District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party					OGRID				
Contact Name				Contact	Contact Telephone				
Contact email				Inciden	Incident # (assigned by OCD)				
Contact mail	ing address			'					
	Location of Release Source								
Latitude				Longitud	e				
			(NAD 83 in dec	cimal degrees to 5 de	ecimal places)				
Site Name				Site Typ	e				
Date Release	Discovered			API# (if	applicable)				
Unit Letter	Section	Township	Range	Co	ounty				
Ont Letter	Section	Township	Runge		, unity	+			
Surface Owner	r: State	☐ Federal ☐ Tr	ribal Private (I	Name:)			
			Nature and	d Volume o	f Release				
Crude Oil		l(s) Released (Select al Volume Release		calculations or spec	Volume Reco	e volumes provided below) overed (bbls)			
Produced	Water	Volume Release	` ,		Volume Reco	` '			
Is the concentration of dissolved chlorid		chloride in the	☐ Yes ☐ N	,					
		produced water							
Condensa	te	Volume Release	d (bbls)		Volume Reco	overed (bbls)			
Natural Gas Volume Released (Mcf)				Volume Reco	Volume Recovered (Mcf)				
Other (describe) Volume/Weight Released (provide units		e units)	Volume/Weight Recovered (provide units)						
Cause of Rele	ease								

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	I uge 2 vj
Incident ID	
District RP	
Facility ID	
Application ID	

Was this a major If release as defined by	f YES, for what reason(s) does the responsi	ble party consider this a major release?
19.15.29.7(A) NMAC?		
☐ Yes ☐ No		
If VES was immediate notice	ce given to the OCD? By whom? To what	n? When and by what means (phone, email, etc)?
II 1 E.S., was infinediate notice	te given to the OCD: By whom: To who	ii: When and by what means (phone, eman, etc):
	Initial Res	ponse
The responsible part	ty must undertake the following actions immediately u	nless they could create a safety hazard that would result in injury
☐ The source of the release	e has been stopped.	
	peen secured to protect human health and the	e environment.
☐ Released materials have	been contained via the use of berms or dik	es, absorbent pads, or other containment devices.
All free liquids and reco	overable materials have been removed and r	nanaged appropriately.
If all the actions described al	bove have <u>not</u> been undertaken, explain wh	y:
has begun, please attach a n	narrative of actions to date. If remedial eff	nediation immediately after discovery of a release. If remediation forts have been successfully completed or if the release occurred ase attach all information needed for closure evaluation.
		st of my knowledge and understand that pursuant to OCD rules and
public health or the environmen	nt. The acceptance of a C-141 report by the OCI	ations and perform corrective actions for releases which may endanger D does not relieve the operator of liability should their operations have to groundwater, surface water, human health or the environment. In
addition, OCD acceptance of a		sponsibility for compliance with any other federal, state, or local laws
and/or regulations.		
Printed Name		Title:
Signature:	me Jopanne	Date:
email:		Telephone:
OCD Only		
Received by: Ramona Marc	cus I	Date: 1/19/2022

L48 Spill Volume Estimate Form							B 2 6 1		
Received by OCD: 1/19/2022 10:51; Senis Amine & Number: BROADCASTER 29 FED 3H BATTERY / LEASE #NM092199 / API #30-025-41909							Page 3 of 4		
		Asset Area:				•	NAPP2201938	653	
		Release Discovery Date & Time:	1-4-2021 @ 10:28A	M					
		Release Type:	Oil						
Provide any known details about the event: Pound that the regulator that supplies the prediffications included adding high liquid lovel kills to each ke and heater. During this upper condition we failed to receive an alarm									
	Spill Calculation - Subsurface Spill - Rectangle								
	Wa	as the release on pad or off-pad?	See reference table below						
Has	s it rained at leas	st a half inch in the last 24 hours?			See reference tab	le below	-80	80	63
Convert Irregular shape nto a series of rectangles	Length (ft.)	Width (ft.)	Depth (in.)	Soil Spilled-Fluid Saturation	Estimated volume of each area (bbl.)	Total Estimated Volume of Spill (bbl.)	Percentage of Oil if Spilled Fluid is a Mixture	Total Estimated Volume of Spilled Oil (bbl.)	Total Estimated Volume of Spilled Liquid other than Oil (bbl.)
Rectangle A	80.0	40.0	0.03	15.16%	1.486	0.225			
Rectangle B					0.000	0.000			
Rectangle C					0.000	0.000			
Rectangle D					0.000	0.000			
Rectangle E					0.000	0.000			
Rectangle F					0.000	0.000			
Rectangle G					0.000	0.000			
Rectangle H					0.000	0.000			
Rectangle I					0.000	0.000			

0.000

Total Volume Release:

0.000

0.225

Refeased to Imaging: 1/19/2022 8:16:48 PM

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 73462

CONDITIONS

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	73462
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By		Condition Date
rmarcus	None	1/19/2022