



Liner Integrity Inspection Report

Company: COG Site name: Boone State lla CTB
Project #: 14598 Inspection Tech: Kathy Purvis Date: 9/23/21

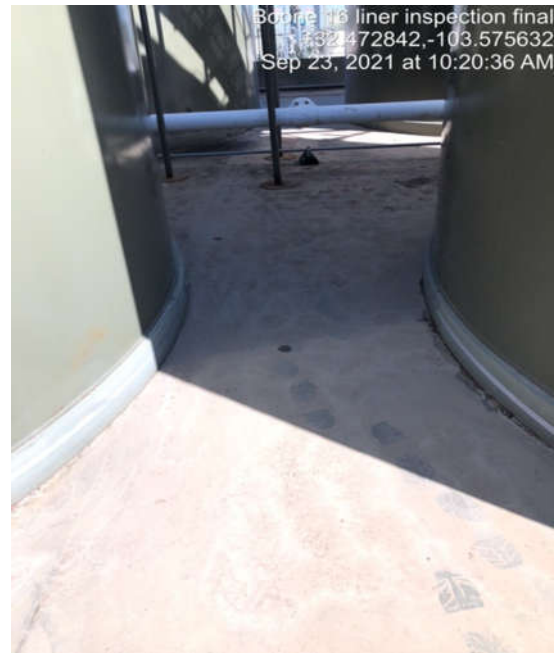
VISUAL INSPECTION

Type of Secondary Containment		Containment Status	
Earthen <input type="checkbox"/>	Cement <input type="checkbox"/>	Free Fluid <input type="checkbox"/>	Traces of leak inside <input type="checkbox"/>
Lined <input checked="" type="checkbox"/>	Coated Fabrics/Laminates <input type="checkbox"/>	Intermittent Pooling <input type="checkbox"/>	Traces of leak outside <input type="checkbox"/>
Steel <input checked="" type="checkbox"/>	Other <input type="checkbox"/>	Intact <input type="checkbox"/>	Dry <input type="checkbox"/>

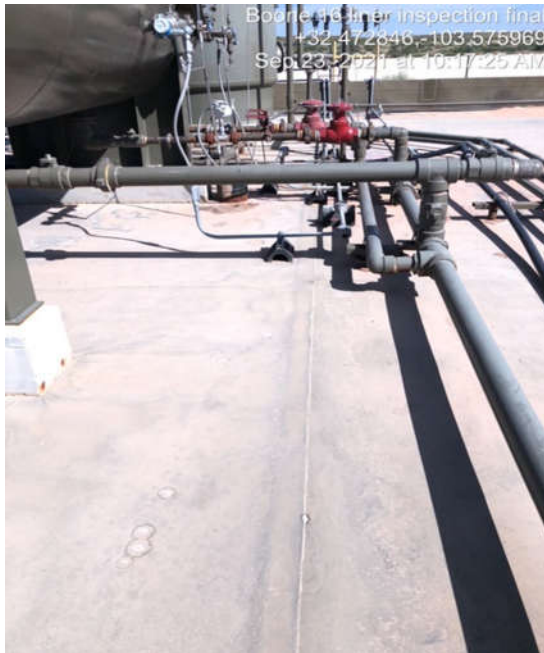
OBSERVATIONS

Environmental Damage	Comments
Damage from animals or vegetation compromising liner integrity <input type="checkbox"/>	<u>n/a</u>
Discoloration, erosion, or chemical degradation of the liner <input type="checkbox"/>	<u>n/a</u>
Degradation from storm water flow or erosion of containment <input type="checkbox"/>	<u>n/a</u>

Physical Damage	Comments	*Please take pictures of any type of damage (holes, etc.)
Cracks, holes, bulges, stains, chips, or seepages in the liner system <input type="checkbox"/>	<u>n/a</u>	<u>* All holes & leaks have been repaired. See pictures</u>
Improper or deferred maintenance of the liner system <input type="checkbox"/>	<u>n/a</u>	
Dike wall, foundation, or embankment movement, settlement, or deterioration compromising liner integrity <input type="checkbox"/>	<u>n/a</u>	
Degradation of the liner system at penetrations (piping, supports, wells, foundations, pads, etc.) <input type="checkbox"/>	<u>n/a</u>	
Damage to the liner system from equipment, vehicles, foot traffic, etc. <input type="checkbox"/>	<u>n/a</u>	
Evidence of foundation movement, settlement, or deterioration <input type="checkbox"/>	<u>n/a</u>	







Incident ID	
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- ☐ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☐ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☐ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☐ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: _____ Title: _____
Signature: Battamieganga Date: _____
email: _____ Telephone: _____

OCD Only

Received by: _____ Date: _____

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: Chad Hensley Date: _____

Printed Name: _____ Title: _____

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 57260

CONDITIONS

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 57260
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
chensley	None	11/29/2021