District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party OGR		OGRID	GRID			
Contact Nam	Contact Name Contact Telephone					
Contact emai	Contact email Incident # (assigned by OCD)		0)			
Contact mail	ing address					
			Location	of Release S	ource	
Latitude			(NAD 83 in dec	Longitude imal degrees to 5 decir	nal places)	
Site Name				Site Type	Type	
Date Release	Discovered			API# (if app	plicable)	
Unit Letter	Section	Township	Range	Cour	nty	
Crude Oil	Material	Federal Tr	Nature and	l Volume of	justification for th	ne volumes provided below)
Produced		Volume Release				covered (bbls)
Птосисси	· · · · · · · · · · · · · · · · · · ·	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?		Yes No		
Condensa	Condensate Volume Released (bbls)			Volume Recovered (bbls)		
Natural Gas Volume Released (Mcf)			Volume Recovered (Mcf)			
Other (des	scribe)	Volume/Weight	Released (provide	e units)	Volume/Wei	ight Recovered (provide units)
Cause of Relo	ease					

Received by OCD: 12/29/2021 2:28:05 PM Form C-141 State of New Mexico Page 2 Oil Conservation Division

	I uge 2 o
Incident ID	
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC? ☐ Yes ☐ No	If YES, for what reason(s) does the	e responsible party consider this a major release?
If YES, was immediate no	otice given to the OCD? By whom?	To whom? When and by what means (phone, email, etc)?
	Init	ial Response
The responsible	party must undertake the following actions in	nmediately unless they could create a safety hazard that would result in injury
☐ The impacted area ha☐ Released materials ha	ease has been stopped. s been secured to protect human heave been contained via the use of beaucoverable materials have been removed.	rms or dikes, absorbent pads, or other containment devices.
If all the actions described	d above have <u>not</u> been undertaken, e	explain why:
has begun, please attach	a narrative of actions to date. If re-	mence remediation immediately after discovery of a release. If remediation medial efforts have been successfully completed or if the release occurred MAC), please attach all information needed for closure evaluation.
regulations all operators are public health or the environr failed to adequately investig	required to report and/or file certain relement. The acceptance of a C-141 report ate and remediate contamination that po	te to the best of my knowledge and understand that pursuant to OCD rules and case notifications and perform corrective actions for releases which may endanger by the OCD does not relieve the operator of liability should their operations have see a threat to groundwater, surface water, human health or the environment. In crator of responsibility for compliance with any other federal, state, or local laws
Printed Name	7	Title:
Signature:	tanegoparge	Date:
email:		Telephone:
OCD Only		
Received by: Ramona M	Marcus	Date: 12/29/2021

L48 Spill Volume Estimate Form Received by OCD: 12/29/2010 20128 & O. S. B.M. SEMU TUBB 122 Asset Area: HOBBS SENM NAPP2136351824

Page 3 of 4

Total Estimated

Volume of Spilled

Liquid other than Oil

(bbl.)

1.542

5.714

4.174

0.000

0.000

0.000

0.000

0.000

0.000

0.000

11.430

Release Discovery Date & Time: 12/11/2021

gle J Released to Imaging: 12/29/2021 3:04:28 PM

Release Type: Oil Mixture

Was the release on pad or off-pad?

Width

(ft.)

150

22.0

15.0

Provide any known details about the event. ADDITIONAL 8 BBLS PICKED UP BY VACTRUCK. THIS VOLUME IS NOT INCLUDED IN THE CALCULATED VOLUME BELOW.

Depth

(in.)

2.00

7.00

10.00

Soil Spilled-Fluid Saturation

10.50%

15.16%

15.16%

Spill Calculation - Subsurface Spill - Rectangle

Estimated volume of each area

(bbl.)

17 800

45.687

33.375

0.000

0.000

0.000

0.000

0.000

0.000

0.000

Total Volume Release:

See reference table below

See reference table below

Total Estimated

Volume of Spill

(bbl.)

1.869

6.926

5.060

0.000

0.000

0.000

0.000

0.000

0.000

0.000

13.855

Percentage of Oil if

Spilled Fluid is a

Mixture

17.50%

17.50%

17.50%

Total Estimated

Volume of Spilled Oil

(bbl.)

0.327

1 212

0.885

0.000

0.000

0.000

0.000

0.000

0.000

0.000

2.425

Has it rained at least a half inch in the last 24 hours? ular shape f rectangles gle A gle B gle C

gle D

gle E

gle F

gle G

gle H

Length

40 0

20.0

15.0

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 69496

CONDITIONS

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	69496
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
rmarcus	None	12/29/2021