### Received by OCD: 11/8/2021 5:31:10 PM

1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Responsible Party: Centennial Resource Production, Inc

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Page 1 of 7
Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NAPP2129824469
District RP	
Facility ID	
Application ID	

# **Release Notification**

## **Responsible Party**

OGRID: 372165

Contact Name: Montgomery Floyd		Incident # nAPP2129824469					
Contact email: Montgomery.floyd@cdevinc.com  Contact mailing address: 500 W. Illinois Ave, Suite 500, Midland Texas 79705							
			Midland				
			Locatio	n of R	Release S	Source	
atitude 32.3	577867		(NAD 83 in	decimal de	Longitude egrees to 5 dec	-103.409360 imal places)	
Site Name: W	innebago 30	0 State Com CTB	3		Site Type	: Production Fac	cility
Date Release	Discovered:	10-25-21			API# (if ap	oplicable) 30025485	720000
Unit Letter	Section	Township	Range		Cou	ınty	7
P	30	22S	35E	Lea		•	
			Nature a	nd Vo	lume of	Release	
			Nature a	nd Vo	lume of	Release	
Crude Oil			all that apply and atta			ic justification for the	e volumes provided below)
Crude Oil		Volume Releas	all that apply and atta			Volume Reco	overed (bbls)
☐ Crude Oil		Volume Releas  Volume Releas  Is the concentra	all that apply and attaced (bbls) sed (bbls) 35 ation of dissolved	ach calculat	tions or specifi	Volume Reco	overed (bbls) overed (bbls) 5
	Water	Volume Releas  Volume Releas  Is the concentra	all that apply and atta sed (bbls) sed (bbls) 35 ation of dissolved r >10,000 mg/1?	ach calculat	tions or specifi	Volume Reco	overed (bbls) overed (bbls) 5 No
Produced	Water	Volume Releas Volume Releas Is the concentra produced water	all that apply and attaced (bbls) sed (bbls) 35 ation of dissolved r >10,000 mg/l? sed (bbls)	ach calculat	tions or specifi	Volume Reco	overed (bbls)  overed (bbls) 5  No  overed (bbls)
<ul><li>☑ Produced</li><li>☑ Condensa</li></ul>	Water	Volume Releas  Volume Releas  Is the concentra produced water  Volume Releas  Volume Releas	all that apply and attaced (bbls) sed (bbls) 35 ation of dissolved r >10,000 mg/l? sed (bbls)	ach calculat	e in the	Volume Reco	overed (bbls)  overed (bbls) 5  No  overed (bbls)

Received by OCD: 11/8/2021 5:31:10 PM Incident ID NAPP21298244Rage 2 of 7 Oil Conservation Division Page 2 District RP Facility ID Application ID Was this a major If YES, for what reason(s) does the responsible party consider this a major release? release as defined by 19.15.29.7(A) NMAC? ☐ Yes ⊠ No If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? **Initial Response** The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury The source of the release has been stopped. The impacted area has been secured to protect human health and the environment. Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. All free liquids and recoverable materials have been removed and managed appropriately. If all the actions described above have not been undertaken, explain why: Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Montgomery Floyd	Title: Sr. Environmental Analyst
Signature:	Date: 11-8-21
email: Montgomery.floyd@cdevinc.com	Telephone: 432-315-0123
OCD Only	
Received by: Ramona Marcus	Date: 11/9/2021

Received by	v OCD:	11/8/2021	5:31:10	<i>PM</i>		1 1110/1100
Page 3				Oil Co	nservatio	on Division

Incident ID	Page 3 of
District RP	
Facility ID	
Application ID	

## Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	(ft bgs)
Did this release impact groundwater or surface water?	☐ Yes ☐ No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ☐ No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ☐ No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ☐ No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ☐ No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ☐ No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ☐ No
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ☐ No
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ☐ No
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ☐ No
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ☐ No
Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?	☐ Yes ☐ No
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and ver contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.	tical extents of soil
Characterization Report Checklist: Each of the following items must be included in the report.	
Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring well Field data  Data table of soil contaminant concentration data  Depth to water determination  Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release  Boring or excavation logs  Photographs including date and GIS information  Topographic/Aerial maps  Laboratory data including chain of custody	ls.

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Received by OCD: Page 4	11/8/2021	5:31:10	PM Oil Cor	nservation	Division

Incident ID	Page 4	of
District RP		
Facility ID		
Application ID		

Thereby certify that the information given above is true and complete to the regulations all operators are required to report and/or file certain release noti public health or the environment. The acceptance of a C-141 report by the C failed to adequately investigate and remediate contamination that pose a thre addition, OCD acceptance of a C-141 report does not relieve the operator of and/or regulations.	fications and perform corrective actions for releases which may endanger DCD does not relieve the operator of liability should their operations have eat to groundwater, surface water, human health or the environment. In					
Printed Name:	Title:					
Signature:	Date:					
mail: Telephone:						
OCD Only						
Received by:	Date:					

Received by OCD: 11/8/2021 5:31:10 PM OII Conservation Division

Incident ID	Page 5	of
District RP		
Facility ID		
Application ID		

# **Remediation Plan**

Remediation Plan Checklist: Each of the following items must b	e included in the plan.
<ul> <li>□ Detailed description of proposed remediation technique</li> <li>□ Scaled sitemap with GPS coordinates showing delineation point</li> <li>□ Estimated volume of material to be remediated</li> <li>□ Closure criteria is to Table 1 specifications subject to 19.15.29.</li> <li>□ Proposed schedule for remediation (note if remediation plan times)</li> </ul>	12(C)(4) NMAC
Deferral Requests Only: Each of the following items must be con	firmed as part of any request for deferral of remediation.
Contamination must be in areas immediately under or around predeconstruction.	roduction equipment where remediation could cause a major facility
Extents of contamination must be fully delineated.	
Contamination does not cause an imminent risk to human health	n, the environment, or groundwater.
	e and remediate contamination that pose a threat to groundwater, acceptance of a C-141 report does not relieve the operator of
Printed Name:	Title:
Signature:	Date:
email:	Telephone:
OCD Only	
Received by:	Date:
Approved	Approval Denied Deferral Approved
Signature:	Date:

Received by OCD.	11/8/2021	5-21-10	pM		
Received by OCD: Page 6	11/0/2021	3.31.10	Oil Con	servation	ı Divisio

Incident ID	Page 6	0
District RP		
Facility ID		
Application ID		

## Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following	g items must be included in the closure report.
A scaled site and sampling diagram as described in 19.15.2	9.11 NMAC
Photographs of the remediated site prior to backfill or photomust be notified 2 days prior to liner inspection)	tos of the liner integrity if applicable (Note: appropriate OCD District office
Laboratory analyses of final sampling (Note: appropriate O	DC District office must be notified 2 days prior to final sampling)
Description of remediation activities	
and regulations all operators are required to report and/or file cer may endanger public health or the environment. The acceptance should their operations have failed to adequately investigate and human health or the environment. In addition, OCD acceptance compliance with any other federal, state, or local laws and/or reg restore, reclaim, and re-vegetate the impacted surface area to the accordance with 19.15.29.13 NMAC including notification to the	·
Printed Name:	1 itie:
Signature:	Date:
email:	Telephone:
OCD Only	
Received by:	Date:
	rty of liability should their operations have failed to adequately investigate and ce water, human health, or the environment nor does not relieve the responsible ad/or regulations.
Closure Approved by:	Date:
Printed Name:	Title:

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 60908

### **CONDITIONS**

Operator:	OGRID:
CENTENNIAL RESOURCE PRODUCTION, LLC	372165
1001 17th Street, Suite 1800	Action Number:
Denver, CO 80202	60908
	Action Type:
	[C-141] Release Corrective Action (C-141)

#### CONDITIONS

Created By	Condition	Condition Date
rmarcus	The submitted C-141 is accepted with the following condition(s): The lateral and longitudinal information does not match the ULSTR regarding the release location. Please correct the conflicting information and report back to OCD. The latitude and longitude information on the C-141 resulted in the following ULSTR: N-30-22S-35E. Also, when submitting future reports regarding this release, please submit the calculations used or specific justification for the volumes reported on the initial C-141.	11/9/2021