District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party		OGRID	OGRID			
Contact Name Contact		Contact T	Геlерhone			
Contact emai	Contact email Incident		Incident #	# (assigned by OCD)		
Contact mail	ing address			<u>.</u>		
			Location	of Release S	ource	
Latitude			(NAD 83 in dec	Longitude cimal degrees to 5 decir	mal places)	
Site Name				Site Type		
Date Release	Discovered			API# (if app	plicable)	
Unit Letter	Section	Township	Range	Cour	nty	
Crude Oil	Material	Federal Tr	Nature and	l Volume of	c justification for th	the volumes provided below)
Produced						covered (bbls)
Troduced	Water Volume Released (bbls) Is the concentration of dissolved chloride in the produced water >10,000 mg/l?		hloride in the		No	
Condensa	Condensate Volume Released (bbls)			Volume Rec	covered (bbls)	
☐ Natural Gas Volume Released (Mcf)			Volume Rec	covered (Mcf)		
Other (des	scribe)	Volume/Weight	Released (provide	e units)	Volume/We	ight Recovered (provide units)
Cause of Rela	ease					

Received by OCD: 12/13/2021 11:22:27 AM Form C-141 State of New Mexico Page 2 Oil Conservation Division

	Page 2 of	f 4
Incident ID		
District RP		
Facility ID		
Application ID		

Was this a major release as defined by 19.15.29.7(A) NMAC? ☐ Yes ☐ No	If YES, for what reason(s) does the	responsible party consider this a major release?
If YES, was immediate no	otice given to the OCD? By whom?	To whom? When and by what means (phone, email, etc)?
	Initi	al Response
The responsible	party must undertake the following actions im	mediately unless they could create a safety hazard that would result in injury
☐ The impacted area ha☐ Released materials ha	ease has been stopped. s been secured to protect human heave been contained via the use of berecoverable materials have been remo	ms or dikes, absorbent pads, or other containment devices.
If all the actions described	d above have <u>not</u> been undertaken, e	xplain why:
has begun, please attach	a narrative of actions to date. If rer	nence remediation immediately after discovery of a release. If remediation nedial efforts have been successfully completed or if the release occurred AC), please attach all information needed for closure evaluation.
regulations all operators are public health or the environr failed to adequately investig	required to report and/or file certain relement. The acceptance of a C-141 report ate and remediate contamination that pos	to the best of my knowledge and understand that pursuant to OCD rules and ase notifications and perform corrective actions for releases which may endanger by the OCD does not relieve the operator of liability should their operations have a threat to groundwater, surface water, human health or the environment. In eator of responsibility for compliance with any other federal, state, or local laws
Printed Name		Title:
Signature:	tanifopange	Date:
email:		Telephone:
OCD Only		
Received by: Ramona M	larcus	Date:

Estimated

Average

Depth

(ft.)

0.063

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

	L40 Spin Volume Estimate Form
Received by OCD: 12/13/2921 11:22:271 Ander: Battleaxe Fed Com 2	·

122 & Norther:	Battleaxe Fed Com 2	N. I. D. D. C.
Asset Area:	DBEN	NAPP2134740531

Penetration

allowance

(ft.)

0.003

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

Total Volume Release:

Total Estimated

Volume of Spill

(bbl.)

5.859

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

5.859

Percentage of Oil if

Spilled Fluid is a

Mixture

25.00%

Total Estimated

Volume of Spilled

Oil (bbl.)

1.465

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

1.465

Spill Calculation - On Pad Surface Pool Spill

Estimated volume

of each pool area

(bbl.)

5.841

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

Page 3 of 4

Total Estimated

Volume of Spilled

Liquid other than

Oil (bbl.)

4.394

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

4.394

Release Discovery Date & Time: 12/4/2021

Width

(ft.)

15.0

(ft.)

35.0

Retensed to Imaging: 12/14/2021 2:11:54 PM

Convert Irregular shape Length

into a series of

rectangles

Rectangle A

Rectangle B Rectangle C

Rectangle D

Rectangle E

Rectangle F

Rectangle G

Rectangle H

Rectangle I

Deepest point in

each of the

areas

(in.)

3.00

Release Type: Oil Mixture

of "shore" in each

area

No. of boundaries Estimated Pool

Provide any known details about the event: Heater fire tube popped a hole

Area

(sq. ft.)

525,000

0.000

0.000

0.000

0.000

0.000

0.000

0.000

0.000

0.000

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 66552

CONDITIONS

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	66552
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
rmarcus	None	12/14/2021