District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party		OGRID	OGRID				
Contact Name			Contact T	Contact Telephone			
Contact email			Incident #	(assigned by OCL	0)		
Contact mail	ing address						
			Location	of Release S	ource		
Latitude			(NAD 83 in dec	Longitude imal degrees to 5 decir	nal places)		
Site Name				Site Type	Site Type		
Date Release	Discovered			API# (if app	plicable)		
Unit Letter	Section	Township	Range	Cour	nty		
Crude Oil	Material	Federal Tr	Nature and	l Volume of	justification for th	ne volumes provided below)	
Produced		Volume Release				covered (bbls)	
Птосисси	· · · · · · · · · · · · · · · · · · ·	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?		hloride in the	Yes 1	, ,	
Condensate Volume Released (bbls)			Volume Recovered (bbls)				
☐ Natural Gas Volume Released (Mcf)			Volume Rec	covered (Mcf)			
Other (des	Other (describe) Volume/Weight Released (provide units)		e units)	Volume/Wei	ight Recovered (provide units)		
Cause of Relo	ease						

Received by OCD: 1/11/2022 8:39:47 AM Form C-141 State of New Mexico Page 2 Oil Conservation Division

	Page 2 of	f 4
Incident ID		
District RP		
Facility ID		
Application ID		

Was this a major release as defined by	If YES, for what reason(s) does the respon	sible party consider this a major release?
19.15.29.7(A) NMAC?		
☐ Yes ☐ No		
If VES, was immediate no	otice given to the OCD? By whom? To wh	om? When and by what means (phone, email, etc)?
II 1E3, was infinediate no	The given to the OCD: By whom: To wh	on: when and by what means (phone, email, etc):
	Initial Re	esponse
The responsible p	party must undertake the following actions immediately	unless they could create a safety hazard that would result in injury
The source of the rele	ease has been stopped.	
	s been secured to protect human health and	the environment.
Released materials ha	we been contained via the use of berms or d	ikes, absorbent pads, or other containment devices.
☐ All free liquids and re	ecoverable materials have been removed and	l managed appropriately.
If all the actions described	d above have <u>not</u> been undertaken, explain v	vhy:
has begun, please attach a	a narrative of actions to date. If remedial e	emediation immediately after discovery of a release. If remediation efforts have been successfully completed or if the release occurred lease attach all information needed for closure evaluation.
		best of my knowledge and understand that pursuant to OCD rules and
public health or the environn	ment. The acceptance of a C-141 report by the O	ications and perform corrective actions for releases which may endanger CD does not relieve the operator of liability should their operations have
addition, OCD acceptance of		at to groundwater, surface water, human health or the environment. In responsibility for compliance with any other federal, state, or local laws
and/or regulations.		
Printed Name		Title:
Signature:	tan Separne	Date:
		Telephone:
OCD Only		
Received by: Ramona M	arcus	Date: 1/12/2022

1 40 Cmill Valuma Estimata Earm

Spill Calculation - On Pad Surface Pool Spill

Estimated volume

(bbl.)

1.322

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

Penetration

allowance

(ft.)

0.000

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0! Total Volume Release: Total Estimated

Volume of Spill

(bbl.)

1.322

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

1.322

		L40 3pm volume Estimate Form
Received by O Dait Al 1/2022 8:38:4	7a4 Mator Fee Com 2H	
Asset Area	Deleeware Basin Fast	NAPP2201131030

Asset Area: Deleeware Basin East Release Discovery Date & Time: 12/27/2021 20:30

Area

(sq. ft.)

3565.100

0.000

0.000

0.000

0.000

0.000

0.000

0.000

0.000

0.000

Release Type: Oil Provide any known details about the event: Flare fire

Length

(ft.)

115.8

Width

(ft.)

30.8

19le Released to Imaging: 1/12/2022 12:21:07 PM

ular shape

ries of

igles

gle A

igle B

gle C

igle D

igle E

gle F

gle G

gle H

ngle I

No. of boundaries

of "shore" in each

area

Deepest point in

each of the

areas

(in.)

0.10

Estimated Estimated Pool

Average

(ft.)

0.002

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

Depth

of each pool area

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 71562

CONDITIONS

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	71562
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
rmarcus	None	1/12/2022