District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NAPP2129840452
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party			OGRID	OGRID		
Contact Name Co			Contact Te	Contact Telephone		
Contact emai	1			Incident #	(assigned by OCD	9)
Contact mail	ing address			1		
	Location of Release Source					
Latitude			(NAD 83 in dec	Longitude _ cimal degrees to 5 decin	nal places)	
Site Name				Site Type		
Date Release	Discovered			API# (if app	olicable)	
Unit Letter	Section	Township Range Cour		Coun	nty	
Surface Owner: State Federal Tribal Private (Name: Nature and Volume of Release Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)						
Crude Oil		Volume Release			Volume Reco	overed (bbls)
Troduced	d Water Volume Released (bbls) Is the concentration of total dissolved solids (TDS) in the produced water >10,000 mg/l?			Yes \(\text{Y} \)		
Condensa	te	Volume Release	d (bbls)		Volume Reco	overed (bbls)
Natural Gas Volume Released (Mcf)				Volume Reco	overed (Mcf)	
Other (describe) Volume/Weight Released (provide units)		Volume/Wei	ght Recovered (provide units)			
Cause of Rela	ease					

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Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the respon	nsible party consider this a major release?	
☐ Yes ☐ No			
If YES, was immediate no	otice given to the OCD? By whom? To wh	om? When and by what means (phone, email, etc)?	
	Initial Ro	esponse	
The responsible	party must undertake the following actions immediatel	y unless they could create a safety hazard that would result in injury	
☐ The source of the rele	ease has been stopped.		
☐ The impacted area ha	s been secured to protect human health and	the environment.	
Released materials ha	ave been contained via the use of berms or c	likes, absorbent pads, or other containment devices.	
☐ All free liquids and re	ecoverable materials have been removed and	d managed appropriately.	
If all the actions described	d above have <u>not</u> been undertaken, explain	why:	
Dar 10 15 20 9 D (4) NM	[AC the responsible party may commence r	amadiation immediately after discovery of a release. If remediation	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.			
		best of my knowledge and understand that pursuant to OCD rules and	
public health or the environr	nent. The acceptance of a C-141 report by the C	fications and perform corrective actions for releases which may endanger DCD does not relieve the operator of liability should their operations have	
		at to groundwater, surface water, human health or the environment. In responsibility for compliance with any other federal, state, or local laws	
Printed Name:	A	Title:	
Signature: Uwio	n Bake	Date:	
email:		Telephone:	
OCD Only			
Received by: Ramona	a Marcus	Date: 11/1/2021	

NAPP2129840452

Location:	Ross Draw 25 N Battery	
Spill Date:	10/12/2021	
	Area 1	
Approximate A	rea = 168.4	4 cu.ft.
	VOLUME OF LEAK	
Total Crude Oil =		bbls
Total Produced	Water = 30.0	bbls
	Area 2	-
Approximate A	rea = 143.0	o sq. ft.
Average Satura	tion (or depth) of spill = 1.5	inches
Average Porosi	ty Factor = 0.1	5
	VOLUME OF LEAK	
Total Crude Oil	= 0.0	bbls
Total Produced	Water = 0.4	3 bbls

TOTAL VOLUME OF LEAK			
Total Crude Oil =	0.00	bbls	
Total Produced Water =	30.48	bbls	
TOTAL VOLUME RECOVERED			
Total Crude Oil =	0.00	bbls	
Total Produced Water =	30.00	bbls	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 57746

CONDITIONS

CONDITION			
Operator:	OGRID:		
XTO ENERGY, INC	5380		
6401 Holiday Hill Road	Action Number:		
Midland, TX 79707	57746		
	Action Type:		
	[C-141] Release Corrective Action (C-141)		

CONDITIONS

Created By	C	Condition	Condition Date
rmarcus	N	None	11/1/2021