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11555G	Catalina 30	Catalina 30
Sample Point Code	Sample Point Name	Sample Point Location

Laboratory Services		2021049139	1790	<u> </u>	S Waskas - Spot	
Source L	aboratory	Lab File No	Container Identity	Sampler		
USA		USA	USA		New Mexico	
District		Area Name	Field Name		Facility Name	
Dec 6, 202	1 10:45	Dec 6, 2021 10:45	Dec	7, 2021 07:35	Dec 7, 2021	
Date Sam	npled	Date Effective		Date Received	Date Reported	
44.00		System Administrator	550 @ 78			
Ambient Temp (°F)	Flow Rate (Mcf)	Analyst	Press PSI @ Temp ^c Source Conditions			
American Val	ve & Meter				Tascossa	
Opera	ator	_		La	b Source Description	

Component	Normalized Mol %	Un-Normalized Mol %	GPM
H2S (H2S)	0.0500	0.05	
Nitrogen (N2)	1.3690	1.37	
CO2 (CO2)	0.1010	0.101	
Methane (C1)	72.8920	72.928	
Ethane (C2)	13.8490	13.856	3.7030
Propane (C3)	7.2500	7.254	1.9970
I-Butane (IC4)	0.9220	0.922	0.3020
N-Butane (NC4)	2.1260	2.127	0.6700
I-Pentane (IC5)	0.4580	0.458	0.1670
N-Pentane (NC5)	0.4680	0.468	0.1700
Hexanes Plus (C6+)	0.5150	0.515	0.2230
TOTAL	100.0000	100.0490	7.2320

Method(s): Gas C6+ - GPA 2261, Extended Gas - GPA 2286, Calculations - GPA 2172

Analyzer Information			
Device Type:	Gas Chromatograph	Device Make:	Shimadzu
Device Model:	GC-2014	Last Cal Date:	Nov 14, 2021

	-		,
14.696 PSI @ 60.00 °F		14.73 PS	I @ 60.00 °F
Dry	Saturated	Dry	Saturated
1,331.6	1,309.8	1,334.7	1,312.8
Cald	culated Total	Sample Propert	ties
GPA	2145-16 *Calculat	ed at Contract Condition	ons
Relative Densi	ty Real	Relative	Density Ideal
0.777	0	0	.7741
Molecular W	eight		
22.419	95		
	C6+ Grou	p Properties	
	Assumed	Composition	
C6 - 60.000%	C7 - 30	0.000%	C8 - 10.000%
	Fiel	d H2S	
	500	PPM	

Gross Heating Values (Real, BTU/ft3)

DATA SOURCE:

Passed By Validator on Dec 8, 2021 Imported

PASSED BY VALIDATOR REASON:

Close enough to be considered reasonable.

VALIDATOR:

Dustin Armstrong

PROTREND STATUS:

VALIDATOR COMMENTS:

OK

Flared Volumes per Meter Readings:

12/9/2021	1395 MCF
12/10/2021	1697 MCF
12/11/2021	1885 MCF
12/12/2021	2033 MCF
12/13/2021	2039 MCF
12/14/2021	2133 MCF
12/15/2021	2211 MCF
12/16/2021	2216 MCF
12/17/2021	2469 MCF
12/18/2021	2430 MCF
12/19/2021	2436 MCF
12/20/2021	2521 MCF
12/21/2021	2580 MCF
12/22/2021	2472 MCF
12/23/2021	1975 MCF
12/24/2021	3062 MCF
12/25/2021	3174 MCF
12/26/2021	3217 MCF
12/27/2021	3246 MCF
12/28/2021	3374 MCF

Total: 48,565 MCF

Catalina 25HE is a newly completed well. Unfortunately, the gas does not meet pipeline specifications due to high levels of H2S. Tascosa has purchased a treating tower and will do everything in our power to expedite delivery.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 69087

DEFINITIONS

Operator:	OGRID:
Tascosa Energy Partners, L.L.C	329748
901 W. Missouri Ave	Action Number:
Midland, TX 79701	69087
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 69087

QUESTIONS

Operator:	OGRID:
Tascosa Energy Partners, L.L.C	329748
901 W. Missouri Ave	Action Number:
Midland, TX 79701	69087
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)
·	

QUESTIONS

Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.		
Incident Operator	[329748] Tascosa Energy Partners, L.L.C	
Incident Type	Flare	
Incident Status	Closure Not Approved	
Incident Well	[30-015-48736] CATALINA 25 HE STATE #001H	
Incident Facility	Not answered.	
Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section) that are assigned to your current operator can be amended with this C-129A application.		
_		

Determination of Reporting Requirements				
Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide addional guidance.				
Was this vent or flare caused by an emergency or malfunction	Yes			
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes			
Is this considered a submission for a vent or flare event	Yes, major venting and/or flaring of natural gas.			
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during verbase that the state of the control	enting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC. Yes			
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water				
environment or fresh water				

Equipment Involved		
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	

Representative Compositional Analysis of Vented or Flared Natural Gas			
Please provide the mole percent for the percentage questions in this group.			
Methane (CH4) percentage	73		
Nitrogen (N2) percentage, if greater than one percent	1		
Hydrogen Sulfide (H2S) PPM, rounded up	3,000		
Carbon Dioxide (C02) percentage, if greater than one percent	0		
Oxygen (02) percentage, if greater than one percent	0		
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.			
Methane (CH4) percentage quality requirement	Not answered.		
Nitrogen (N2) percentage quality requirement	2		
Hydrogen Sufide (H2S) PPM quality requirement	4		
Carbon Dioxide (C02) percentage quality requirement	2		
Oxygen (02) percentage quality requirement	10		

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QUESTIONS, Page 2

Action 69087

QUESTIONS (continued)

Operator:	OGRID:
Tascosa Energy Partners, L.L.C	329748
901 W. Missouri Ave	Action Number:
Midland, TX 79701	69087
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	12/09/2021
Time vent or flare was discovered or commenced	11:00 AM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	24

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Pipeline Quality Specifications Producing Well Natural Gas Flared Released: 1,395 Mcf Recovered: 0 Mcf Lost: 1,395 Mcf]
Other Released Details	Cause: Other (Specify) Released: 0 (Unknown Released Amount) Recovered: 0 Lost: 0
Additional details for Measured or Estimated Volume(s). Please specify	Measured volume from flare meter.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste		
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	True	
Please explain reason for why this event was beyond this operator's control	Tascosa did not expect to find H2S concentrations in our newly completed well. The nearest wellbore, Catalina 30EH, has 0 ppm H2S.	
Steps taken to limit the duration and magnitude of vent or flare	We purchased a treating tower and Tascosa is doing everything in our power to expedite delivery.	
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Tascosa will be prepared to encounter H2S in the future.	

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ACKNOWLEDGMENTS

Action 69087

ACKNOWLEDGMENTS

Operator:	OGRID:
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	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

ACKNOWLEDGMENTS

V	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NN	
I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms sube logged and stored as public record.		
V	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.	
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, repand remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.	
<u>~</u>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.	

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CONDITIONS

Action 69087

CONDITIONS

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	Action Type:
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CONDITIONS

Created By	Condition	Condition Date
a.davanzo	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	12/29/2021