District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NAPP2136455950
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party XTO Energy			OGRID 5380				
Contact Name Shelby Pennington			Contact Telephone 281-723-9353				
Contact email shelby.g.pennington@exxonmobil.com			Incident # (assigned by OCD)				
Contact mailing address 6401 Holiday Hill Rd Bldg 5, Midland, Tex		as, 79707					
	Location of Release Source						
			Location				
Latitude 32.1	.4489			I	Longitude		
			(NAD 83 in dec	cimal degi	rees to 3 decim	al places)	
Site Name Co	orral Canyor	8-32 Fed 121H			Site Type Well Pad		
Date Release	Discovered	12/16/2021			API# (if app	licable)	
Unit Letter	Section	Township	Range		Coun	tv	1
Е	8	25S	29E		Eddy	•	-
		_				,	J
Surface Owner	r: State	Federal T	ribal Private (<i>N</i>	Vame: _)
			Nature and	l Volu	ume of F	Release	
	Mataria	(a) Dalaasad (Salaat al	11 dhad amalar an daddah	11-4:-	: <i>c</i>		
Crude Oil		Volume Release		carcuratio	ons or specific	Volume Reco	vered (bbls)
Produced	Water	Volume Release	ed (bbls)		Volume Recovered (bbls)		vered (bbls)
			tion of total dissolv water >10,000 mg/		ds (TDS)	☐ Yes ☐ N	0
Condensa	te	Volume Release				Volume Reco	vered (bbls)
Natural G	as	Volume Release	ed (Mcf)			Volume Reco	vered (Mcf)
Other (describe) Volume/Weight Released (provide units)			Volume/Weight Recovered (provide units)				
Treated Water				4 bbls			
Cause of Rel	Cause of Release During a switch of frac blenders treated frac water was released in containment and on pad. All standing fluids were						
recovered. A third party contractor will be retained for remediation activities.							

Received by OCD: 12/30/2021 3:37:12 PM Form C-141 State of New Mexico Page 2 Oil Conservation Division

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Was this a major release as defined by	· ' ' '	nsible party consider this a major release?				
19.15.29.7(A) NMAC?	N/A					
Yes No						
l res 🗷 No						
If YES, was immediate no	Lotice given to the OCD? By whom? To when the OCD?	nom? When and by what means (phone, email, etc)?				
N/A	·	-				
	Initial Response					
The responsible	party must undertake the following actions immediate	ly unless they could create a safety hazard that would result in injury				
The source of the rele	ease has been stopped.					
The impacted area ha	s been secured to protect human health and	the environment.				
Released materials ha	ave been contained via the use of berms or o	dikes, absorbent pads, or other containment devices.				
All free liquids and re	ecoverable materials have been removed an	d managed appropriately.				
If all the actions described	d above have <u>not</u> been undertaken, explain	why:				
NA						
Por 10 15 20 9 D (4) NIM	[AC the responsible party may commence to	remediation immediately after discovery of a release. If remediation				
has begun, please attach	a narrative of actions to date. If remedial	efforts have been successfully completed or if the release occurred blease attach all information needed for closure evaluation.				
		best of my knowledge and understand that pursuant to OCD rules and				
		fications and perform corrective actions for releases which may endanger DCD does not relieve the operator of liability should their operations have				
failed to adequately investig	ate and remediate contamination that pose a three	eat to groundwater, surface water, human health or the environment. In responsibility for compliance with any other federal, state, or local laws				
and/or regulations.	1 a C-141 report does not reneve the operator of	responsibility for compliance with any other redetal, state, or local laws				
Printed Name: Garrett G	reen	Title: SSHE Coordinator				
Signature:	At Sun	Date:				
email: garrett.green@exx	conmobil.com	Telephone: 575-200-0729				
Cinaii.		1 Clophone.				
ogn o i						
OCD Only						
Received by: Ramon	a Marcus	Date: 1/3/2021				

4.00 bbls

Location:	Corral Canyon 8-32 Fed 121H		
Spill Date:	12/16/2021		
	Area 1		
Approximate A	rea =	5128.00 sq. ft.	
Average Satura	tion (or depth) of spill =	1.75 inches	
Average Porosi	ty Factor =	0.03	
	VOLUME OF LEAK		
Total Produced	Water =	4.00 bbls	
	Area 2		
Approximate A	rea =	22.46 sq. ft.	
	VOLUME RECOVERED		
Total Produced		4.00 bbls	
	TOTAL VOLUME OF LEAK		
Total Produced	Water =	8.00 bbls	
	TOTAL VOLUME RECOVERED		

Total Produced Water =

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 69746

CONDITIONS

Operator:	OGRID:
XTO ENERGY, INC	5380
6401 Holiday Hill Road	Action Number:
Midland, TX 79707	69746
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By		Condition Date
rmarcus	None	1/3/2022