

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	nAPP2128751635
District RP	
Facility ID	
Application ID	

## Release Notification

### Responsible Party

Responsible Party	JR OIL LTD	OGRID
Contact Name	JOE TIPPY	Contact Telephone 575-390-1380
Contact email	joetippy@valornet.com	Incident # (assigned by OCD) nAPP2128751635
Contact mailing address	PO BOX 2975 HOBBS, NM 88241	

### Location of Release Source

Latitude 32.2634272 Longitude -103. 2135886  
(NAD 83 in decimal degrees to 5 decimal places)

Site Name	MYERS LANGLIE MATTIX UNIT SAT #2	Site Type	SATELLITE
Date Release Discovered	9/30/21	API# (if applicable)	

Unit Letter	Section	Township	Range	County
P	25	23S	26E	LEA

Surface Owner: ☐ State ☐ Federal ☐ Tribal ☒ Private (Name: LEA COUNTY PARTNERS)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls) 10bbls	Volume Recovered (bbls) 9bbls
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 240bbls	Volume Recovered (bbls) 239bbls
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

TRUNK LINE PLUGGED OFF CAUSING AN OVERPRESSURE EVENT

Form C-141

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State of New Mexico  
Oil Conservation Division

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Was this a major release as defined by 19.15.29.7(A) NMAC?

☒ Yes ☐ No

If YES, for what reason(s) does the responsible party consider this a major release?

250 EST. BBLS OF OIL/PRODUCED WATER, EST 12,000 CHLORIDES

If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?

PHONE CALL TO GARY ROBINSON (OCD), ON 10/2/21 AND EMAIL 10/2/21 BY JOSH LATIMER JR  
OIL PRODUCTION FOREMAN

## Initial Response

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

- ☒ The source of the release has been stopped.
- ☒ The impacted area has been secured to protect human health and the environment.
- ☒ Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
- ☒ All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: **JOSH LATIMER**

Title: **PRODUCTION FOREMAN**

Signature: 

Date: **11/12/21**

email: **JLATIMER@COLTENERGYNM.COM**

Telephone: **575-414-9188**

**OCD Only**

Received by: **Ramona Marcus**

Date: **11/16/2021**

Location of spill:

Myers Langlie Mattix Unit Sat #2

Date of Spill:

9/30/2021

Site Soil Type:

Fine Sand

Average Daily Production:

BBL Oil

BBL Water

Total Area Calculations						
Total Surface Area	width		length		wet soil depth	oil (%)
Rectangle Area #1	25 ft	X	780 ft	X	0 in	4%
Rectangle Area #2	0 ft	X	0 ft	X	0 in	0%
Rectangle Area #3	0 ft	X	0 ft	X	0 in	0%
Rectangle Area #4	0 ft	X	0 ft	X	0 in	0%
Rectangle Area #5	0 ft	X	0 ft	X	0 in	0%
Rectangle Area #6	0 ft	X	0 ft	X	0 in	0%
Rectangle Area #7	0 ft	X	0 ft	X	0 in	0%
Rectangle Area #8	0 ft	X	0 ft	X	0 in	0%

Porosity 0.16 gal per gal

Saturated Soil Volume Calculations:

		H2O	OIL
Area #1	19500 sq. ft.	78 cu. ft.	3 cu. ft.
Area #2	0 sq. ft.	cu. ft.	cu. ft.
Area #3	0 sq. ft.	cu. ft.	cu. ft.
Area #4	0 sq. ft.	cu. ft.	cu. ft.
Area #5	0 sq. ft.	cu. ft.	cu. ft.
Area #6	0 sq. ft.	cu. ft.	cu. ft.
Area #7	0 sq. ft.	cu. ft.	cu. ft.
Area #8	0 sq. ft.	cu. ft.	cu. ft.
Total Solid/Liquid Volume:	19,500 sq. ft.	78 cu. ft.	3 cu. ft.

Estimated Volumes Spilled

	H2O	OIL
Liquid in Soil:	2.2 BBL	0.1 BBL
Liquid Recovered :	239.0 BBL	9.0 BBL
Spill Liquid	241.2 BBL	9.1 BBL
Total Spill Liquid:	250.3	

Recovered Volumes

Estimated oil recovered: 9.0 BBL  
 Estimated water recovered: 239.0 BBL

Soil Type	Porosity
Clay	0.15
Peat	0.40
Glacial Sediments	0.13
Sandy Clay	0.12
Silt	0.16
Loess	0.25
Fine Sand	0.16
Medium Sand	0.25
Coarse Sand	0.26
Gravelly Sand	0.26
Fine Gravel	0.26
Medium Gravel	0.25
Coarse Gravel	0.18
Sandstone	0.25
Siltstone	0.18
Shale	0.05
Limestone	0.13
Basalt	0.19
Volcanic Tuff	0.20
Standing Liquids	

**District I**

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**District III**

1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 62147

**CONDITIONS**

Operator: J R OIL, LTD. CO. P.O. Box 2975 Hobbs, NM 88241	OGRID: 256073
	Action Number: 62147
	Action Type: [C-141] Release Corrective Action (C-141)

**CONDITIONS**

Created By	Condition	Condition Date
marcus	The submitted C-141 is accepted with the following condition(s): The lateral and longitudinal information does not match the ULSTR regarding the release location. Please correct the conflicting information and report back to OCD. The latitude and longitude information on the C-141 resulted in the following ULSTR: H-36-23S-36E.	11/16/2021