State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	nAPP2131355991
District RP	
Facility ID	
Application ID	

## **Release Notification**

## Responsible Party

				1406	ропо	ibic 1 ai t	J	
Contact Name Robert Asher Contact mail Robert Asher Contact mail S75-748-4217 Incident # (assigned by OCD)  Location of Release Source  Apt 30-015-21606  Location of Release Source  Apt 30-015-21606  Location of Release Source  Location of Release County  Apt 30-015-21606  Location of Release  Nature and Volume of Release  Nature and Volume of Release  Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)  Crude Oil Volume Released (Unknown) Volume Recovered (Unknown)  Produced Water Volume Released (Unknown)  Droduced Water Volume Released (Unknown)  Condensate Volume Released (bils) Volume Recovered (bils)  Natural Gas Volume Released (Mcf) Volume Recovered (Mcf)  Volume/Weight Released  Coause of Release  After the Patterson EL #1 was plugged and abandoned during a check for reclamation work, historical contamination (hydrocarbons)						i		
Robert Asher   575-748-42   7  Contact email   Incident # (assigned by OCD)    Dob asher@eogresources.com   Incident # (assigned by OCD)    Contact mailing address   104 South Fourth Street, Artesia, NM 88210    Location of Release Source    attitude 32.78679   Longitude -104.42783   (NAD 83 in decimal degrees to 5 decimal places)    Site Name: Patterson EL #1   Site Type: Battery    Date Release Discovered: 11/8/2021   API# 30-015-21606    Unit Letter   Section   Township   Range   County    M   31   17S   26E   Eddy    urface Owner:   State   Federal   Tribal   Private (John Palomo Liv Trust)    Nature and Volume of Release    Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)    Volume Released (Unknown)   Volume Recovered (Unknown)    Produced Water   Volume Released (bbls)   Volume Recovered (bbls)    Is the concentration of dissolved chloride in the produced water >10,000 mg/?    Condensate   Volume Released (bbls)   Volume Recovered (bbls)    Natural Gas   Volume Released (Mcf)   Volume Recovered (Mcf)    Volume/Weight Released   Volume/Weight Recovered    Cause of Release   After the Patterson EL #1 was plugged and abandoned during a check for reclamation work, historical contamination (hydrocarbons)								
Contact email   Incident # (assigned by OCD)								
Location of Release Source								
Location of Release Source  atitude 32.78679		*********	a aam			Incident #	(assigned by OCD)	)
Location of Release Source  atitude 32.78679			S.COIII			<u> </u>		The state of the s
Longitude = 104.42783   (NAD 83 in decimal degrees to 5 decimal places)			Artesia, NM 882	10				
Site Name: Patterson EL #1  Date Release Discovered: 11/8/2021  Unit Letter Section Township Range County  M 31 17S 26E Eddy  Urface Owner: State Federal Tribal Private (John Palomo Liv Trust)  Nature and Volume of Release  Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)  Crude Oil Volume Released (Unknown) Volume Recovered (Unknown)  Produced Water Volume Released (bbls) Volume Recovered (bbls)  Is the concentration of dissolved chloride in the produced water >10,000 mg/1?  Condensate Volume Released (Mcf) Volume Recovered (Mcf)  Volume Recovered (Mcf)  Volume Recovered (Mcf)  Volume Recovered (Mcf)  Volume Recovered (Mcf)  Volume Recovered (Mcf)  Volume Recovered (Mcf)  Volume/Weight Released  After the Patterson EL #1 was plugged and abandoned during a check for reclamation work, historical contamination (hydrocarbons)				Locatio	n of F	Release S	ource	
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Date Release Discovered: 11/8/2021    API# 30-015-21606				(NAD 83 in 6	decimal de	egrees to 5 decir	nal places)	
Unit Letter   Section   Township   Range   County     M   31   17S   26E   Eddy  urface Owner:   State   Federal   Tribal   Private (John Palomo Liv Trust)    Nature and Volume of Release	Site Name: Patterson EL #1				Site Type:	Battery		
M 31 17S 26E Eddy  urface Owner: □ State □ Federal □ Tribal ☒ Private (John Palomo Liv Trust)  Nature and Volume of Release  Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)  ☐ Crude Oil Volume Released (Unknown) Volume Recovered (Unknown)  ☐ Produced Water Volume Released (bbls) Volume Recovered (bbls)  ☐ Is the concentration of dissolved chloride in the produced water >10,000 mg/l?  ☐ Condensate Volume Released (bbls) Volume Recovered (bbls)  ☐ Natural Gas Volume Released (Mcf) Volume Recovered (Mcf)  ☐ Volume/Weight Released  ☐ Cause of Release  ☐ After the Patterson EL #1 was plugged and abandoned during a check for reclamation work, historical contamination (hydrocarbons)	Date Release Discovered: 11/8/2021			API# 30-0	15-21606	· · · · · · · · · · · · · · · · · · ·		
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☐ Produced Water       Volume Released (bbls)       Volume Recovered (bbls)         ☐ Is the concentration of dissolved chloride in the produced water >10,000 mg/l?       ☐ Yes ☐ No         ☐ Condensate       Volume Released (bbls)       Volume Recovered (bbls)         ☐ Natural Gas       Volume Released (Mcf)       Volume Recovered (Mcf)         ☐ Volume/Weight Released       Volume/Weight Recovered         ☐ After the Patterson EL #1 was plugged and abandoned during a check for reclamation work, historical contamination (hydrocarbons)	V Consta Oil	Material			ch calcula	tions or specific		
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Condensate Volume Released (bbls) Volume Recovered (bbls)  Natural Gas Volume Released (Mcf) Volume Recovered (Mcf)  Volume/Weight Released Volume/Weight Recovered  Cause of Release After the Patterson EL #1 was plugged and abandoned during a check for reclamation work, historical contamination (hydrocarbons)					chlorid	e in the	Yes No	
Volume/Weight Released  Volume/Weight Recovered  Cause of Release  After the Patterson EL #1 was plugged and abandoned during a check for reclamation work, historical contamination (hydrocarbons	Condensate						Volume Recovered (bbls)	
Cause of Release After the Patterson EL #1 was plugged and abandoned during a check for reclamation work, historical contamination (hydrocarbons	Natural Gas		Volume Released (Mcf)				Volume Recovered (Mcf)	
After the Patterson EL #1 was plugged and abandoned during a check for reclamation work, historical contamination (hydrocarbons			Volume/Weight Released			Volume/Weight Recovered		
After the Patterson EL #1 was plugged and abandoned during a check for reclamation work, historical contamination (hydrocarbons								
was discovered in an area in and around the well pad where a compressor was located, (approximate area, 185' X 325').								
	was discovered	ın an area	in and around the	e well pad where	a comp	ressor was lo	cated, (approxi	mate area, 185' X 325').

Released to Imaging: 11/12/2021 4:13:27 PM

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State of New Mexico
Oil Conservation Division

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Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the respo	nsible party consider this a major release?		
☐ Yes ⊠ No				
If YES, was immediate no	otice given to the OCD? By whom? To wh	nom? When and by what means (phone, email, etc)?		
	Initial R	esponse		
The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury				
☐ The source of the rele	ease has been stopped.			
The impacted area ha	s been secured to protect human health and	the environment.		
Released materials ha	ave been contained via the use of berms or	likes, absorbent pads, or other containment devices.		
All free liquids and re	ecoverable materials have been removed an	d managed appropriately.		
If all the actions described above have not been undertaken, explain why:				
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.				
		best of my knowledge and understand that pursuant to OCD rules and		
		fications and perform corrective actions for releases which may endanger OCD does not relieve the operator of liability should their operations have		
failed to adequately investig	ate and remediate contamination that pose a three	at to groundwater, surface water, human health or the environment. In		
addition, OCD acceptance of and/or regulations.	f a C-141 report does not relieve the operator of	responsibility for compliance with any other federal, state, or local laws		
Printed Name: Robert Ash	or.	Title: Environmental Supervisor		
0.0		Title. Environmental Supervisor		
Signature:	<u>// '</u>	Date:11/9/2021		
email: bob_asher@eogres	sources.com	Telephone: <u>575-748-4217</u>		
OCD Only				
Received by: Ramor	na Marcus	Date: 11/12/2021		

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 61256

## **CONDITIONS**

Operator:	OGRID:	
EOG RESOURCES INC	7377	
P.O. Box 2267	Action Number:	
Midland, TX 79702	61256	
	Action Type:	
	[C-141] Release Corrective Action (C-141)	

## CONDITIONS

Created By	Condition	Condition Date
rmarcus	None	11/12/2021