District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party					OGRID				
Contact Name Co					ontact Telephone				
Contact email Incide					nt # (assigned by OCD)				
Contact mailing address									
			Location	of Release S	ource				
Latitude			(NAD 83 in dec	Longitude imal degrees to 5 decir	nal places)				
Site Name				Site Type	Site Type				
Date Release	Discovered			API# (if app	plicable)				
Unit Letter	Unit Letter Section Township Range					County			
Crude Oil	Material	Federal Tr	Nature and	l Volume of	justification for th	ne volumes provided below)			
Produced		Volume Release			Volume Recovered (bbls)				
Птосисси	· · · · · · · · · · · · · · · · · · ·		ion of dissolved cl	hloride in the	Yes No				
Condensate Volume Released (bbls)					Volume Recovered (bbls)				
Natural Gas Volume Released (Mcf)					Volume Recovered (Mcf)				
Other (describe) Volume/Weight Released (provide units)					Volume/Wei	ight Recovered (provide units)			
Cause of Relo	ease								

Received by OCD: 11/4/2021 2:58:05 PM Form C-141 State of New Mexico Page 2 Oil Conservation Division

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Incident ID	
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Was this a major release as defined by 19.15.29.7(A) NMAC? ☐ Yes ☐ No	If YES, for what reason(s) does the re	esponsible party consider this a major release?				
If YES, was immediate no	totice given to the OCD? By whom? T	o whom? When and by what means (phone, email, etc)?				
	Initial	Response				
The responsible	party must undertake the following actions imme	diately unless they could create a safety hazard that would result in injury				
☐ The source of the rele	ease has been stopped.					
☐ The impacted area ha	s been secured to protect human health	and the environment.				
Released materials ha	ave been contained via the use of berms	or dikes, absorbent pads, or other containment devices.				
☐ All free liquids and re	All free liquids and recoverable materials have been removed and managed appropriately.					
has begun, please attach	a narrative of actions to date. If reme	ace remediation immediately after discovery of a release. If remediation dial efforts have been successfully completed or if the release occurred C), please attach all information needed for closure evaluation.				
regulations all operators are public health or the environi failed to adequately investig	required to report and/or file certain release nent. The acceptance of a C-141 report by ate and remediate contamination that pose a	the best of my knowledge and understand that pursuant to OCD rules and notifications and perform corrective actions for releases which may endanger the OCD does not relieve the operator of liability should their operations have a threat to groundwater, surface water, human health or the environment. In or of responsibility for compliance with any other federal, state, or local laws				
Printed Name	_	Title:				
Signature:	tane Jopanne	Date:				
email:		Telephone:				
OCD Only						
Received by: Ramona	a Marcus	Date: _11/8/2021				

L48 Spill Volume Estimate Form												
Received by OCD: 11/	4/2021 2	Facility	Name & Number:	White Falcon 16 Sta	nite Falcon 16 State 1H NAPP2130853724							Page 3 of 4
			Asset Area:	Delaware basin east	N/H1/1 W0 H1/4							
	Relea	se Disco	overy Date & Time:	10/20/2021 @5PM								
			Release Type: Oil									
Provide any known details about the event: Oil Spill out of the flare												
Spill Calculation - On Pad Surface Pool Spill												
Convert Irregular shape into a series of rectangles	Length (ft.)	Width (ft.)	Deepest point in each of the areas (in.)	No. of boundaries of "shore" in each area	Estimated <u>Pool</u> Area (sq. ft.)	Estimated Average Depth (ft.)	Estimated volume of each pool area (bbl.)	Penetration allowance (ft.)	Total Estimated Volume of Spill (bbl.)	Percentage of Oil if Spilled Fluid is a Mixture	Total Estimated Volume of Spilled Oil (bbl.)	Total Estimated Volume of Spilled Liquid other than Oil (bbl.)
Rectangle A	4.0	4.0	0.25	1	16.000	0.021	0.059	0.001	0.059			
Rectangle B		55			0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	6		
Rectangle C					0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			
Rectangle D					0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			
Rectangle E					0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			
Rectangle F		60 63			0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	5		
Rectangle G					0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			

#DIV/0!

#DIV/0!

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Total Volume Release:

#DIV/0!

#DIV/0!

#DIV/0!

0.059

0.000

0.000

0.000

#DIV/0!

#DIV/0!

#DIV/0!

Rectangle J Released to Imaging: 11/8/2021 11:34:15 AM

Rectangle H

Rectangle I

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 60343

CONDITIONS

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	60343
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date		
rmarcus	None	11/8/2021		