

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	nAPP2135656116
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party Grand Banks Energy Co	OGRID 155471
Contact Name Mr. Andy Rickard	Contact Telephone 432-620-9181
Contact email arickard@cambrianmgmt.com	Incident # (assigned by OCD)
Contact mailing address PO Box 272, Midland, TX 79702	

Location of Release Source

Latitude 32.948696 _____ Longitude -103.743276 _____
(NAD 83 in decimal degrees to 5 decimal places)

Site Name Anderson Ranch Unit #16	Site Type Tank Battery
Date Release Discovered December 21, 2021	API# 30-025-00368

Unit Letter	Section	Township	Range	County
L	2	16S	32E	Lea County

Surface Owner: ☒ State ☐ Federal ☐ Tribal ☐ Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls) 138	Volume Recovered (bbls) 0
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 208	Volume Recovered (bbls) 0
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

Mechanical failure caused tank to overflow into lined containment. Fluid overflowed lined containment into adjacent field. Release volumes reflect fluid that overflowed lined containment.

Form C-141

State of New Mexico
Oil Conservation Division

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Incident ID	nAPP2135656119
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC?

☒ Yes ☐ No

If YES, for what reason(s) does the responsible party consider this a major release?
An unauthorized release of a volume over 25 bbls

If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?
NOR was filed on December 22, 2021. The release was discovered/occurred around 10 pm on December 21, 2021.

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

- ☒ The source of the release has been stopped.
- ☒ The impacted area has been secured to protect human health and the environment.
- ☒ Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
- ☒ All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Severo Hendry

Title: Regulatory Analyst

Signature: Severo Hendry

Date: 12-22-2021

email: shendry@cambrianmgmt.com

Telephone: (432) 620-9181

OCD Only

Received by: Ramona Marcus

Date: 12/27/2021

NAPP2135656116

**Volume Calculation**Location: ARU #16Fluid: Oil/Produced WaterArea: 23,327 (ft²)Depth: 4 (in)Porosity/Saturation: 0.25 %Volume of oil released: 138 bblsVolume of water released: 208 bblsVolume of oil recovered: 0 bblsVolume of water recovered: 0 bblsVolume of liquid remaining in soil: 346 bblsVolume recovered: 0 bblsTotal Volume: 346 bbls

District I
1625 N. French Dr., Hobbs, NM 88240
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CONDITIONS

Action 68612

CONDITIONS

Operator: GRAND BANKS ENERGY CO 10 Desta Drive Midland, TX 79705	OGRID: 155471
	Action Number: 68612
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
rmarcus	None	12/27/2021