	5.68	59.43	85.58	22.28	0.8141	0.7500	47	1241.72	59
20	3.94	67.74	87.50	21.75	0.8141	0.7500	39	1241.72	48
21	4.00	70.41	84.80	23.28	0.8141	0.7500	44	1241.72	55
22	7.12	57.62	82.12	21.41	0.8141	0.7500	50	1241.72	63
23	5.18	58.67	87.76	21.87	0.8141	0.7500	43	1241.72	53
24	3.96	60.55	85.84	23.41	0.8141	0.7500	43	1241.72	53
25	3.45	67.33	85.99	21.61	0.8141	0.7500	39	1241.72	48
26	3.13	64.53	82.98	22.60	0.8141	0.7500	38	1241.72	48
27	2.88	70.00	81.74	21.74	0.8141	0.7500	37	1241.72	45
28	3.81	63.79	84.70	23.19	0.8141	0.7500	42	1241.72	53
29	5.69	61.65	85.28	22.98	0.8141	0.7500	47	1241.72	58
30	5.78	61.01	88.73	22.94	0.8141	0.7500	48	1241.72	59
31	7.34	56.15	87.78	22.32	0.8141	0.7500	52	1241.72	65
Total	5.68	59.92	83.13	664.52	0.8141		1,333		1,655

Volume at 15.025 = 1,307 Energy = 1,655

Name of well or facility	Lat	Long	Daily Volume of Flared Natural Gas (MCF/D)	Commencement	Duration	Proposed Remedy
SHELBY 23 TANK BATTERY	32.636495	-104.449015	1289 MCF/D	10/18/2021	Continuous	ACO Requested
OSAGE BOYD 15 FED 09.12.13.14 TANK BATTERY	32.652839	-104.478905	1583 MCF/D	10/18/2021	Continuous	ACO Requested
LAKEWOOD FEDERAL COM NORTH BATTERY	32.625808	-104.469155	2833 MCF/D	10/18/2021	Continuous	ACO Requested
LAKEWOOD FEDERAL COM SOUTH BATTERY	32.608649	-104.479201	1598 MCF/D	10/18/2021	Continuous	ACO Requested
DORAMI 33 FEDERAL COM 2H.4H.9H TANK BATTERY	32.614416	-104.478493	959 MCF/D	10/18/2021	Continuous	ACO Requested
HUBER 10, 11, 12 FEDERAL OIL TANK BATTERY	32.610648	-104.472851	746 MCF/D	10/18/2021	Continuous	ACO Requested
LIVE OAK TANK BATTERY	32.63657	-104.46929	138 MCF/D	10/18/2021	Continuous	ACO Requested
MORRIS BOYD TANK BATTERY	32.64057	-104.45889	1355 MCF/D	10/18/2021	Continuous	Gas Rerouted
GOODMAN 22 TANK BATTERY	32.64524	-104.47354	1406 MCF/D	10/18/2021	Continuous	Gas Rerouted
B&B ROSS RANCH OIL TANK BATTERY	32.648341	-104.479356	534 MCF/D	10/18/2021	Continuous	Gas Rerouted
ARKANSAS STATE 23 TANK BATTERY	32.64708	-104.45659	61 MCF/D	10/18/2021	Continuous	Gas Rerouted
ALASKA 29 FEE 5H TANK BATTERY	32.71448	-104.40509	91 MCF/D	10/18/2021	Continuous	Gas Rerouted
HALBERD 27 STATE 3H TANK BATTERY	32.80735	-104.1553	488 MCF/D	10/18/2021	Continuous	Gas Rerouted

District I1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720**District II**811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720**District III**1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170**District IV**1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 57000

QUESTIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 57000
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS**Prerequisites**

Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.

Incident Well	Not answered.
Incident Facility	[fAPP2127232896] ARKANSAS STATE 23 TANK BATTERY

Determination of Reporting Requirements

Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.

Was or is this venting and/or flaring caused by an emergency or malfunction	Yes
Did or will this venting and/or flaring last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a venting and/or flaring event	Yes, minor venting and/or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.	
Was there or will there be at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this venting and/or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the venting and/or flaring within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved

Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas

Please provide the mole percent for the percentage questions in this group.

Methane (CH4) percentage	69
Nitrogen (N2) percentage, if greater than one percent	2
Hydrogen Sulfide (H2S) PPM, rounded up	14,086
Carbon Dioxide (CO2) percentage, if greater than one percent	4
Oxygen (O2) percentage, if greater than one percent	0

If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.

Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

Date(s) and Time(s)

Date venting and/or flaring was discovered or commenced	10/18/2021
Time venting and/or flaring was discovered or commenced	12:00 AM
Time venting and/or flaring was terminated	12:00 AM
Cumulative hours during this event	24

Measured or Estimated Volume of Vented or Flared Natural Gas

Natural Gas Vented (Mcf) Details	Not answered.
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Natural Gas Flared (Mcf) Details	Cause: Midstream Emergency Maintenance Other (Specify) Natural Gas Flared Released: 61 Mcf Recovered: 0 Mcf Lost: 61 Mcf
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity

Was or is this venting and/or flaring a result of downstream activity	Yes
Was notification of downstream activity received by you or your operator	Yes
Downstream OGRID that should have notified you or your operator	[211372] DCP MIDSTREAM, L.P.
Date notified of downstream activity requiring this venting and/or flaring	09/25/2021
Time notified of downstream activity requiring this venting and/or flaring	04:30 PM

Steps and Actions to Prevent Waste

For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control.	True
Please explain reason for why this event was beyond your operator's control	DCP had a leak in line causing us to flare at several CTBs.
Steps taken to limit the duration and magnitude of venting and/or flaring	Sold to another 3rd party where possible.
Corrective actions taken to eliminate the cause and reoccurrence of venting and/or flaring	Rerouted gas to other midstream companies as capacity allowed.

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CONDITIONS

Action 57000

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Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 57000
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
schapman01	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	10/20/2021