<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural** Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	nAPP2200560379
District RP	
Facility ID	
Application ID	

# **Release Notification**

			Resp	ons	ibie Party	y	
Responsible Party Hilcorp Energy Company		OGRID 372171					
Contact Name Mitch Killough				Contact Te	elephone 713-7	57-5247	
Contact ema	ail mkillough	n@hilcorp.com			Incident #	nAPP22005603	79
Contact mai 77002	ling address	1111 Travis Stre	et, Houston, Texa	S			
			Location	of F	Release So	ource	
Latitude 36.8	878617		(NAD 83 in de	cimal de	Longitude -	108.180276 nal places)	
Site Name S northwest of		th Water Line (loc	cated approx. 1,09	00 ft	Site Type	4-inch Produced	l Water Line
		12/21/2021 @ 15	5:30 pm (MT)		API# 30-04	45-25953 (nearb	by Payne 3E wellsite)
Unit Letter	Section	Township	Range		Coun	ty	
D	26	31N	13W	San Juan			
Surface Owne		⊠ Federal □ Ti	Nature and	d Vo	lume of I		)
Crude Oi	Material il	l(s) Released (Select al Volume Release		calcula	tions or specific	justification for the Volume Recov	volumes provided below) vered (bbls)
Produced	d Water	Volume Release	ed (bbls) 1.56			Volume Reco	vered (bbls) 0
		Is the concentrate produced water	tion of dissolved c >10,000 mg/l?	hlorid	e in the	Yes No	0
Condens	ate	Volume Release				Volume Reco	vered (bbls)
☐ Natural Gas Volume Released (Mcf)			Volume Reco	vered (Mcf)			
Other (describe) Volume/Weight Released (provide units		3)	Volume/Weig	tht Recovered (provide units)			
the pipeline unnamed, ep water feature	oduced water ROW horizo ohemeral wat es. The fluid	ntally 570 ft to the er feature that was s that flowed to th	e west and 160 ft to dry at the time of e north followed a	o the r f the in an exis	north. The sp ncident. How sting lease roa	illed fluids that a ever, the fluids of ad and terminate	for spilled fluid to migrate outside of flowed to the west did enter an did not enter any continuous flowing d on the west side of the road. was shut-in and the line will not be

returned to service until all necessary repairs have been addressed. OCD will be notified 48 hours prior to closure sampling.

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## State of New Mexico Oil Conservation Division

Incident ID	nAPP2200560379
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Was this a major release as defined by	If YES, for what reason(s) does the responsible party consider this a major release?
19.15.29.7(A) NMAC?	Per 19.15.29.7.A, a major release includes an unauthorized release of a volume that may with reasonable probability reach a watercourse. During this event, the spilled fluids migrated outside of the pipeline ROW
⊠ Yes □ No	and flowed into an unnamed, ephemeral water feature. However, it should be noted that the water feature was dry at the time of the release.
	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? t 14:32 pm (MT), Cory Smith (NMOCD), Ryan Joyner (BLM-FFO), and Abiodun Adeloye (BLM-FFO) were
	Initial Response
The responsible	party must undertake the following actions immediately unless they could create a safety hazard that would result in injury
The source of the rele	ease has been stopped.
The impacted area ha	as been secured to protect human health and the environment.
	ave been contained via the use of berms or dikes, absorbent pads, or other containment devices.
•	ecoverable materials have been removed and managed appropriately.
If all the actions describe	d above have <u>not</u> been undertaken, explain why:
Per 19 15.29.8 B. (4) NM	AC the responsible party may commence remediation immediately after discovery of a release. If remediation
has begun, please attach	a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred nt area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
	ormation given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and
public health or the environs	required to report and/or file certain release notifications and perform corrective actions for releases which may endanger ment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have
	gate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws
and/or regulations.	4 a C-141 report does not refleve the operation of responsibility for compliance with any other rederat, state, or focal laws
Printed Name:Mitch K	Killough Title:Environmental Specialist
Signature:	Date: 1/05/2022
	lcorp.com Telephone:713-757-5247
OCD Only	
	Velez [Environ. Specialist - Adv] Date: 01/06/2022
Received by:	Date:

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 70769

### **CONDITIONS**

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	70769
	Action Type:
	[C-141] Release Corrective Action (C-141)

#### CONDITIONS

Created By		Condition Date
nvelez	Initial C-141 report formally received.	1/6/2022