Back to Analyis List

Analysis

Meter ID:	0233151	L	ease Name:	(ROBE FL A
Effective Date:	10/01/2021	P	roducer:		
Line Pressure:	18	3] L	ine Flow Rate:		
Line Temperature:	66	5 A	nalysis Type:		
Analysis Use:	Accounting >	Α	nalysis Pressure Base		14.65 💙
Analysis Date:	10/29/2021	_ A	nalyzed By:		
Sampled By:		S	ample Taken Date:	1	.0/29/2021
Sample Type:	SPOT	C	ylinder Number:	L	
Composition					
	Mol %		GPM		
Nitrogen:	8.11	l52			
Carbon Dioxide:	1.75	515			
Oxygen:		0	•		
Water:		0			
Hydrogen Sulfide:	1.08	398			
Helium:		0	@		
Methane:	69.74	104			
Ethane:	9.2	256	2.47		
Propane:	5.72	283	1.575]	
Isobutane:	0.60)77	0.198		
Normal Butane:	1.97	'47	0.621]	
Isopentane:	0.43	33	0.158		
Normal Pentane:	0.56	79	0.205]	
Hexanes:	0.73	152	0.327		
Heptanes:		0	0		h.
Octanes:		0	0)
Hide all compositio	n fields		C CC/1 &		
Sample Conditi	on				
Condition	Real BTU/SCF		Ideal BTU/SCF		Relative
Water Saturated:	1162.122	1	0	8	

Locatio	E G	Location GROBE FLARE			VRSDO.UIS	
		SP	Temp	Volume	Energy	FlowTime
		psi	F	MCF	MBTU	Sec
	17	7.737	46.086	0.000	0.000	0.000
	17	17.926	44.283	0.000	0.000	0.000
	17	17.584	42.708	0.000	0.000	0.000
0.000	1	17.104	41.434	0.000	0.000	0.000
	_	17.002	40.489	0.000	0.000	0.000
	17	17.432	39.904	0.000	0.000	0.000
	1	17.637	39.560	0.000	0.000	0.000
	16	16.936	39.676	0.000	0.000	0.000
	7	17.018	41.352	0.000	0.000	0.000
	-	17.817	49.418	0.000	0.000	0.000
	2	18.228	62.150	0.000	0.000	0.000
	9	18.374	71.019	0.000	0.000	0.000
	18	18.675	77.169	0.000	0.000	0.000
	18	18.539	81.145	0.000	0.000	0.000
	18	18.325	84.449	0.000	0.000	0.000
	29	18.633	87.494	0.000	0.000	0.000
	ઌ	34.102	85.754	1.510	1837.646	71.000
	34	34.608	79.967	20.857	25383.060	1638.000
	8	34.422	68.506	2.386	2904.172	164.000
	8	34.728	65.232	31.143	37900.670	2497.000
	34	34.736	62.637	8.217	10000.210	764.000
3.534 34	8	34.895	63.035	51.907	63170.460	3600.000
	34	34.823	63.257	53.688	65337.880	3600.000
3.393 34	8	34.927	62.977	15.605	18991.800	1107.000
1.26	2	23.43	59.61	185.3130	225525.8980	13441.0000
	١					

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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 65528

DEFINITIONS

Operator:	OGRID:
TARGA MIDSTREAM SERVICES LLC	24650
811 Louisiana Street	Action Number:
Houston, TX 77002	65528
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 65528

Phone: (505) 476-3470 Fax: (505) 476-3462		
٥	UESTIONS	
Operator:		OGRID:
TARGA MIDSTREAM SERVICES LLC 811 Louisiana Street		24650
Houston, TX 77002		Action Number: 65528
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		•
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing w	rith the rest of the questions.
Incident Well	Not answered.	
Incident Facility	[fAPP2122936830] Grobe	cs
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	nd may provide addional quidanc	<u> </u>
Was this vent or flare caused by an emergency or malfunction	Yes	•
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No	
Is this considered a submission for a vent or flare event	Yes, minor venting and/o	r flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v		
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	y 30 a major of minor foldade and of 10.10.20.1 minor.
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a	No	
watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Gas Compressor Station	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	70	
Nitrogen (N2) percentage, if greater than one percent	8	
Hydrogen Sulfide (H2S) PPM, rounded up	1	
Carbon Dioxide (C02) percentage, if greater than one percent	2	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	cifications for each gas	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	
Oxygon (02) percentage quality requirement	INUL ALISWELED.	

QUESTIONS, Page 2

Action 65528

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTI	ONS (continued)	
Operator:	OGRID:	
TARGA MIDSTREAM SERVICES LLC 811 Louisiana Street	24650 Action Number:	
Houston, TX 77002	65528	
	Action Type: [C-129] Venting and/or Flaring (C-129)	
QUESTIONS	[o leaf taking analor haming (o leaf)	
Date(s) and Time(s)		
Date vent or flare was discovered or commenced	Lawaraa	
Time vent or flare was discovered or commenced	12/02/2021	
Time vent or flare was discovered of commenced Time vent or flare was terminated	05:27 PM	
	11:18 PM	
Cumulative hours during this event	4	
Measured or Estimated Volume of Vented or Flared Natural Gas		
Natural Gas Vented (Mcf) Details	Not answered.	
Natural Gas Flared (Mcf) Details	Cause: Equipment Failure Gas Compressor Station Natural Gas Flared Released: 185 Mof Recovered: 0 Mof Lost: 185 Mof]	
Other Released Details	Not answered.	
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.	
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.	
Venting or Flaring Resulting from Downstream Activity		
Was this vent or flare a result of downstream activity	T.,.	
·	No .	
Was notification of downstream activity received by this operator Downstream OGRID that should have notified this operator	Not answered.	
·	Not answered.	
Date notified of downstream activity requiring this vent or flare Time notified of downstream activity requiring this vent or flare	Not answered.	
Time notified of downstream activity requiring this vent of flare	Not answered.	
Steps and Actions to Prevent Waste		
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True	
Please explain reason for why this event was beyond this operator's control	Lubricator no flow switch failed, an electrical component that may fail without warning.	
Steps taken to limit the duration and magnitude of vent or flare	Inlet gas flared until tech could arrive at the facility, diagnose problem, and replace failed switch.	
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	All switches are inspected during PM's. Electrical components of this nature do have OEM practices.	

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ACKNOWLEDGMENTS

Action 65528

ACKNOWLEDGMENTS

Operator:	OGRID:
TARGA MIDSTREAM SERVICES LLC	24650
811 Louisiana Street	Action Number:
Houston, TX 77002	65528
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 65528

CONDITIONS

Operator:	OGRID:
TARGA MIDSTREAM SERVICES LLC	24650
811 Louisiana Street	Action Number:
Houston, TX 77002	65528
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
rebeccaw	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	12/8/2021