921 9:38:39 AM State of New Mexico Incident ID NAPP2116853

	Page 1 of 10	<i>92</i>
Incident ID	NAPP2116853715	
District RP		
Facility ID		
Application ID		

## **Remediation Plan**

Remediation Plan Checklist: Each of the following items must b	e included in the plan.
<ul> <li>□ Detailed description of proposed remediation technique</li> <li>□ Scaled sitemap with GPS coordinates showing delineation poin</li> <li>□ Estimated volume of material to be remediated</li> <li>□ Closure criteria is to Table 1 specifications subject to 19.15.29.</li> <li>□ Proposed schedule for remediation (note if remediation plan tin</li> </ul>	12(C)(4) NMAC
Deferral Requests Only: Each of the following items must be con	nfirmed as part of any request for deferral of remediation.
Contamination must be in areas immediately under or around predeconstruction.	roduction equipment where remediation could cause a major facility
Extents of contamination must be fully delineated.	
☐ Contamination does not cause an imminent risk to human health	n, the environment, or groundwater.
	e and remediate contamination that pose a threat to groundwater, acceptance of a C-141 report does not relieve the operator of
Printed Name: Adrian Baker	Title: SSHE Coordinator
Signature:	Date: <u>09/01</u> /2021
email:Adrian.baker@exxonmobil.com	Telephone: (432)-236-3808
OCD Only	
Received by: Robert Hamlet	Date:1/24/2022
☐ Approved	Approval Denied Deferral Approved
Signature: Robert Hamlet	Date: 1/24/2022

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NAPP2116853715
District RP	
Facility ID	
Application ID	

### **Release Notification**

### **Responsible Party**

Responsible Party Avro E		OCDID				
Responsible Party XTO Energy				OGRID 5380		
Contact Name Kyle Littrell			Contact Te	elephone 432-2	221-7331	
· -	ittrell@xtoenergy.o			(assigned by OCD)		
Contact mailing address	522 W. Mermod	l, Carlsbad, NM 88	3220			
		T 4.	CD I C			
		Location	of Release So	ource		
Latitude 32.09427			Longitude	-103.83588 Longitude		
		(NAD 83 in dec	cimal degrees to 5 decin	nal places)		
Site Name PLU Phanto	om Banks 25-25-30		Site Type	Tank Battery		
Date Release Discovered			API# (if app	plicable)		
Unit Letter   Section	Township	Range	Cour	ntv	1	
	•	_	<u> </u>			
N 25	25S	30E	Edd	ıy		
Surface Owner: State	e ▼ Federal □ Ti	ribal	Name:		)	
		_ `				
		Nature and	l Volume of l	Release		
Mater	ial(s) Released (Select a	ll that apply and attach	calculations or specific	justification for the	volumes provided below)	
Crude Oil	Volume Release	ed (bbls) 2.5	-	Volume Reco	vered (bbls) 2.5	
roduced Water	Volume Release	ed (bbls) 3.0		Volume Reco	vered (bbls) 3.0	
Is the concentration of total dissolved solids (in the produced water >10,000 mg/l?		` ,	Yes N	lo .		
Condensate	Volume Release	ed (bbls)		Volume Reco	vered (bbls)	
☐ Natural Gas	Volume Release	ed (Mcf)		Volume Reco	vered (Mcf)	
Other (describe)	Volume/Weight	Released (provide	e units)	Volume/Weig	tht Recovered (provide units)	
Cause of Release Intern	al corrosion caused	a hole in the heate	er treater tube, relea	asing fluids into	impermeable containment. A 48-hour	
auvan	ce imei inspection i	notice was sent to	NMOCD DISHICL 2	2. Linei was ins	pected and determined not to be	
operat	ing as designed. A	third-party contra	ctor has been retair	ned for remediat	cion activities.	

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Page 2 Oil Conservation Division

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Incident ID	NAPP2116853715
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XXI di	ICATEC C 1	11 / 11 / 1 0
Was this a major	If YES, for what reason(s) does the response	asible party consider this a major release?
release as defined by 19.15.29.7(A) NMAC?	N/A	
19.13.29.7(A) NWAC:		
Yes X No		
If YES, was immediate n	otice given to the OCD? By whom? To what	nom? When and by what means (phone, email, etc)?
N/A		
	Initial R	esponse
The responsible	party must undertake the following actions immediate.	y unless they could create a safety hazard that would result in injury
The source of the rel	ease has been stopped.	
	**	
The impacted area ha	as been secured to protect human health and	the environment.
Released materials h	ave been contained via the use of berms or o	likes, absorbent pads, or other containment devices.
★ All free liquids and r	ecoverable materials have been removed an	d managed appropriately.
If all the actions describe	ed above have <u>not</u> been undertaken, explain	why:
	<u></u> 00011 011011, 011p 10111	,
D 10 15 20 0 D (4) ND	64 C d 21	
		emediation immediately after discovery of a release. If remediation efforts have been successfully completed or if the release occurred
		please attach all information needed for closure evaluation.
		best of my knowledge and understand that pursuant to OCD rules and
		fications and perform corrective actions for releases which may endanger OCD does not relieve the operator of liability should their operations have
		at to groundwater, surface water, human health or the environment. In
	of a C-141 report does not relieve the operator of	responsibility for compliance with any other federal, state, or local laws
and/or regulations.		
Printed Name: Adrian B	aker	Title: SSHE Coordinator
Printed Name: Adrian B		
Signature:	M. Japa	Date: 6/17/21
email: adrian.baker@exx	xonmobil.com	Telephone: 432.236.3808
email:		Telephone:
OCD Only		
D . 11 D	M	D
Received by: Ramor	1a iviarcus	Date: <u>06/28/2021</u>

Location:	PLU Phantom Banks 25-25-30		
Spill Date:	6/7/2021		
	Area 1		
Approximate A	rea =	30.88	cu.ft.
	VOLUME OF LEAK		
Total Crude Oil	=	2.50	bbls
Total Produced	Water =	3.00	bbls
	<b>TOTAL VOLUME OF LEAK</b>		
<b>Total Crude Oil</b>	=	2.50	bbls
Total Produced	Water =	3.00	bbls
	TOTAL VOLUME RECOVERED		
<b>Total Crude Oil</b>	=	2.50	bbls
Total Produced	Water =	3.00	bbls

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 32645

#### **CONDITIONS**

Operator:	OGRID:
XTO ENERGY, INC	5380
6401 Holiday Hill Road Midland, TX 79707	Action Number: 32645
	Action Type:  [C-141] Release Corrective Action (C-141)

#### CONDITIONS

Created By	Condition	Condition Date
rmarcus	None	6/28/2021

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Incident ID NAPP2116853715

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#### **Site Assessment/Characterization**

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	>100 (ft bgs)
Did this release impact groundwater or surface water?	☐ Yes ☒ No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	⊠ Yes  No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ☒ No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ☒ No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ☒ No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ☑ No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ☒ No
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ☒ No
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ☑ No
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ☑ No
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ☒ No
Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?	☐ Yes ☒ No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Ch	paracterization Report Checklist: Each of the following items must be included in the report.
X	Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
	Field data
_	Data table of soil contaminant concentration data
_	Depth to water determination
	Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
_	
	Boring or excavation logs
_	Photographs including date and GIS information
l IXI	Tonographic/Aerial mans

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Laboratory data including chain of custody

Received by OCD: 9/3/2021 9:38:39 AM State of New Mexico
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Incident ID	NAPP2116853715
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Facility ID	

Application ID

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.								
Printed Name:Adrian Baker	Title: SSHE Coordinator							
Signature:	Date: <u>09/01/202</u> 1							
email:Adrian.Baker@exxonmobil.co	<u>m</u> Telephone: <u>(432)-236-3808</u>							
OCD Only								
Received by:	Date:							

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Incident ID	NAPP2116853715
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Facility ID	
Application ID	

## **Remediation Plan**

Remediation Plan Checklist: Each of the following items must b	e included in the plan.								
<ul> <li>□ Detailed description of proposed remediation technique</li> <li>□ Scaled sitemap with GPS coordinates showing delineation points</li> <li>□ Estimated volume of material to be remediated</li> <li>□ Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC</li> <li>□ Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)</li> </ul>									
Deferral Requests Only: Each of the following items must be con	nfirmed as part of any request for deferral of remediation.								
Contamination must be in areas immediately under or around predeconstruction.	roduction equipment where remediation could cause a major facility								
Contamination does not cause an imminent risk to human health	n, the environment, or groundwater.								
	e and remediate contamination that pose a threat to groundwater, acceptance of a C-141 report does not relieve the operator of								
Printed Name: Adrian Baker	Title: SSHE Coordinator								
Signature:	Date:09/01/2021								
email: Adrian.baker@exxonmobil.com	Telephone: (432)-236-3808								
OCD Only									
Received by:	Date:								
Approved	Approval								
Signature:	Date:								

wsp

WSP USA

3300 North "A" Street Building 1, Unit 222 Midland, Texas 79705 432.704.5178

September 1, 2021

District II New Mexico Oil Conservation Division 811 South First Street Artesia, New Mexico 88210

**RE:** Deferral Request

PLU Phantom Banks 25-25-30 Incident Number NAPP2116853715 Eddy County, New Mexico

To Whom It May Concern:

WSP USA Inc. (WSP), on behalf of XTO Energy, Inc. (XTO), presents the following Deferral Request detailing site assessment and soil sampling activities at the PLU Phantom Banks 25-25-30 (Site) in Unit N, Section 25, Township 25 South, Range 30 East, in Eddy County, New Mexico (Figure 1). The purpose of the site assessment and soil sampling activities was to assess for the presence or absence of impacts to soil following a release of crude oil and produced water within lined containment at the Site. Based on field observations, field screening activities, and soil sample laboratory analytical results, XTO is submitting this Deferral Request, describing site assessment and delineation activities that have occurred and requesting deferral of final remediation for Incident Number NAPP2116853715 until the Site is reconstructed, and/or the well pad is abandoned.

#### RELEASE BACKGROUND

On June 7, 2021, internal corrosion on a heater treater tube resulted in the release of approximately 2.5 barrels (bbls) of crude oil and 3.0 bbls of produced water into the lined tank battery containment. A vacuum truck was immediately dispatched to the Site to recover free-standing fluids; all 5.5 bbls of the released crude oil and produced water were recovered from within the lined containment. A 48-hour advance notice of liner inspection was provided via email to New Mexico Oil Conservation Division (NMOCD) District II office. A liner integrity inspection was conducted by XTO personnel following the fluid recovery and upon inspection, the liner was determined to be insufficient. XTO reported the release to the NMOCD on a Release Notification Form C-141 (Form C-141) on June 17, 2021. The release was assigned Incident Number NAPP2116853715.

#### SITE CHARACTERIZATION

WSP characterized the Site according to Table 1, Closure Criteria for Soils Impacted by a Release, of Title 19, Chapter 15, Part 29, Section 12 (19.15.29.12) of the New Mexico Administrative Code



District II Page 2

(NMAC). Depth to groundwater at the Site is greater than 100 feet below ground surface (bgs) based on a recent soil boring drilled for determination of regional groundwater depth. During February 2021, WSP installed a soil boring (C-4498) within 0.5 miles of the Site utilizing a truck-mounted hollow-stem auger rig. Soil boring C-4498 was drilled to a depth of 109 feet bgs. A WSP geologist logged and described soils continuously. No moisture or groundwater was encountered during drilling activities. The Well Record and Log are included in Attachment 1. The location of the borehole is approximately 0.5 miles northwest of the Site and is depicted on Figure 1. The borehole was left open for over 72 hours to allow for potential slow infill of groundwater. After the 72-hour waiting period without observing groundwater, it was confirmed that groundwater beneath the Site is greater than 109 feet bgs. The borehole was properly abandoned with drill cuttings and hydrated bentonite chips.

The closest continuously flowing or significant watercourse to the Site is an intermittent streambed, located approximately 275 feet southwest of the Site. The Site is greater than 200 feet from a lakebed, sinkhole, or playa lake and greater than 300 feet from an occupied residence, school, hospital, institution, church, or wetland. The Site is greater than 1,000 feet to a freshwater well or spring and is not within a 100-year floodplain or overlying a subsurface mine. The Site is not underlain by unstable geology (medium potential karst designation area). Site receptors are identified on Figure 1.

#### **CLOSURE CRITERIA**

Based on the results of the Site Characterization, the following NMOCD Table 1 Closure Criteria (Closure Criteria) apply:

Benzene: 10 milligrams per kilogram (mg/kg)

Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg

TPH: 100 mg/kg

Chloride: 600 mg/kg

#### SITE ASSESSMENT ACTIVITIES

On July 28, 2021, WSP personnel visited the Site to evaluate the release extent and conduct site assessment activities. WSP personnel advanced one core hole (CH01) via core drill near the location of the tear in the liner identified during the liner integrity inspection. Four additional potholes (PH01 through PH04) were advanced via truck-mounted backhoe around the lined containment to confirm the lateral extent of the release. Three soil samples were collected from the core hole (CH01) at depths of 1-foot, 2 feet, and 6 feet bgs. Two soil samples were collected from each pothole (PH01 through PH04) at depths ranging from 1-foot to 6 feet bgs. Soil from the core hole and potholes was field screened for volatile aromatic hydrocarbons and chloride utilizing a calibrated photo-ionization detector (PID) and Hach® chloride QuanTab® test strips,



District II Page 3

respectively. Field screening results and observations from the core hole and potholes were documented on lithologic/soil sampling logs and are included as Attachment 2. The core hole and potholes were backfilled with the soil removed and XTO repaired the tear in the liner. The delineation soil sample locations are depicted on Figure 2. Photographic documentation was conducted during the Site visit. A photographic log is included in Attachment 3.

The soil samples were placed directly into pre-cleaned glass jars, labeled with the location, date, time, sampler name, method of analysis, and immediately placed on ice. The soil samples were transported at or below 4 degrees Celsius (°C) under strict chain-of-custody (COC) procedures to Eurofins Laboratories (Eurofins) in Carlsbad, New Mexico, for analysis of BTEX following United States Environmental Protection Agency (EPA) Method 8021B; TPH-gasoline range organics (GRO), TPH-diesel range organics (DRO), and TPH-oil range organics (ORO) following EPA Method 8015M/D; and chloride following EPA Method 300.0.

#### **SOIL ANALYTICAL RESULTS**

Laboratory analytical results for delineation soil samples CH01 and CH01A, collected at 1-foot and 2 feet bgs directly below the tear in the liner, indicated that TPH concentrations exceeded the Closure Criteria. Subsequent sample CH01B, collected at 6 feet bgs, indicated that benzene, BTEX, TPH, and chloride concentrations were compliant with the Closure Criteria. Laboratory analytical results for the pothole delineation soil samples PH01/PH01A through PH04/PH04A, collected at depths ranging from 1-foot to 6 feet bgs, indicated that benzene, BTEX, TPH, and chloride concentrations were compliant with the Closure Criteria. Laboratory analytical results are summarized in Table 1 and the complete laboratory analytical report is included as Attachment 4.

#### **DEFERRAL REQUEST**

XTO is requesting deferral of final remediation due to the presence of active production equipment and surface pipelines within the lined containment. The impacted soil is limited to the area immediately beneath the lined containment and active production equipment, where remediation would require a major facility deconstruction.

The impacted soil remaining in place beneath the liner is delineated vertically by delineation soil sample CH01B and laterally by delineation soil samples PH01/PH01A through PH04/PH04A. A maximum of 1,000 cubic yards of TPH impacted soil remains in place beneath the liner assuming a maximum 6-foot depth based on the delineation soil samples listed above, that were compliant with the Closure Criteria.

WSP and XTO do not believe deferment will result in imminent risk to human health, the environment, or groundwater. Depth to groundwater is greater than 100 feet bgs, the release was contained laterally by the lined containment, the majority of the released fluids were recovered during initial response activities, and the impacted soil remaining in place is limited to



District II Page 4

the area immediately beneath the liner. The liner has been repaired by XTO and will restrict future vertical migration of residual impacts.

Based on the presence of active production equipment within the release area and the complete lateral and vertical delineation of impacted soil remaining in place, XTO requests deferral of final remediation for Incident Number NAPP2116853715 until final reclamation of the well pad or major construction, whichever comes first.

If you have any questions or comments, please do not hesitate to contact Ms. Ashley Ager at (970) 385-1096.

Sincerely,

WSP USA Inc.

Kalei Jennings

Associate Consultant

Kacci Jannings

Ashley L. Ager, P.G.

Ashley L. Ager

Managing Director, Geologist

cc: Adrian Baker, XTO

**Bureau of Land Management** 

#### Attachments:

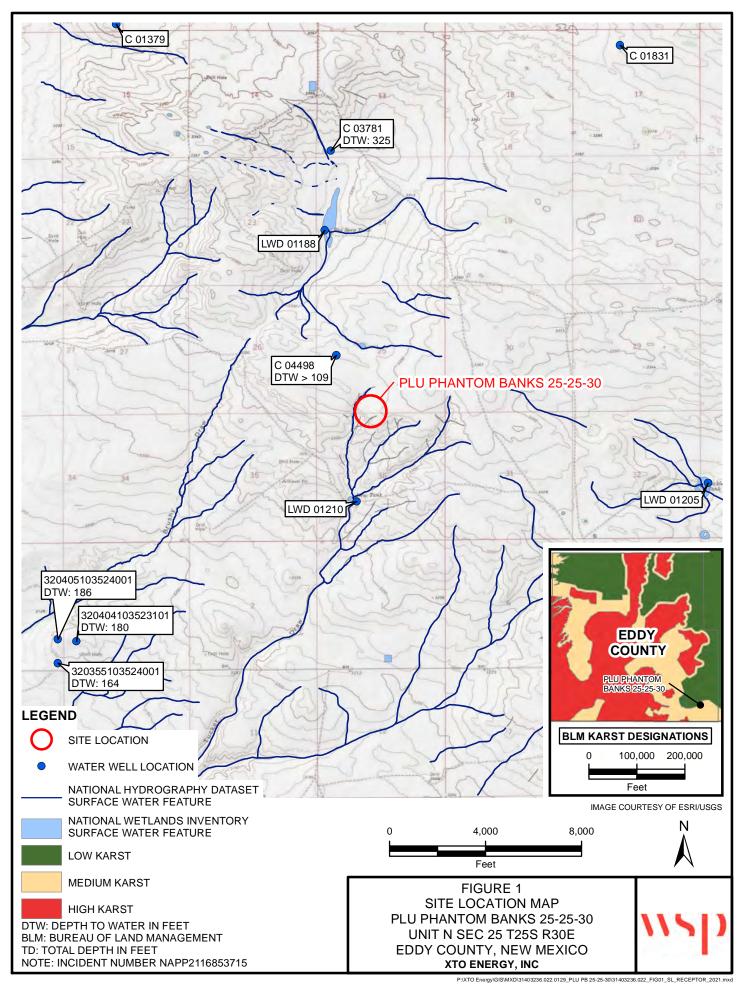
Figure 1 Site Location Map

Figure 2 Delineation Soil Sample Locations

Table 1 Soil Analytical Results
Attachment 1 Well Record and Log
Attachment 2 Lithologic/Sampling Log

Attachment 3 Photographic Log

Attachment 4 Laboratory Analytical Reports



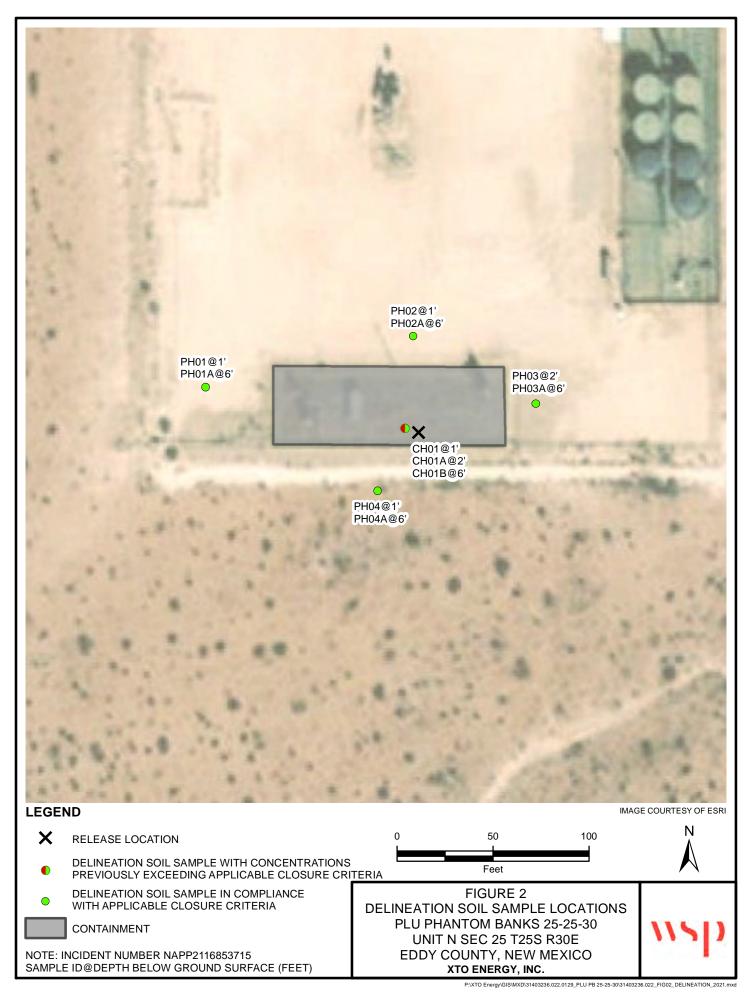


Table 1

#### Soil Analytical Results PLU Phantom Banks 25-25-30 Incident Number NAPP2116853715 Eddy County, New Mexico

Sample ID	Sample Date	Sample Depth (ft bgs)	Benzene (mg/kg)	BTEX (mg/kg)	TPH-GRO (mg/kg)	TPH-DRO (mg/kg)	TPH-ORO (mg/kg)	Total GRO+DRO (mg/kg)	TPH (mg/kg)	Chloride (mg/kg)
NMOCD Table 1 Clo	osure Criteria (NM	AC 19.15.29)	10	50	NE	NE	NE	NE	100	600
<b>Delineation Samples</b>										
CH01	07/28/2021	1	< 0.00202	< 0.00404	140	<50.0	<50.0	140	140	28.8
CH01A	07/28/2021	2	< 0.00200	< 0.00401	203	<49.9	<49.9	203	203	8.68
CH01B	07/28/2021	6	< 0.00200	< 0.00401	<50.0	<50.0	<50.0	< 50.0	< 50.0	7.10
PH01	08/16/2021	1	< 0.00198	< 0.00396	<50.0	<50.0	<50.0	< 50.0	< 50.0	327
PH01A	08/16/2021	6	< 0.00198	< 0.00397	<49.9	<49.9	<49.9	<49.9	<49.9	36.3
PH02	08/16/2021	1	< 0.00202	0.00550	<49.9	<49.9	<49.9	<49.9	<49.9	278
PH02A	08/16/2021	6	< 0.00199	< 0.00398	<49.8	<49.8	<49.8	<49.8	<49.8	<4.96
PH03	08/16/2021	2	0.00204	< 0.00399	<49.9	<49.9	<49.9	<49.9	<49.9	20.1
PH03A	08/16/2021	6	< 0.00199	0.00852	<50.0	< 50.0	< 50.0	< 50.0	< 50.0	46.7
PH04	08/16/2021	1	< 0.00201	< 0.00402	<49.8	<49.8	<49.8	<49.8	<49.8	<4.95
PH04A	08/26/2021	6	< 0.00199	< 0.00398	<49.8	<49.8	<49.8	<49.8	<49.8	49.3

ft - feet/foot

mg/kg - milligrams per kilograms

BTEX - benzene, toluene, ethylbenzene, and total xylenes

TPH - total petroleum hydrocarbons

DRO - diesel range organics

GRO - gasoline range organics

ORO - motor oil range organics

NMOCD - New Mexico Oil Conservation Division

NMAC - New Mexico Administrative Code

< - indicates result is less than the stated laboratory method practical quantitation limit

NE - Not Established

BOLD - indicates results exceed the higher of the background sample result or applicable regulatory standard



2904 W 2nd St. Roswell, NM 88201 voice: 575.624.2420 fax: 575.624.2421 www.afkinseng.com

03/11/2021

DII-NMOSE 1900 W 2<sup>nd</sup> Street Roswell, NM 88201

Hand Delivered to the DII Office of the State Engineer

Re: Well Record C-4498 Pod1

To whom it may concern:

Attached please find a well record and a plugging record, in duplicate, for a one (1) soil borings, C-4498Pod1.

If you have any questions, please contact me at 575.499.9244 or lucas@atkinseng.com.

Sincerely,

Lucas Middleton

Enclosures: as noted above

Grown Middle

DSE DIT MAR 11 2021 #44:22

400 F



DSE DII MAR 11 2021 PM4:22

								1.405	
NO	OSE POD NO POD1 (B)		.)	WELL TAG ID NO. n/a		OSE FILE NO( C-4498	S).	E X A	
ОСАТІ	WELL OWN					PHONE (OPTIONAL)			
VELL L	WELL OWN 6401 Holid					CITY Midland		STATE 79707	ZIP
GENERAL AND WELL LOCATION	WELL LOCATIO (FROM GP	28)	TITUDE		96" N		REQUIRED: ONE TENT	TH OF A SECOND	
1. GEN			IG WELL LOCATION TO T25S R30E	STREET ADDRESS AND COMMON LANDM	AARKS – PLS	S (SECTION, TO	WNSHJIP, RANGE) WHI	ERE AVAILABLE	
	LICENSE NO		NAME OF LICENSED	DRILLER Jackie D. Atkins			NAME OF WELL DRI Atkins Eng	LLING COMPANY ineering Associates, I	nc.
	DRILLING S 02/24/		DRILLING ENDED 02/24/2021	DEPTH OF COMPLETED WELL (FT) temporary well material		LE DEPTH (FT) 109	DEPTH WATER FIRS	st encountered (FT) n/a	
Z	COMPLETE	D WELL IS:	ARTESIAN	7 DRY HOLE SHALLOW (UNC	ONFINED)		STATIC WATER LEV	EL IN COMPLETED WE 11/a	LL (FT)
	DRILLING F	LUID:	AIR	MUD ADDITIVES – SPE	CIFY:				
RM	DRILLING M	ÆTHOD:	ROTARY	HAMMER CABLE TOOL	✓ OTHE	R – SPECIFY: Hollow Stem Auger			
NFO	DEPTH	(feet bgl)	BORE HOLE	CASING MATERIAL AND/OR	-	A STRUCT	CASING	CASING WALL	SLOT
2. DRILLING & CASING INFORMATION	FROM TO		DIAM (inches)	GRADE (include each casing string, and note sections of screen)	CON	ASING NECTION TYPE ling diameter)	INSIDE DIAM. (inches)	THICKNESS (inches)	SIZE (inches)
ß C.	0	109	±6.5	Boring- HSA		-	-	-	
NG									
ILL									
DR									
4									
	DEPTH	(feet bgl)	BORE HOLE	LIST ANNULAR SEAL MA	ATERIAL.	AND	AMOUNT	метно	D OF
AL.	FROM	то	DIAM. (inches)	GRAVEL PACK SIZE-RANG			(cubic feet)	PLACEM	
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ANNULAR MATERIAL	1								
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	OSE INTER E NO.	NAL USE		POD NO.		WR-2		& LOG (Version 06/3	)/17)
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FROM TO (feet) INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES BEARING? WATER- (attach supplemental sheets to fully describe all units) (YES NO) BEARING		DEPTH (f	eet bgl)	THICKNESS	COLOR AND TYPE OF MATERIAL ENCOUNTE		WATER	ESTIMATED YIELD FOR
34 40 6 sand' cacliche, tan, no odor, no stain, m-f grain, well sorted, dry Y N N 40 55 16 sand, tan, no odor, no stain, m-f grain, well sorted, dry Y N N 56 72 16 sandstone, low consolidation, tan, no odor, no stain, m-f grain, well sorted, dry Y N N 79 169 30 sandstone, low -medium consolidation, tan, no odor, no stain, m-f grain, well sorted, dry Y N N 79 169 30 sandstone, low -medium consolidation, tan, no odor, m-f grains, well sorted, dry Y N N 79 179 179 179 179 179 179 179 179 179 1		FROM	то				* h. h	WATER- BEARING ZONES (gpm)
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ILE NO. POD NO. TRN NO.		OSE INTER	IAL USE				ECORD & LOG (Ver	sion 06/30/201
	<u>OR</u>							



# PLUGGING RECORD



NOTE: A Well Plugging Plan of Operations shall be approved by the State Engineer prior to plugging - 19.27.4 NMAC

	ENERAL / WELL OWNERSHIP:			
State	Engineer Well Number: C-4498- POD1			
Well	owner: XTO ENERGY (Kyle Littrell)		Phone No.:	432.682.8873
Maili	ing address: 6401 Holiday Hill Dr.			
City:	Midland	State:	Texas	Zip code:
<u>II. V</u>	VELL PLUGGING INFORMATION:			
1)	Name of well drilling company that plu	igged well:	tie D. Atkins ( Atkins Enginee	ring Associates Inc.)
2)	New Mexico Well Driller License No.:			spiration Date: 04/30/21
3)	Well plugging activities were supervise Shane Eldridge	ed by the following	ng well driller(s)/rig supervis	or(s):
4)	Date well plugging began: 03/02/202	21	Date well plugging conclud	ed: 03/02/2021
5)	GPS Well Location: Latitude: Longitude: _		eg, 6 min, 1.9 eg, 50 min, 26.	96 sec 19 sec, WGS 84
6)	Depth of well confirmed at initiation of by the following manner: weighted tap		109 ft below ground lev	vel (bgl),
7)	Static water level measured at initiation	of plugging:	n/a ft bgl	
8)	Date well plugging plan of operations v	was approved by	the State Engineer: 12/01/2	2020
9)	Were all plugging activities consistent differences between the approved plug	with an approved ging plan and the	plugging plan? Yes well as it was plugged (attac	If not, please describe hadditional pages as needed):

Version: September 8, 2009 Page 1 of 2 Log of Plugging Activities - Label vertical scale with depths, and indicate separate plugging intervals with horizontal lines as necessary to illustrate material or methodology changes. Attach additional pages if necessary.

#### For each interval plugged, describe within the following columns:

Depth (ft bgl)	Plugging <u>Material Used</u> (include any additives used)	Volume of <u>Material Placed</u> (gallons)	Theoretical Volume of Borehole/ Casing (gallons)	Placement  Method (tremie pipe, other)	Comments ("casing perforated first", "open annular space also plugged", etc.)
· 5=	0-10' Hydrated Bentonite	Approx. 16 gallons	16 gallons	Augers	
X <del>=</del>	Tryarated Bernerine				
2-					
8 <del>7</del>	10'-109' Drill Cuttings	Approx. 171 gallons	171 gallons	Boring	
_	Jiii Galango	7 prox. 17 ganono	77 I gamente	-	_30J
::-					F # 70
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0					
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u <del>.                                    </del>					
		MULTIPLY E	AND OBTAIN		
		cubic feet x 7.4 cubic yards x 201.9	805 = gallons		

#### III. SIGNATURE:

I. Jackie D. Atkins	say that I am familiar with the rules	of the Office of the State
Engineer pertaining to the plugging of wells and that ea	ch and all of the statements in this Pluggi	ing Record and attachments
are true to the best of my knowledge and belief.		
Jack Atk	ins	03/11/2021
	Signature of Well Driller	Date

Version: September 8, 2009 Page 2 of 2

# 2020-03-10\_C-4498-POD1\_OSE\_Well Record and Log-forsign

Final Audit Report 2021-03-11

Created: 2021-03-11

By: Lucas Middleton (lucas@atkinseng.com)

Status: Signer

Transaction ID: CBJCHBCAABAAq2m7g1wGV8cRoBzMugpPTk25-4ojFW8H

# "2020-03-10\_C-4498-POD1\_OSE\_Well Record and Log-forsign" History

- Document created by Lucas Middleton (lucas@atkinseng.com) 2021-03-11 7:17:39 PM GMT- IP address: 69.21.248.123
- Document emailed to Jack Atkins (jack@atkinseng.com) for signature 2021-03-11 7:18:18 PM GMT
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- Document e-signed by Jack Atkins (jack@atkinseng.com)

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OSE DIT MAR 11 2021 PM4:22

Agreement completed. 2021-03-11 - 7:31:05 PM GMT



7	\\'		) OLOG	5 Car GIC / SOIL	08 West S Isbad, Ne				BH or PH Name: CH01 Site Name: PLU I RP or Incident Nu LTE Job Number: Logged By: JH	PB 25-25-30 umber: NAPP211	
Lat/Lo	ng:				Field Scre				Hole Diameter:		Total Depth:
Comm	onto:				Chloride, I	PID			2"		6'
Comm	ienis.										
Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample #	Sample Depth (ft bgs)	(ft bgs)	USCS/Rock Symbol			Lithology/R	
					1 1	0	GW	GRAVEI odor.	_, moist, tan - b	prown, well gr	aded, some sand, no stain, no
m	<124	3.3	N	CH01	1'	=		odor.			
	400	0.0		011044	01						
m	132	9.6	N	CH01A	2'	_ 2					
d	<124	9.2	Ν		3'	_	SW	SAND, c	lry, reddish ora	nge - brown,	well graded, no stain, no odor.
d	<124	3.9	N		4'	4					
		0.0			· -	-					
					_	_					
d	<124	9.7	N	CH01B	6'	6					
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									BH or PH Name:		Date:	
					WS	P USA			PH01		8/16/2021	
				5	08 West S	Stevens S	Street		Site Name: PLU PB 25-2	25-30		
				Car	Isbad, Ne	w Mexico	88220		RP or Incident Number:		6853715	
									LTE Job Number: 31403236.022.0129			
		ITH	OI O	SIC / SOIL	SAMPI	ING I O	G		Logged By: PB		Method: Hand Auger	
Lat/Lo	na:		OLO	7 0012	Field Scre				Hole Diameter:		Total Depth:	
LavLo					Chloride,				3"		6'	
Comm	ents:				•							
							~					
re nt	⊕ G	<u> </u>	βι	#	Sample		USCS/Rock Symbol					
Moisture Content	lori pm	Vapor (ppm)	Staining	nple	Depth	Deptin	S/R mb		Lith	ology/R	emarks	
Moisture Content	Chloride (ppm)	) Q	Sta	Sample #	(ft bgs)	(ft bgs)	SC Sy					
				•,								
d	403	9.0	N	PH01	1'	0	SM				oorly graded, medium grain,	
a	403	9.0	IN	PHUT	' -	-		some ca	liche gravel, no stair	n, no oa	or.	
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d	<156	8.4	Ν		2'	2						
						<u> </u>						
					_	<b> </b>						
٦	150	15.2	N		4'	4						
d	156	15.2	IN		4 _	_ 4						
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					_							
d	<156	14.2	Ν	PH01A	6'	6						
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WSP USA 509 West Stoyons Street								BH or PH Name:		Date:			
								PH02		8/16/2021			
508 West Stevens Street									Site Name: PLU PB 25-2	25-30			
Carlsbad, New Mexico 88220									RP or Incident Number: NAPP2116853715				
									LTE Job Number: 31403236.022.0129				
		LITH	OLOG	SIC / SOII	SAMPI	ING I O	G		Logged By: PB		Method: Hand Auger		
Lat/Lo	ng:		LITHOLOGIC / SOIL SAMPLING LOG  Field Screening:						Hole Diameter:		Total Depth:		
					Chloride, PID			3"		6'			
Comments:													
							¥						
Moisture Content	Chloride (ppm)	ر ا	Staining	Sample #	Sample	Donth	Soc ool						
Moisture Content	llori opn	Vapor (ppm)	aini	ldπ	Depth	Depth (ft bgs)	:S/F		Lith	ology/R	emarks		
ŏŏ	5 3	> 5	St	Sal	(ft bgs)	(It bgs)	USCS/Rock Symbol						
								CAND	m. liahthraum aan	a a:l4 ma			
d	263	0.0	N	PH02	1'	0	SM		ry, lignt brown, som liche gravel, no stair		porly graded, medium grain,		
u	200	0.0	11	11102	' <del>-</del>	-		Some ca	ilono gravoi, no stali	1, 110 00	01.		
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WSP USA 508 West Stevens Street								BH or PH Name:		Date:			
						P USA		PH03		8/16/2021			
508 West Stevens Street									Site Name: PLU PB 25-2	25-30	<u> </u>		
Carlsbad, New Mexico 88220									RP or Incident Number: NAPP2116853715				
									LTE Job Number: 31403236.022.0129				
		LITH	OLOG	SIC / SOII	SAMPI	ING I O	G		Logged By: PB		Method: Hand Auger		
Lat/Lo	na:	LITHOLOGIC / SOIL SAMPLING LOG  Field Screening:							Hole Diameter:		Total Depth:		
	<i>3</i> ·				Chloride, PID			3"		6'			
Comments:													
							~						
Moisture Content	Chloride (ppm)	).	Staining	Sample #	Sample	Danil	USCS/Rock Symbol						
Moisture Content	lori oprr	Vapor (ppm)	aini	ldπ	Depth	Depth (ft bgs)	S/F /mb		Lith	ology/R	emarks		
δΩ	ပ် ၁	> 3	St	Sar	(ft bgs)	(It bgs)	ISC Sy						
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d	<156	0.0	N		│ <u> </u>	0	SM		ry, light brown, som liche gravel, no stair		porly graded, medium grain,		
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d	<156	0.0	Ν	PH03	2'	2							
					] -								
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d	<156	0.0	N		4'	4							
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									BH or PH Name:		Date:
WSP USA 508 West Stevens Street							PH04		8/16/2021		
508 West Stevens Street Carlsbad, New Mexico 88220									Site Name: PLU PB 25	-25-30	<u> </u>
									RP or Incident Number: NAPP2116853715		
									LTE Job Number: 3140		
		LITH	OLOG	SIC / SOIL	SAMPL	ING LO	G		Logged By: PB		Method: Hand Auger
Lat/Lo	ng:				Field Scre				Hole Diameter:		Total Depth:
					Chloride, I	PID			3"		6'
Comm	nents:										
Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample #	Sample Depth (ft bgs)	Depth (ft bgs)	USCS/Rock Symbol		Lit	:hology/R	demarks
d	<156	1.7	N	PH04	1' <u>-</u>	0	SM		lry, light brown, som liche gravel, no sta		oorly graded, medium grain, or.
					-	_					
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PHOTOGRAPHIC LOG								
XTO Energy, Inc.	PLU Phantom Banks 25-25-30	NAPP2116853715						
	Eddy County, New Mexico							

Photo No. Date

1 June 11, 2021

View of breached liner during liner integrity inspection.

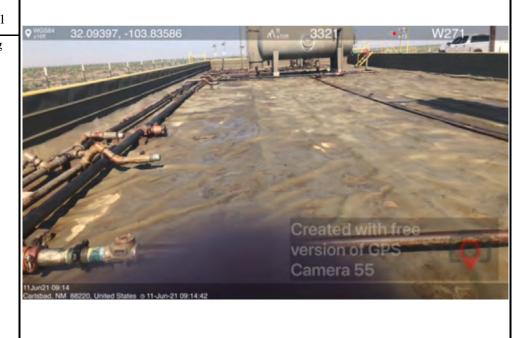


 Photo No.
 Date

 2
 July 28, 2021

View of core drill delineation at CH01 location inside containment.





# **Environment Testing America**

## **ANALYTICAL REPORT**

Eurofins Xenco, Carlsbad 1089 N Canal St. Carlsbad, NM 88220 Tel: (575)988-3199

Laboratory Job ID: 890-1021-1

Laboratory Sample Delivery Group: 31403236.022.0129

Client Project/Site: PLU PB 25-25-30

For:

WSP USA Inc. 2777 N. Stemmons Freeway Suite 1600 Dallas, Texas 75207

Attn: Dan Moir

SKRAMER

Authorized for release by: 8/2/2021 1:36:39 PM

Jessica Kramer, Project Manager (432)704-5440

jessica.kramer@eurofinset.com

.....LINKS

Review your project results through

**Have a Question?** 



Visit us at:

www.eurofinsus.com/Env

Released to Imaging: 1/24/2022 2:42:20 PM

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

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 Client: WSP USA Inc.
 Laboratory Job ID: 890-1021-1

 Project/Site: PLU PB 25-25-30
 SDG: 31403236.022.0129

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#### **Definitions/Glossary**

 Client: WSP USA Inc.
 Job ID: 890-1021-1

 Project/Site: PLU PB 25-25-30
 SDG: 31403236.022.0129

**Qualifiers** 

**GC VOA** 

Qualifier Description

U Indicates the analyte was analyzed for but not detected.

GC Semi VOA

U Indicates the analyte was analyzed for but not detected.

**HPLC/IC** 

Qualifier Description

U Indicates the analyte was analyzed for but not detected.

Glossary

Abbreviation These commonly used abbreviations may or may not be present in this report.

Eisted under the "D" column to designate that the result is reported on a dry weight basis

%R Percent Recovery
CFL Contains Free Liquid
CFU Colony Forming Unit
CNF Contains No Free Liquid

DER Duplicate Error Ratio (normalized absolute difference)

Dil Fac Dilution Factor

DL Detection Limit (DoD/DOE)

DL, RA, RE, IN Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample

DLC Decision Level Concentration (Radiochemistry)

EDL Estimated Detection Limit (Dioxin)

LOD Limit of Detection (DoD/DOE)

LOQ Limit of Quantitation (DoD/DOE)

MCL EPA recommended "Maximum Contaminant Level"

MDA Minimum Detectable Activity (Radiochemistry)

MDC Minimum Detectable Concentration (Radiochemistry)

MDL Method Detection Limit
ML Minimum Level (Dioxin)
MPN Most Probable Number
MQL Method Quantitation Limit

NC Not Calculated

ND Not Detected at the reporting limit (or MDL or EDL if shown)

NEG Negative / Absent
POS Positive / Present

PQL Practical Quantitation Limit
PRES Presumptive

PRES Presumptive
QC Quality Control

RER Relative Error Ratio (Radiochemistry)

RL Reporting Limit or Requested Limit (Radiochemistry)

RPD Relative Percent Difference, a measure of the relative difference between two points

TEF Toxicity Equivalent Factor (Dioxin)
TEQ Toxicity Equivalent Quotient (Dioxin)

TNTC Too Numerous To Count

Eurofins Xenco, Carlsbad

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# **Case Narrative**

Client: WSP USA Inc. Project/Site: PLU PB 25-25-30

Job ID: 890-1021-1

SDG: 31403236.022.0129

Job ID: 890-1021-1

Laboratory: Eurofins Xenco, Carlsbad

Narrative

Job Narrative 890-1021-1

## Receipt

The samples were received on 7/28/2021 4:52 PM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 2.2°C

# **GC VOA**

Method 8021B: Surrogate recovery for the following samples were outside control limits: CH01 (890-1021-1), CH01A (890-1021-2), CH01B (890-1021-3) and CH01C (890-1021-4). Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

# GC Semi VOA

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

## HPLC/IC

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

# **Client Sample Results**

 Client: WSP USA Inc.
 Job ID: 890-1021-1

 Project/Site: PLU PB 25-25-30
 SDG: 31403236.022.0129

Client Sample ID: CH01

Date Collected: 07/28/21 10:25 Date Received: 07/28/21 16:52

Sample Depth: - 1.0

Lab Sample ID: 890-1021-1

Matrix: Solid

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00202	U	0.00202	mg/Kg		07/30/21 09:00	07/30/21 22:26	1
Toluene	<0.00202	U	0.00202	mg/Kg		07/30/21 09:00	07/30/21 22:26	1
Ethylbenzene	<0.00202	U	0.00202	mg/Kg		07/30/21 09:00	07/30/21 22:26	1
m-Xylene & p-Xylene	<0.00404	U	0.00404	mg/Kg		07/30/21 09:00	07/30/21 22:26	1
o-Xylene	<0.00202	U	0.00202	mg/Kg		07/30/21 09:00	07/30/21 22:26	1
Xylenes, Total	<0.00404	U	0.00404	mg/Kg		07/30/21 09:00	07/30/21 22:26	1
Total BTEX	<0.00404	U	0.00404	mg/Kg		07/30/21 09:00	07/30/21 22:26	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)			70 - 130			07/30/21 09:00	07/30/21 22:26	1
1,4-Difluorobenzene (Surr)	92		70 - 130			07/30/21 09:00	07/30/21 22:26	1

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0	mg/Kg		07/30/21 14:36	07/31/21 13:03	1
Diesel Range Organics (Over C10-C28)	140		50.0	mg/Kg		07/30/21 14:36	07/31/21 13:03	1
Oll Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		07/30/21 14:36	07/31/21 13:03	1
Total TPH	140		50.0	mg/Kg		07/30/21 14:36	07/31/21 13:03	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane	95		70 - 130			07/30/21 14:36	07/31/21 13:03	1
o-Terphenyl	101		70 - 130			07/30/21 14:36	07/31/21 13:03	1

Method: 300.0 - Anions, Ion Chrom	atography - So	oluble						
Analyte	Result C	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	28.8		5.00	mg/Kg			07/31/21 14:53	1

Client Sample ID: CH01A

Date Collected: 07/28/21 10:42

Lab Sample ID: 890-1021-2

Matrix: Solid

Date Received: 07/28/21 16:52

Sample Depth: - 2.0

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		07/30/21 09:00	07/30/21 22:47	1
Toluene	<0.00200	U	0.00200	mg/Kg		07/30/21 09:00	07/30/21 22:47	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		07/30/21 09:00	07/30/21 22:47	1
m-Xylene & p-Xylene	<0.00401	U	0.00401	mg/Kg		07/30/21 09:00	07/30/21 22:47	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		07/30/21 09:00	07/30/21 22:47	1
Xylenes, Total	<0.00401	U	0.00401	mg/Kg		07/30/21 09:00	07/30/21 22:47	1
Total BTEX	<0.00401	U	0.00401	mg/Kg		07/30/21 09:00	07/30/21 22:47	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	108		70 - 130			07/30/21 09:00	07/30/21 22:47	1
1,4-Difluorobenzene (Surr)	91		70 - 130			07/30/21 09:00	07/30/21 22:47	1

Eurofins Xenco, Carlsbad

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Matrix: Solid

Lab Sample ID: 890-1021-2

# **Client Sample Results**

 Client: WSP USA Inc.
 Job ID: 890-1021-1

 Project/Site: PLU PB 25-25-30
 SDG: 31403236.022.0129

Client Sample ID: CH01A

Date Collected: 07/28/21 10:42 Date Received: 07/28/21 16:52

Sample Depth: - 2.0

Method: 8015B NM - Diesel Rang	je Organics (Di	RO) (GC)						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9	mg/Kg		07/30/21 14:36	07/31/21 14:07	1
Diesel Range Organics (Over C10-C28)	203		49.9	mg/Kg		07/30/21 14:36	07/31/21 14:07	1
Oll Range Organics (Over C28-C36)	<49.9	U	49.9	mg/Kg		07/30/21 14:36	07/31/21 14:07	1
Total TPH	203		49.9	mg/Kg		07/30/21 14:36	07/31/21 14:07	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane	112		70 - 130			07/30/21 14:36	07/31/21 14:07	1
o-Terphenyl	117		70 - 130			07/30/21 14:36	07/31/21 14:07	1
- Method: 300.0 - Anions, Ion Chro	matography -	Soluble						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	8.68		5.00	mg/Kg			07/31/21 14:59	1

Client Sample ID: CH01B

Date Collected: 07/28/21 12:21

Lab Sample ID: 890-1021-3

Matrix: Solid

Date Collected: 07/28/21 12:21 Date Received: 07/28/21 16:52

Date Received: 07/28/21 16:52

Sample Depth: - 6.0

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		07/30/21 09:00	07/30/21 23:07	1
Toluene	<0.00200	U	0.00200	mg/Kg		07/30/21 09:00	07/30/21 23:07	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		07/30/21 09:00	07/30/21 23:07	1
m-Xylene & p-Xylene	<0.00401	U	0.00401	mg/Kg		07/30/21 09:00	07/30/21 23:07	1
o-Xylene	0.00344		0.00200	mg/Kg		07/30/21 09:00	07/30/21 23:07	1
Xylenes, Total	<0.00401	U	0.00401	mg/Kg		07/30/21 09:00	07/30/21 23:07	1
Total BTEX	<0.00401	U	0.00401	mg/Kg		07/30/21 09:00	07/30/21 23:07	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)			70 - 130			07/30/21 09:00	07/30/21 23:07	1
1,4-Difluorobenzene (Surr)	92		70 - 130			07/30/21 09:00	07/30/21 23:07	1
Analyte	Result	Qualifier	RL	Unit ma/Ka	<u>D</u>	Prepared 07/30/21 14:36	Analyzed	Dil Fac
: Method: 8015B NM - Diesel Ranç Analyte	•	, , ,	RL	Unit	D	Prepared	Analyzed	Dil Fac
•	•	Qualifier	RL 50.0	<mark>Unit</mark> mg/Kg	<u>D</u>	Prepared 07/30/21 14:36	<b>Analyzed</b> 07/31/21 14:28	Dil Fac
Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over	Result	Qualifier U			<u>D</u>			Dil Fac
Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28)	Result   <50.0   <50.0	Qualifier U	50.0	mg/Kg	<u>D</u>	07/30/21 14:36 07/30/21 14:36	07/31/21 14:28 07/31/21 14:28	1
Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28) Oll Range Organics (Over C28-C36)	Result   <50.0   <50.0   <50.0	Qualifier U U	50.0 50.0 50.0	mg/Kg mg/Kg mg/Kg	<u>D</u>	07/30/21 14:36 07/30/21 14:36 07/30/21 14:36	07/31/21 14:28 07/31/21 14:28 07/31/21 14:28	1 1
Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28)	Result   <50.0   <50.0	Qualifier U U	50.0	mg/Kg	<u>D</u>	07/30/21 14:36 07/30/21 14:36	07/31/21 14:28 07/31/21 14:28	1
Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28) Oll Range Organics (Over C28-C36)	Result   <50.0   <50.0   <50.0	Qualifier U U U U	50.0 50.0 50.0	mg/Kg mg/Kg mg/Kg	<u>D</u>	07/30/21 14:36 07/30/21 14:36 07/30/21 14:36	07/31/21 14:28 07/31/21 14:28 07/31/21 14:28	1 1
Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28) OII Range Organics (Over C28-C36) Total TPH	Result	Qualifier U U U U	50.0 50.0 50.0 50.0	mg/Kg mg/Kg mg/Kg	<u>D</u>	07/30/21 14:36 07/30/21 14:36 07/30/21 14:36 07/30/21 14:36	07/31/21 14:28 07/31/21 14:28 07/31/21 14:28 07/31/21 14:28	1 1 1
Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28) OII Range Organics (Over C28-C36) Total TPH  Surrogate	Result   <50.0   <50.0   <50.0   <50.0   <50.0   <50.0   <50.0   %Recovery	Qualifier U U U U	50.0 50.0 50.0 50.0 <i>Limits</i>	mg/Kg mg/Kg mg/Kg	<u>D</u>	07/30/21 14:36 07/30/21 14:36 07/30/21 14:36 07/30/21 14:36 <i>Prepared</i>	07/31/21 14:28 07/31/21 14:28 07/31/21 14:28 07/31/21 14:28 Analyzed	1 1 1 1 1 1 Dil Fac
Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28) OII Range Organics (Over C28-C36) Total TPH  Surrogate 1-Chlorooctane	Result	Qualifier  U  U  U  Qualifier	50.0 50.0 50.0 50.0 <i>Limits</i> 70 - 130	mg/Kg mg/Kg mg/Kg	<u>D</u>	07/30/21 14:36 07/30/21 14:36 07/30/21 14:36 07/30/21 14:36 Prepared 07/30/21 14:36	07/31/21 14:28 07/31/21 14:28 07/31/21 14:28 07/31/21 14:28 Analyzed 07/31/21 14:28	1 1 1 1 1 1 1 Dil Fac
Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28) OII Range Organics (Over C28-C36) Total TPH  Surrogate 1-Chlorooctane o-Terphenyl	Result	Qualifier  U  U  U  Qualifier	50.0 50.0 50.0 50.0 <i>Limits</i> 70 - 130	mg/Kg mg/Kg mg/Kg	<u>D</u>	07/30/21 14:36 07/30/21 14:36 07/30/21 14:36 07/30/21 14:36 Prepared 07/30/21 14:36	07/31/21 14:28 07/31/21 14:28 07/31/21 14:28 07/31/21 14:28 Analyzed 07/31/21 14:28	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1

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# **Client Sample Results**

 Client: WSP USA Inc.
 Job ID: 890-1021-1

 Project/Site: PLU PB 25-25-30
 SDG: 31403236.022.0129

**Client Sample ID: CH01C** 

Date Collected: 07/28/21 13:44 Date Received: 07/28/21 16:52

Sample Depth: - 10.0

Lab Sample ID:	890-1021-4

. Matrix: Solid

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Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00198	U	0.00198	mg/Kg		07/30/21 09:00	07/30/21 23:27	1
Toluene	<0.00198	U	0.00198	mg/Kg		07/30/21 09:00	07/30/21 23:27	1
Ethylbenzene	<0.00198	U	0.00198	mg/Kg		07/30/21 09:00	07/30/21 23:27	1
m-Xylene & p-Xylene	<0.00396	U	0.00396 mg/Kg		07/30/21 09:00	07/30/21 23:27	1	
o-Xylene	<0.00198	U	0.00198	mg/Kg		07/30/21 09:00	07/30/21 23:27	1
Xylenes, Total	< 0.00396	U	0.00396	mg/Kg		07/30/21 09:00	07/30/21 23:27	1
Total BTEX	<0.00396	U	0.00396	mg/Kg		07/30/21 09:00	07/30/21 23:27	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	113		70 - 130			07/30/21 09:00	07/30/21 23:27	
1,4-Difluorobenzene (Surr)	95		70 - 130			07/30/21 09:00	07/30/21 23:27	1
Method: 8015B NM - Diesel Rang			ВI	Unit		Dropored	Anglyzad	Dil F-
, ,	ue Organics (Di	RO) (GC)						
Method: 8015B NM - Diesel Rang Analyte	Result	Qualifier	RL	Unit ma//ca	<u>D</u>	Prepared 07/20/21 14:26	Analyzed	Dil Fac
Method: 8015B NM - Diesel Rang Analyte Gasoline Range Organics		Qualifier	<b>RL</b> 50.0	Unit mg/Kg	<u>D</u>	Prepared 07/30/21 14:36	Analyzed 07/31/21 14:49	Dil Fac
Method: 8015B NM - Diesel Rang Analyte Gasoline Range Organics (GRO)-C6-C10	Result	Qualifier U			<u>D</u>			
Method: 8015B NM - Diesel Rang Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over	Result < 50.0	Qualifier U	50.0	mg/Kg	<u>D</u>	07/30/21 14:36	07/31/21 14:49	
Method: 8015B NM - Diesel Rang Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28)	Result < 50.0	Qualifier U	50.0	mg/Kg	<u> </u>	07/30/21 14:36	07/31/21 14:49	
Method: 8015B NM - Diesel Rang Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28) Oll Range Organics (Over C28-C36)	Result <50.0 <50.0	Qualifier U U	50.0	mg/Kg	<u>D</u>	07/30/21 14:36 07/30/21 14:36	07/31/21 14:49 07/31/21 14:49	
Method: 8015B NM - Diesel Rang Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28) OII Range Organics (Over C28-C36) Total TPH	Result   <50.0   <50.0   <50.0	Qualifier U U U U	50.0 50.0 50.0	mg/Kg mg/Kg mg/Kg	<u>D</u>	07/30/21 14:36 07/30/21 14:36 07/30/21 14:36	07/31/21 14:49 07/31/21 14:49 07/31/21 14:49	
Method: 8015B NM - Diesel Rang Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28) OII Range Organics (Over C28-C36) Total TPH	Result   <50.0   <50.0   <50.0   <50.0   <50.0	Qualifier U U U U	50.0 50.0 50.0 50.0	mg/Kg mg/Kg mg/Kg	<u>D</u>	07/30/21 14:36 07/30/21 14:36 07/30/21 14:36 07/30/21 14:36	07/31/21 14:49 07/31/21 14:49 07/31/21 14:49 07/31/21 14:49	Dil Fac
Method: 8015B NM - Diesel Rang Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28) OII Range Organics (Over C28-C36) Total TPH  Surrogate 1-Chlorooctane	Result   <50.0   <50.0   <50.0   <50.0   <50.0   <50.0   <50.0   <50.0	Qualifier U U U U	50.0 50.0 50.0 50.0 <i>Limits</i>	mg/Kg mg/Kg mg/Kg	<u>D</u>	07/30/21 14:36 07/30/21 14:36 07/30/21 14:36 07/30/21 14:36 <i>Prepared</i>	07/31/21 14:49 07/31/21 14:49 07/31/21 14:49 07/31/21 14:49 Analyzed	Dil Fa
Method: 8015B NM - Diesel Range Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28) OII Range Organics (Over C28-C36) Total TPH  Surrogate 1-Chlorooctane o-Terphenyl	Result	Qualifier  U  U  U  Qualifier	50.0 50.0 50.0 50.0 Limits 70 - 130	mg/Kg mg/Kg mg/Kg	<u>D</u>	07/30/21 14:36 07/30/21 14:36 07/30/21 14:36 07/30/21 14:36 Prepared 07/30/21 14:36	07/31/21 14:49 07/31/21 14:49 07/31/21 14:49 07/31/21 14:49 Analyzed 07/31/21 14:49	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Method: 8015B NM - Diesel Range Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28) OII Range Organics (Over C28-C36) Total TPH  Surrogate 1-Chlorooctane o-Terphenyl  Method: 300.0 - Anions, Ion Chro	Result	Qualifier  U  U  U  Qualifier	50.0 50.0 50.0 50.0 Limits 70 - 130	mg/Kg mg/Kg mg/Kg	<u>D</u>	07/30/21 14:36 07/30/21 14:36 07/30/21 14:36 07/30/21 14:36 Prepared 07/30/21 14:36	07/31/21 14:49 07/31/21 14:49 07/31/21 14:49 07/31/21 14:49 Analyzed 07/31/21 14:49	Dil Fac

# **Surrogate Summary**

Client: WSP USA Inc. Job ID: 890-1021-1 Project/Site: PLU PB 25-25-30 SDG: 31403236.022.0129

Method: 8021B - Volatile Organic Compounds (GC)

Matrix: Solid Prep Type: Total/NA

_				Percent Surrogate Re
		BFB1	DFBZ1	
Lab Sample ID	Client Sample ID	(70-130)	(70-130)	
890-1021-1	CH01	111	92	
890-1021-2	CH01A	108	91	
890-1021-3	CH01B	111	92	
890-1021-4	CH01C	113	95	
LCS 880-5823/1-A	Lab Control Sample	102	90	
LCSD 880-5823/2-A	Lab Control Sample Dup	101	90	
MB 880-5823/5-A	Method Blank	114	91	
Surrogate Legend				

BFB = 4-Bromofluorobenzene (Surr) DFBZ = 1,4-Difluorobenzene (Surr)

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Prep Type: Total/NA **Matrix: Solid** 

				Percent Surrogate Recovery (Acceptance Limits)
		1CO1	OTPH1	
Lab Sample ID	Client Sample ID	(70-130)	(70-130)	
890-1021-1	CH01	95	101	
890-1021-1 MS	CH01	87	82	
890-1021-1 MSD	CH01	105	98	
890-1021-2	CH01A	112	117	
890-1021-3	CH01B	112	119	
890-1021-4	CH01C	103	111	
LCS 880-5902/2-A	Lab Control Sample	93	94	
LCSD 880-5902/3-A	Lab Control Sample Dup	100	99	
MB 880-5902/1-A	Method Blank	94	104	

1CO = 1-Chlorooctane OTPH = o-Terphenyl

Client: WSP USA Inc. Job ID: 890-1021-1 Project/Site: PLU PB 25-25-30 SDG: 31403236.022.0129

# Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 880-5823/5-A

**Matrix: Solid** 

**Analysis Batch: 5877** 

Client Sample ID: Method Blank

**Prep Type: Total/NA** 

Prep Batch: 5823

	MB	МВ						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		07/30/21 09:00	07/30/21 15:01	1
Toluene	<0.00200	U	0.00200	mg/Kg		07/30/21 09:00	07/30/21 15:01	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		07/30/21 09:00	07/30/21 15:01	1
m-Xylene & p-Xylene	<0.00400	U	0.00400	mg/Kg		07/30/21 09:00	07/30/21 15:01	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		07/30/21 09:00	07/30/21 15:01	1
Xylenes, Total	<0.00400	U	0.00400	mg/Kg		07/30/21 09:00	07/30/21 15:01	1
Total BTEX	<0.00400	U	0.00400	mg/Kg		07/30/21 09:00	07/30/21 15:01	1

MB MB

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	114		70 - 130	07/30/21 09:0	07/30/21 15:01	1
1,4-Difluorobenzene (Surr)	91		70 - 130	07/30/21 09:0	07/30/21 15:01	1

Lab Sample ID: LCS 880-5823/1-A

**Matrix: Solid** 

**Analysis Batch: 5877** 

Client	Sample	ID: Lab	Control	Sample
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**Prep Type: Total/NA** 

Prep Batch: 5823

	<b>Spike</b>	LCS	LCS				%Rec.	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Benzene	0.100	0.08684		mg/Kg		87	70 - 130	
Toluene	0.100	0.09647		mg/Kg		96	70 - 130	
Ethylbenzene	0.100	0.1033		mg/Kg		103	70 - 130	
m-Xylene & p-Xylene	0.200	0.2084		mg/Kg		104	70 - 130	
o-Xylene	0.100	0.09989		mg/Kg		100	70 - 130	

LCS LCS

Surrogate	%Recovery Qualifier	Limits
4-Bromofluorobenzene (Surr)	102	70 - 130
1.4-Difluorobenzene (Surr)	90	70 - 130

Lab Sample ID: LCSD 880-5823/2-A

**Matrix: Solid** 

**Analysis Batch: 5877** 

Client	Sample	ID:	Lab	Control	Sample	Dup

**Prep Type: Total/NA** 

Prep Batch: 5823

	Spike	LCSD	LCSD				%Rec.		RPD
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Benzene	0.100	0.08312		mg/Kg		83	70 - 130	4	35
Toluene	0.100	0.09595		mg/Kg		96	70 - 130	1	35
Ethylbenzene	0.100	0.1029		mg/Kg		103	70 - 130	0	35
m-Xylene & p-Xylene	0.200	0.2087		mg/Kg		104	70 - 130	0	35
o-Xylene	0.100	0.09957		mg/Kg		100	70 - 130	0	35

LCSD LCSD

Surrogate	%Recovery Q	ualifier	Limits
4-Bromofluorobenzene (Surr)	101		70 - 130
1.4-Difluorobenzene (Surr)	90		70 - 130

Client: WSP USA Inc. Job ID: 890-1021-1 Project/Site: PLU PB 25-25-30 SDG: 31403236.022.0129

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 880-5902/1-A

**Matrix: Solid** 

**Analysis Batch: 5917** 

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 5902

	MB	MR						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics	<50.0	U	50.0	mg/Kg		07/30/21 14:36	07/31/21 12:00	1
(GRO)-C6-C10								
Diesel Range Organics (Over	<50.0	U	50.0	mg/Kg		07/30/21 14:36	07/31/21 12:00	1
C10-C28)								
OII Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		07/30/21 14:36	07/31/21 12:00	1
Total TPH	<50.0	U	50.0	mg/Kg		07/30/21 14:36	07/31/21 12:00	1

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MD MD

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	94		70 - 130	07/30/21 14:36	07/31/21 12:00	1
o-Terphenyl	104		70 - 130	07/30/21 14:36	07/31/21 12:00	1

Lab Sample ID: LCS 880-5902/2-A **Client Sample ID: Lab Control Sample** Matrix: Solid Prep Type: Total/NA

**Analysis Batch: 5917** 

Prep Batch: 5902 LCS LCS Spike %Rec. Added Result Qualifier Unit %Rec Limits

Analyte Gasoline Range Organics 1000 802.8 80 70 - 130 mg/Kg (GRO)-C6-C10 Diesel Range Organics (Over 1000 892.5 mg/Kg 89 70 - 130

C10-C28)

LCS LCS

Surrogate	%Recovery	Qualifier	Limits		
1-Chlorooctane	93		70 - 130		
o-Terphenyl	94		70 - 130		

Lab Sample ID: LCSD 880-5902/3-A Client Sample ID: Lab Control Sample Dup

**Matrix: Solid** 

**Analysis Batch: 5917** 

Prep Type: Total/NA Prep Batch: 5902

LCSD LCSD %Rec. RPD Spike Added Result Qualifier Analyte Unit D %Rec Limits **RPD** Limit 1000 87 868.9 70 - 130 8 20 Gasoline Range Organics mg/Kg (GRO)-C6-C10 Diesel Range Organics (Over 1000 973.1 97 mg/Kg 70 - 13020 C10-C28)

LCSD LCSD Surrogate %Recovery Qualifier Limits 100 70 - 130 1-Chlorooctane 70 - 130 o-Terphenyl 99

Lab Sample ID: 890-1021-1 MS **Client Sample ID: CH01** Matrix: Solid Prep Type: Total/NA

**Analysis Batch: 5917** Prep Batch: 5902

	Sample	Sample	Spike	MS	MS				%Rec.	
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	996	1161		mg/Kg		117	70 - 130	
Diesel Range Organics (Over C10-C28)	140		996	1015		mg/Kg		88	70 - 130	

Client: WSP USA Inc. Project/Site: PLU PB 25-25-30 Job ID: 890-1021-1

SDG: 31403236.022.0129

# Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: 890-1021-1 MS **Client Sample ID: CH01** 

**Matrix: Solid** 

**Analysis Batch: 5917** 

Prep Type: Total/NA

Prep Batch: 5902

MS MS Surrogate %Recovery Qualifier Limits 1-Chlorooctane 87 70 - 130 o-Terphenyl 82 70 - 130

Lab Sample ID: 890-1021-1 MSD **Client Sample ID: CH01** 

**Matrix: Solid** 

**Analysis Batch: 5917** 

Prep Type: Total/NA

Prep Batch: 5902

, and the second	Sample	Sample	Spike	MSD	MSD				%Rec.		RPD
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Gasoline Range Organics	<50.0	U	996	1077		mg/Kg		108	70 - 130	7	20
(GRO)-C6-C10											
Diesel Range Organics (Over	140		996	1211		mg/Kg		108	70 - 130	18	20
C10-C28)											

MSD MSD Surrogate %Recovery Qualifier Limits

105 70 - 130 1-Chlorooctane 98 70 - 130 o-Terphenyl

# Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 880-5893/1-A Client Sample ID: Method Blank

**Matrix: Solid** 

Analysis Batch: 5906

**Prep Type: Soluble** 

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Analyte Result Qualifier RL Unit D Prepared Dil Fac Analyzed Chloride <5.00 U 5.00 mg/Kg 07/30/21 19:49

Lab Sample ID: LCS 880-5893/2-A Client Sample ID: Lab Control Sample **Matrix: Solid Prep Type: Soluble** 

**Analysis Batch: 5906** 

Spike LCS LCS %Rec. Added Analyte Result Qualifier Unit D %Rec Limits Chloride 250 261.9 mg/Kg 105 90 - 110

Lab Sample ID: LCSD 880-5893/3-A

Client Sample ID: Lab Control Sample Dup

**Prep Type: Soluble** 

**Analysis Batch: 5906** 

**Matrix: Solid** 

Spike LCSD LCSD %Rec. RPD Result Qualifier Added Analyte Unit %Rec Limits RPD Limit Chloride 250 261.3 mg/Kg 105 90 - 110 20

# **QC Association Summary**

 Client: WSP USA Inc.
 Job ID: 890-1021-1

 Project/Site: PLU PB 25-25-30
 SDG: 31403236.022.0129

# **GC VOA**

# Prep Batch: 5823

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-1021-1 CH01		Total/NA	Solid	5035	
890-1021-2	CH01A	Total/NA	Solid	5035	
890-1021-3	CH01B	Total/NA	Solid	5035	
890-1021-4	CH01C	Total/NA	Solid	5035	
MB 880-5823/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-5823/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-5823/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	

# Analysis Batch: 5877

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-1021-1	CH01	Total/NA	Solid	8021B	5823
890-1021-2	CH01A	Total/NA	Solid	8021B	5823
890-1021-3	CH01B	Total/NA	Solid	8021B	5823
890-1021-4	CH01C	Total/NA	Solid	8021B	5823
MB 880-5823/5-A	Method Blank	Total/NA	Solid	8021B	5823
LCS 880-5823/1-A	Lab Control Sample	Total/NA	Solid	8021B	5823
LCSD 880-5823/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	5823

# **GC Semi VOA**

# Prep Batch: 5902

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-1021-1	CH01	Total/NA	Solid	8015NM Prep	
890-1021-2	CH01A	Total/NA	Solid	8015NM Prep	
890-1021-3	CH01B	Total/NA	Solid	8015NM Prep	
890-1021-4	CH01C	Total/NA	Solid	8015NM Prep	
MB 880-5902/1-A	Method Blank	Total/NA	Solid	8015NM Prep	
LCS 880-5902/2-A	Lab Control Sample	Total/NA	Solid	8015NM Prep	
LCSD 880-5902/3-A	Lab Control Sample Dup	Total/NA	Solid	8015NM Prep	
890-1021-1 MS	CH01	Total/NA	Solid	8015NM Prep	
890-1021-1 MSD	CH01	Total/NA	Solid	8015NM Prep	

# Analysis Batch: 5917

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-1021-1	CH01	Total/NA	Solid	8015B NM	5902
890-1021-2	CH01A	Total/NA	Solid	8015B NM	5902
890-1021-3	CH01B	Total/NA	Solid	8015B NM	5902
890-1021-4	CH01C	Total/NA	Solid	8015B NM	5902
MB 880-5902/1-A	Method Blank	Total/NA	Solid	8015B NM	5902
LCS 880-5902/2-A	Lab Control Sample	Total/NA	Solid	8015B NM	5902
LCSD 880-5902/3-A	Lab Control Sample Dup	Total/NA	Solid	8015B NM	5902
890-1021-1 MS	CH01	Total/NA	Solid	8015B NM	5902
890-1021-1 MSD	CH01	Total/NA	Solid	8015B NM	5902

# HPLC/IC

# Leach Batch: 5893

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-1021-1	CH01	Soluble	Solid	DI Leach	_ <u></u>
890-1021-2	CH01A	Soluble	Solid	DI Leach	
890-1021-3	CH01B	Soluble	Solid	DI Leach	
890-1021-4	CH01C	Soluble	Solid	DI Leach	

Eurofins Xenco, Carlsbad

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# **QC Association Summary**

 Client: WSP USA Inc.
 Job ID: 890-1021-1

 Project/Site: PLU PB 25-25-30
 SDG: 31403236.022.0129

# **HPLC/IC** (Continued)

# Leach Batch: 5893 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method P	rep Batch
MB 880-5893/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-5893/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-5893/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	

# **Analysis Batch: 5906**

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-1021-1	CH01	Soluble	Solid	300.0	5893
890-1021-2	CH01A	Soluble	Solid	300.0	5893
890-1021-3	CH01B	Soluble	Solid	300.0	5893
890-1021-4	CH01C	Soluble	Solid	300.0	5893
MB 880-5893/1-A	Method Blank	Soluble	Solid	300.0	5893
LCS 880-5893/2-A	Lab Control Sample	Soluble	Solid	300.0	5893
LCSD 880-5893/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	5893

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Date Received: 07/28/21 16:52

Date Received: 07/28/21 16:52

Date Received: 07/28/21 16:52

Client: WSP USA Inc. Job ID: 890-1021-1 Project/Site: PLU PB 25-25-30 SDG: 31403236.022.0129

**Client Sample ID: CH01** Lab Sample ID: 890-1021-1

Date Collected: 07/28/21 10:25 **Matrix: Solid** Date Received: 07/28/21 16:52

	Batch	Batch		Dilution	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5823	07/30/21 09:00	KL	XEN MID
Total/NA	Analysis	8021B		1	5877	07/30/21 22:26	KL	XEN MID
Total/NA	Prep	8015NM Prep			5902	07/30/21 14:36	DM	XEN MID
Total/NA	Analysis	8015B NM		1	5917	07/31/21 13:03	AJ	XEN MID
Soluble	Leach	DI Leach			5893	07/30/21 14:08	СН	XEN MID
Soluble	Analysis	300.0		1	5906	07/31/21 14:53	CH	XEN MID

Client Sample ID: CH01A Lab Sample ID: 890-1021-2 Date Collected: 07/28/21 10:42 **Matrix: Solid** 

	Batch	Batch		Dilution	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5823	07/30/21 09:00	KL	XEN MID
Total/NA	Analysis	8021B		1	5877	07/30/21 22:47	KL	XEN MID
Total/NA	Prep	8015NM Prep			5902	07/30/21 14:36	DM	XEN MID
Total/NA	Analysis	8015B NM		1	5917	07/31/21 14:07	AJ	XEN MID
Soluble	Leach	DI Leach			5893	07/30/21 14:08	СН	XEN MID
Soluble	Analysis	300.0		1	5906	07/31/21 14:59	CH	XEN MID

**Client Sample ID: CH01B** Lab Sample ID: 890-1021-3 Date Collected: 07/28/21 12:21

Matrix: Solid

Batch Batch Dilution Batch Prepared **Prep Type** Type Method Run Factor Number or Analyzed Analyst Lab 5035 07/30/21 09:00 XEN MID Total/NA Prep 5823 KL Total/NA Analysis 8021B 5877 07/30/21 23:07 KL XEN MID 1 Total/NA 8015NM Prep 07/30/21 14:36 XEN MID Prep 5902 DM Total/NA 8015B NM 5917 07/31/21 14:28 XEN MID Analysis 1 AJ 07/30/21 14:08 XEN MID Soluble Leach DI Leach 5893 СН XEN MID Soluble Analysis 300.0 5906 07/31/21 15:15 CH 1

Client Sample ID: CH01C Lab Sample ID: 890-1021-4 Date Collected: 07/28/21 13:44 Matrix: Solid

-	Batch	Batch		Dilution	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5823	07/30/21 09:00	KL	XEN MID
Total/NA	Analysis	8021B		1	5877	07/30/21 23:27	KL	XEN MID
Total/NA	Prep	8015NM Prep			5902	07/30/21 14:36	DM	XEN MID
Total/NA	Analysis	8015B NM		1	5917	07/31/21 14:49	AJ	XEN MID
Soluble	Leach	DI Leach			5893	07/30/21 14:08	СН	XEN MID
Soluble	Analysis	300.0		5	5906	07/31/21 15:21	CH	XEN MID

**Laboratory References:** 

XEN MID = Eurofins Xenco, Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

# **Accreditation/Certification Summary**

Client: WSP USA Inc. Job ID: 890-1021-1 Project/Site: PLU PB 25-25-30 SDG: 31403236.022.0129

# **Laboratory: Eurofins Xenco, Midland**

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority Texas		Program	Identification Number	Expiration Date
		NELAP	T104704400-20-21	06-30-22
The following analytes the agency does not of		out the laboratory is not certif	ied by the governing authority. This list ma	ay include analytes for which
Analysis Method	Prep Method	Matrix	Analyte	
8015B NM	8015NM Prep	Solid	Total TPH	
8021B	5035	Solid	Total BTEX	

# **Method Summary**

Client: WSP USA Inc.

Project/Site: PLU PB 25-25-30

Job ID: 890-1021-1

SDG: 31403236.022.0129

Method	Method Description	Protocol	Laboratory
8021B	Volatile Organic Compounds (GC)	SW846	XEN MID
8015B NM	Diesel Range Organics (DRO) (GC)	SW846	XEN MID
300.0	Anions, Ion Chromatography	MCAWW	XEN MID
5035	Closed System Purge and Trap	SW846	XEN MID
8015NM Prep	Microextraction	SW846	XEN MID
DLLeach	Deignized Water Leaching Procedure	ΔSTM	XEN MID

**Protocol References:** 

ASTM = ASTM International

MCAWW = "Methods For Chemical Analysis Of Water And Wastes", EPA-600/4-79-020, March 1983 And Subsequent Revisions. SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

Laboratory References:

XEN MID = Eurofins Xenco, Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

# **Sample Summary**

Client: WSP USA Inc.

Project/Site: PLU PB 25-25-30

Job ID: 890-1021-1

SDG: 31403236.022.0129

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Depth
890-1021-1	CH01	Solid	07/28/21 10:25	07/28/21 16:52	- 1.0
890-1021-2	CH01A	Solid	07/28/21 10:42	07/28/21 16:52	- 2.0
890-1021-3	CH01B	Solid	07/28/21 12:21	07/28/21 16:52	- 6.0
890-1021-4	CH01C	Solid	07/28/21 13:44	07/28/21 16:52	- 10.0

Company Name: Project Manager:

Midland, TX 79705   City, State ZIP:   Carlsbad, NM 88220   Reporting:Level II   Level III   ST/UST   RP   State ZIP:   Carlsbad, NM 88220   Reporting:Level III   Level III   ST/UST   RP   ST/UST		3300 North A Street Address: 522 W. Mermod St. State of Project:	WSP USA Company Name: XTO Energy Program: UST/PST _RPTrownfields _RCTperfund	Dan Moir Bill to: (if different) Kyle Littrell Work Order Comments	Houston,TX (281) 240-4200 Dallas,TX (214) 902-0300 San Antonio,TX (210) 509-3334  Midland,TX (432-704-5440) EL Paso,TX (915)585-3443 Lubbock,TX (806)794-1296  Hobbs,NM (575-392-7550) Phoenix,AZ (480-355-0900) Atlanta,GA (770-449-8800) Tampa,FL (813-620-2000) www.xenco.com Page	Chain of Custody Work Order No:
	TST/UST ∏RP UBvell		ownfields 【RC 【Dperfur	der Comments	com Page of	r No:

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			7-28-21 1652		Cho (r	lu lu	
Date/Time	Received by: (Signature)	Relinquished by: (Signature)	Date/Time	Received by: (Signature)	Received	Relinquished by: (Signature)	Relinquished
	d terms and conditions inces beyond the control viously negotiated.	Notice: Signature of this document and relinquishment of samples constitutes a valid purchase order from client company to Xenco, its affiliates and subcontractors. It assigns standard terms and conditions of service. Xenco will be liable only for the cost of samples and shall not assume any responsibility for any losses or expenses incurred by the client if such losses are due to circumstances beyond the control of Xenco. A minimum charge of \$75.00 will be applied to each project and a charge of \$6 for each sample submitted to Xenco, but not analyzed. These terms will be enforced unless previously negotiated.	client company to Xenco, its af y losses or expenses incurred t submitted to Xenco, but not ana	Notice: Signature of this document and relinquishment of samples constitutes a valid purchase order from client company to Xenco, its affiliates and subcontract of service. Xenco will be liable only for the cost of samples and shall not assume any responsibility for any losses or expenses incurred by the client if such loss of Xenco. A minimum charge of \$75.00 will be applied to each project and a charge of \$6 for each sample submitted to Xenco, but not analyzed. These terms will	ishment of samples const t of samples and shall no applied to each project an	his document and relinqu I be llable only for the cos I charge of \$75.00 will be	Notice: Signature of t of service. Xenco wil of Xenco. A minimun
Sn U V Zn 1/7470 /7471:Hg	Mn Mo Ni K Se Ag SiO2 Na Sr Tl Sn U \ Ag Tl U	Cu Fe Pb Mg Mn Mo Ni Se	1 Al Sb As Ba Be B Cd Ca Cr Co RA Sb As Ba Be Cd Cr Co Cu Pb	8RCRA 13PPM Texas 11 A	8	otal 200.7 / 6010 200.8 / 6020: Circle Method(s) and Metal(s) to be analyzed	Total 200.7 / 6010 Circle Method(s) a
E			7 6	1344 10,0	C	31 C	01401C
				1221 6.0		313	61to13
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iseate	5		-	1625 110	5 7/28/25	1	10110
Sample Comments	Sar		TPH (E BTEX (	Time Depth	Matrix Date Sampled	Sample Identification	Sample l
lab, if received by 4:30pm	ia b		PA 8	Total Containers:	) N/A	Ë	Sample Custody Seals
TAT starts the day recevied by the		-	015) 0=8(	Correction Factor:	N/A	Ye	Cooler Custody Seals:
	ustody	890-1021 Chain of Custody	021)	MM_ODT	No ON	(Yes)	Received Intact:
30-015-40114	30-01			Thermometer ID	2.2	2.4	Temperature (°C):
	>0.			Wet Ice: Yes No	Temp Blank; Yes No		SAMPLE RECEIPT
VAPP 3116853715	ZP00			Due Date:	Jeremy Hill		Sampler's Name:
(				Rush:	10/11/3	5p.11 Dt	P.O. Number:
CC				Routine	2610,660	31403036.000.0119	Project Number:
Work Order Notes		ANALYSIS REQUEST		Turn Around	25-25-30	PLV PB :	Project Name:
				Filiali: Scienti di mograpio		(402) 200-0040	riiolie.

Carlsbad NM 88220

1089 N Canal St.

Phone 575-988-3199 Fax: 575-988-3199

Midland

**Eurofins Xenco, Carlsbad** 

# Chain of Custody Record

eurofins:

Environment Testing

State, Zip TX, 79701 CH01C (890-1021-4) CH01 (890-1021-1) Project Name PLU PB 25-25-30 Eurofins Xenco Shipping/Receiving CH01B (890-1021-3) CH01A (890-1021-2) Sample Identification - Client ID (Lab ID) <sup>3</sup>hone: 432-704-5440(Tel) 1211 W Florida Ave Empty Kit Relinquished by LC attention immediately If all requested accreditations are current to date, return the signed Chain of Custody attesting to said complicance to Eurofins Xenco LLC Deliverable Requested I II III, IV Other (specify) Possible Hazard Identification tote: Since laboratory accreditations are subject to change. Eurofins Xenco LLC places the ownership of method analyte & accreditation compliance upon out subcontract laboratories. This sample shipment is forwarded under chain-of-custody. If the laboratory does not currently natified above for analysis/lests/matrix being analyzed, the samples must be shipped back to the Eurofins Xenco LLC laboratory or other instructions will be provided. Any changes to accreditation status should be brought to Eurofins Xenco. elinquished by: ient Contact. elinquished by: elinquished by lient Information Custody Seals Intact. △ Yes △ No R (Sub Contract Lab) Custody Seal No 29. N Project #: 89000004 Sampler **₩** TAT Requested (days) Phone: Primary Deliverable Rank 2 Due Date Requested Date/Time SOW#: Sample Date 7/28/21 7/28/21 7/28/21 7/28/21 Mountain 13 44 Mountain 12 21 Mountain 10 42 Date Mountair Sample 10 25 (C=comp, G=grab Sample Preservation Code Type Company Company Company (W=water S≃solid, O=waste/oil, BT=Tissue, Solid Solid Solid Solid E-Mail. Kramer, Jessica essica kramer@eurofinset.com Field Filtered Sample (Yes or No) NELAP - Louisiana, NELAP - Texas Time Perform MS/MSD (Yes or No) Special Instructions/QC Requirements Sample Disposal ( A fee may be assessed if samples are retained longer than 1 month)

Return To Client Disposal By Lab Archive For Month 8015MOD NM/8015NM S Prep Full TPH Cooler Temperature(s) °C and Other Remarks Received by ×  $\times$  $\times$ × 300\_ORGFM\_28D/DI\_LEACH Chloride × × 8021B/5035FP\_Calc BTEX × ×  $\times$ × Analysis Requested Disposal By Lab State of Origin: New Mexico Carrier Tracking No(s) Method of Shipment Date/Time Date/Time **Total Number of containers** COC No 890-325 1 G Amchlor H Ascorbic Acid Preservation Codes Page 1 of 1 890-1021-1 DI Water EDTA HCL
NaOH
Zn Acetate
Nitric Acid
NaHSO4 MeOH Amchlor Special Instructions/Note: M Hexane
N None
O AsNaO2
P Na2O4S
Q Na2SO3
R Na2SO3
S - H2SO4
T TSP Dodecahydrate ΝŞ < c Company Acetone MCAA other (specify) pH 4-5 Months

# **Login Sample Receipt Checklist**

Client: WSP USA Inc.

Job Number: 890-1021-1

SDG Number: 31403236.022.0129

Login Number: 1021 List Source: Eurofins Xenco, Carlsbad

List Number: 1 Creator: Clifton, Cloe

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	

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# **Login Sample Receipt Checklist**

Client: WSP USA Inc.

Job Number: 890-1021-1

SDG Number: 31403236.022.0129

List Source: Eurofins Xenco, Midland

List Creation: 07/30/21 10:49 AM

List Number: 2 Creator: Kramer, Jessica

Login Number: 1021

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is	True	

**Eurofins Xenco, Carlsbad** 

Released to Imaging: 1/24/2022 2:42:20 PM

<6mm (1/4").



# **Environment Testing America**

# **ANALYTICAL REPORT**

Eurofins Xenco, Carlsbad 1089 N Canal St. Carlsbad, NM 88220 Tel: (575)988-3199

Laboratory Job ID: 890-1116-1

Laboratory Sample Delivery Group: 31403236.022.0129

Client Project/Site: PLU PB 25-25-30

For:

WSP USA Inc. 2777 N. Stemmons Freeway Suite 1600 Dallas, Texas 75207

Attn: Dan Moir

SKRAMER

Authorized for release by: 8/23/2021 4:33:12 PM

Jessica Kramer, Project Manager (432)704-5440

jessica.kramer@eurofinset.com

LINKS .....

Review your project results through

Have a Question?



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www.eurofinsus.com/Env

Released to Imaging: 1/24/2022 2:42:20 PM

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

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 Client: WSP USA Inc.
 Laboratory Job ID: 890-1116-1

 Project/Site: PLU PB 25-25-30
 SDG: 31403236.022.0129

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# **Definitions/Glossary**

Client: WSP USA Inc. Job ID: 890-1116-1 Project/Site: PLU PB 25-25-30 SDG: 31403236.022.0129

# **Qualifiers**

**GC VOA** Qualifier

F1 MS and/or MSD recovery exceeds control limits. F2 MS/MSD RPD exceeds control limits

**Qualifier Description** 

S1-Surrogate recovery exceeds control limits, low biased. S1+ Surrogate recovery exceeds control limits, high biased. Indicates the analyte was analyzed for but not detected.

GC Semi VOA

Qualifier **Qualifier Description** 

Indicates the analyte was analyzed for but not detected.

HPLC/IC

Qualifier **Qualifier Description** F1 MS and/or MSD recovery exceeds control limits.

U Indicates the analyte was analyzed for but not detected.

**Glossary** 

Abbreviation These commonly used abbreviations may or may not be present in this report.

Listed under the "D" column to designate that the result is reported on a dry weight basis

%R Percent Recovery **CFL** Contains Free Liquid CFU Colony Forming Unit **CNF** Contains No Free Liquid

DER Duplicate Error Ratio (normalized absolute difference)

Dil Fac Dilution Factor

DL Detection Limit (DoD/DOE)

DL, RA, RE, IN Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample

Decision Level Concentration (Radiochemistry) DLC

EDL Estimated Detection Limit (Dioxin) LOD Limit of Detection (DoD/DOE) LOQ Limit of Quantitation (DoD/DOE)

MCL EPA recommended "Maximum Contaminant Level" Minimum Detectable Activity (Radiochemistry) MDA Minimum Detectable Concentration (Radiochemistry)

MDC MDL Method Detection Limit ML Minimum Level (Dioxin)

MPN Most Probable Number MQL Method Quantitation Limit

NC Not Calculated

ND Not Detected at the reporting limit (or MDL or EDL if shown)

NEG Negative / Absent POS Positive / Present PQL

Practical Quantitation Limit

Presumptive **PRES** QC **Quality Control** 

RER Relative Error Ratio (Radiochemistry)

Reporting Limit or Requested Limit (Radiochemistry) RL RPD

Relative Percent Difference, a measure of the relative difference between two points Toxicity Equivalent Factor (Dioxin) TEF Toxicity Equivalent Quotient (Dioxin) TFO

**TNTC** Too Numerous To Count

Eurofins Xenco, Carlsbad

8/23/2021

# Case Narrative

Client: WSP USA Inc.

Job ID: 890-1116-1 Project/Site: PLU PB 25-25-30 SDG: 31403236.022.0129

Job ID: 890-1116-1

Laboratory: Eurofins Xenco, Carlsbad

Narrative

Job Narrative 890-1116-1

## Receipt

The samples were received on 8/17/2021 12:33 PM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 2.8°C

# **GC VOA**

Method 8021B: The matrix spike / matrix spike duplicate (MS/MSD) recoveries for preparation batch 880-6686 and analytical batch 880-6831 were outside control limits. Sample matrix interference and/or non-homogeneity are suspected because the associated laboratory control sample (LCS) recovery was within acceptance limits.

Method 8021B: Surrogate recovery for the following sample was outside control limits: PH03A (890-1116-6). Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed.

Method 8021B: Surrogate recovery for the following samples were outside control limits: PH02 (890-1116-3) and PH02A (890-1116-4). Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

### GC Semi VOA

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

# HPLC/IC

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Matrix: Solid

Lab Sample ID: 890-1116-1

# **Client Sample Results**

Client: WSP USA Inc. Job ID: 890-1116-1 Project/Site: PLU PB 25-25-30 SDG: 31403236.022.0129

**Client Sample ID: PH01** 

Date Collected: 08/16/21 12:05 Date Received: 08/17/21 12:33

Sample Depth: 1

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00198	U	0.00198	mg/Kg		08/18/21 08:45	08/21/21 17:52	1
Toluene	<0.00198	U	0.00198	mg/Kg		08/18/21 08:45	08/21/21 17:52	1
Ethylbenzene	<0.00198	U	0.00198	mg/Kg		08/18/21 08:45	08/21/21 17:52	1
m-Xylene & p-Xylene	<0.00396	U	0.00396	mg/Kg		08/18/21 08:45	08/21/21 17:52	1
o-Xylene	<0.00198	U	0.00198	mg/Kg		08/18/21 08:45	08/21/21 17:52	1
Xylenes, Total	<0.00396	U	0.00396	mg/Kg		08/18/21 08:45	08/21/21 17:52	1
Total BTEX	<0.00396	U	0.00396	mg/Kg		08/18/21 08:45	08/21/21 17:52	1

Surrogate	%Recovery	Qualifier	Limits		Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	88		70 - 130	0	08/18/21 08:45	08/21/21 17:52	1
1,4-Difluorobenzene (Surr)	103		70 - 130	0	08/18/21 08:45	08/21/21 17:52	1

Method: 8015B NM - Diesel Rang	•	, , ,	ъ.		_			5
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics	<50.0	U	50.0	mg/Kg		08/19/21 13:30	08/20/21 05:52	1
(GRO)-C6-C10								
Diesel Range Organics (Over	<50.0	U	50.0	mg/Kg		08/19/21 13:30	08/20/21 05:52	1
C10-C28)								
Oll Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		08/19/21 13:30	08/20/21 05:52	1
Total TPH	<50.0	U	50.0	mg/Kg		08/19/21 13:30	08/20/21 05:52	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane	92		70 - 130			08/19/21 13:30	08/20/21 05:52	1

o-Terphenyl	106		70 - 130			08/19/21 13:30	08/20/21 05:52	1
Method: 300.0 - Anions, Ion Chromat	ography -	Soluble						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	327		4.97	mg/Kg			08/22/21 17:39	1

**Client Sample ID: PH01A** Lab Sample ID: 890-1116-2 Date Collected: 08/16/21 12:18

Date Received: 08/17/21 12:33

Released to Imaging: 1/24/2022 2:42:20 PM

Sample Depth: 6

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00198	U	0.00198	mg/Kg		08/18/21 08:45	08/21/21 18:13	1
Toluene	<0.00198	U	0.00198	mg/Kg		08/18/21 08:45	08/21/21 18:13	1
Ethylbenzene	<0.00198	U	0.00198	mg/Kg		08/18/21 08:45	08/21/21 18:13	1
m-Xylene & p-Xylene	<0.00397	U	0.00397	mg/Kg		08/18/21 08:45	08/21/21 18:13	1
o-Xylene	<0.00198	U	0.00198	mg/Kg		08/18/21 08:45	08/21/21 18:13	1
Xylenes, Total	<0.00397	U	0.00397	mg/Kg		08/18/21 08:45	08/21/21 18:13	1
Total BTEX	<0.00397	U	0.00397	mg/Kg		08/18/21 08:45	08/21/21 18:13	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	104		70 - 130			08/18/21 08:45	08/21/21 18:13	1
1,4-Difluorobenzene (Surr)	101		70 - 130			08/18/21 08:45	08/21/21 18:13	1

Eurofins Xenco, Carlsbad

**Matrix: Solid** 

Matrix: Solid

Lab Sample ID: 890-1116-2

# **Client Sample Results**

Client: WSP USA Inc. Job ID: 890-1116-1 Project/Site: PLU PB 25-25-30 SDG: 31403236.022.0129

Client Sample ID: PH01A

Date Collected: 08/16/21 12:18 Date Received: 08/17/21 12:33

Sample Depth: 6

Method: 8015B NM - Diesel Rang	e Organics (D	RO) (GC)						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9	mg/Kg		08/19/21 13:30	08/20/21 06:13	1
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9	mg/Kg		08/19/21 13:30	08/20/21 06:13	1
OII Range Organics (Over C28-C36)	<49.9	U	49.9	mg/Kg		08/19/21 13:30	08/20/21 06:13	1
Total TPH	<49.9	U	49.9	mg/Kg		08/19/21 13:30	08/20/21 06:13	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane	90		70 - 130			08/19/21 13:30	08/20/21 06:13	
o-Terphenyl	102		70 - 130			08/19/21 13:30	08/20/21 06:13	1
Method: 300.0 - Anions, Ion Chro	matography -	Soluble						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	36.3		4.99	mg/Kg			08/22/21 17:44	

**Client Sample ID: PH02** Lab Sample ID: 890-1116-3 Date Collected: 08/16/21 13:31 Matrix: Solid

Date Received: 08/17/21 12:33

Sample Depth: 1

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00202	U	0.00202	mg/Kg		08/18/21 08:45	08/21/21 18:34	1
Toluene	<0.00202	U	0.00202	mg/Kg		08/18/21 08:45	08/21/21 18:34	1
Ethylbenzene	<0.00202	U	0.00202	mg/Kg		08/18/21 08:45	08/21/21 18:34	1
m-Xylene & p-Xylene	<0.00403	U	0.00403	mg/Kg		08/18/21 08:45	08/21/21 18:34	1
o-Xylene	0.00550		0.00202	mg/Kg		08/18/21 08:45	08/21/21 18:34	1
Xylenes, Total	0.00550		0.00403	mg/Kg		08/18/21 08:45	08/21/21 18:34	1
Total BTEX	0.00550		0.00403	mg/Kg		08/18/21 08:45	08/21/21 18:34	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	143	S1+	70 - 130			08/18/21 08:45	08/21/21 18:34	1
1,4-Difluorobenzene (Surr)	125		70 - 130			08/18/21 08:45	08/21/21 18:34	1
Method: 8015B NM - Diesel Rang Analyte	• • •	RO) (GC) Qualifier	RL	Unit	<u>D</u>	Prepared	Analyzed	Dil Fac
: Method: 8015B NM - Diesel Ranç	ge Organics (D	RO) (GC)						
Analyte	Result	Qualifier			<u>D</u>			Dil Fac
Analyte Gasoline Range Organics	• • •	Qualifier	<b>RL</b> 49.9	Unit mg/Kg	<u>D</u>	Prepared 08/19/21 13:30	Analyzed 08/20/21 06:33	Dil Fac
Analyte	Result	Qualifier U			<u>D</u>			Dil Fac
Analyte Gasoline Range Organics (GRO)-C6-C10	Result <49.9	Qualifier U	49.9	mg/Kg	<u>D</u>	08/19/21 13:30	08/20/21 06:33	Dil Fac
Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over	Result <49.9	Qualifier U	49.9	mg/Kg	<u>D</u>	08/19/21 13:30	08/20/21 06:33	Dil Fac 1 1
Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28)	Result   <49.9	Qualifier U U	49.9	mg/Kg	<u>D</u>	08/19/21 13:30 08/19/21 13:30	08/20/21 06:33 08/20/21 06:33	Dil Fac 1 1 1 1
Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28) Oll Range Organics (Over C28-C36)	Result   <49.9   <49.9   <49.9	Qualifier U U U U	49.9 49.9 49.9	mg/Kg mg/Kg mg/Kg	<u>D</u>	08/19/21 13:30 08/19/21 13:30 08/19/21 13:30	08/20/21 06:33 08/20/21 06:33 08/20/21 06:33	1 1 1
Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28) OII Range Organics (Over C28-C36) Total TPH	Result   <49.9   <49.9   <49.9   <49.9   <49.9	Qualifier U U U U	49.9 49.9 49.9 49.9	mg/Kg mg/Kg mg/Kg	<u>D</u>	08/19/21 13:30 08/19/21 13:30 08/19/21 13:30 08/19/21 13:30	08/20/21 06:33 08/20/21 06:33 08/20/21 06:33 08/20/21 06:33	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28) OII Range Organics (Over C28-C36) Total TPH  Surrogate	Result	Qualifier U U U U	49.9 49.9 49.9 49.9 <b>Limits</b>	mg/Kg mg/Kg mg/Kg	<u>D</u>	08/19/21 13:30 08/19/21 13:30 08/19/21 13:30 08/19/21 13:30 Prepared	08/20/21 06:33 08/20/21 06:33 08/20/21 06:33 08/20/21 06:33 Analyzed	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28) OII Range Organics (Over C28-C36) Total TPH  Surrogate 1-Chlorooctane	Result	Qualifier  U  U  U  Qualifier	49.9 49.9 49.9 49.9  Limits 70 - 130	mg/Kg mg/Kg mg/Kg	<u>D</u>	08/19/21 13:30 08/19/21 13:30 08/19/21 13:30 08/19/21 13:30 Prepared 08/19/21 13:30	08/20/21 06:33 08/20/21 06:33 08/20/21 06:33 08/20/21 06:33 Analyzed 08/20/21 06:33	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28) OII Range Organics (Over C28-C36) Total TPH  Surrogate 1-Chlorooctane o-Terphenyl	Result	Qualifier  U  U  U  Qualifier	49.9 49.9 49.9 49.9  Limits 70 - 130	mg/Kg mg/Kg mg/Kg	<u>D</u>	08/19/21 13:30 08/19/21 13:30 08/19/21 13:30 08/19/21 13:30 Prepared 08/19/21 13:30	08/20/21 06:33 08/20/21 06:33 08/20/21 06:33 08/20/21 06:33 Analyzed 08/20/21 06:33	Dil Fac   1   1

Client: WSP USA Inc. Job ID: 890-1116-1 Project/Site: PLU PB 25-25-30 SDG: 31403236.022.0129

**Client Sample ID: PH02A** 

Date Collected: 08/16/21 13:39 Date Received: 08/17/21 12:33

Sample Depth: 6

Lab	Sample	ID:	890-1116-4
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Matrix: Solid

Method: 8021B - Volatile Orga	nic Compounds	(GC)						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199	mg/Kg		08/18/21 08:45	08/21/21 18:55	1
Toluene	< 0.00199	U	0.00199	mg/Kg		08/18/21 08:45	08/21/21 18:55	1
Ethylbenzene	< 0.00199	U	0.00199	mg/Kg		08/18/21 08:45	08/21/21 18:55	1
m-Xylene & p-Xylene	<0.00398	U	0.00398	mg/Kg		08/18/21 08:45	08/21/21 18:55	1
o-Xylene	< 0.00199	U	0.00199	mg/Kg		08/18/21 08:45	08/21/21 18:55	1
Xylenes, Total	<0.00398	U	0.00398	mg/Kg		08/18/21 08:45	08/21/21 18:55	1
Total BTEX	<0.00398	U	0.00398	mg/Kg		08/18/21 08:45	08/21/21 18:55	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)			70 - 130			08/18/21 08:45	08/21/21 18:55	1

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4-Bromofluorobenzene (Surr)	115		70 - 130	08/18/21 08	08/21/21 18:55	1
1,4-Difluorobenzene (Surr)	69	S1-	70 - 130	08/18/21 08	:45 08/21/21 18:55	1
— Method: 8015B NM - Diesel Range	Organics (D	RO) (GC)				

Method: 8015B NM - Diesel Rang	ge Organics (D	RO) (GC)						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics	<49.8	U	49.8	mg/Kg		08/19/21 13:30	08/20/21 06:55	1
(GRO)-C6-C10								
Diesel Range Organics (Over	<49.8	U	49.8	mg/Kg		08/19/21 13:30	08/20/21 06:55	1
C10-C28)								
Oll Range Organics (Over C28-C36)	<49.8	U	49.8	mg/Kg		08/19/21 13:30	08/20/21 06:55	1
Total TPH	<49.8	U	49.8	mg/Kg		08/19/21 13:30	08/20/21 06:55	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane	94		70 - 130			08/19/21 13:30	08/20/21 06:55	1
o-Terphenyl	106		70 - 130			08/19/21 13:30	08/20/21 06:55	1

L	- Terphenyi	100		70 - 730			00/19/21 13.30	00/20/21 00.00	1
	_ Method: 300.0 - Anions, Ion Chromatogi	aphy -	Soluble						
	Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
	Chloride	<4.96	U	4.96	mg/Kg			08/22/21 17:55	1

**Client Sample ID: PH03** Lab Sample ID: 890-1116-5 Date Collected: 08/16/21 13:57 **Matrix: Solid** 

Date Received: 08/17/21 12:33 Sample Depth: 2

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	0.00204		0.00200	mg/Kg		08/18/21 08:45	08/21/21 19:16	1
Toluene	<0.00200	U	0.00200	mg/Kg		08/18/21 08:45	08/21/21 19:16	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		08/18/21 08:45	08/21/21 19:16	1
m-Xylene & p-Xylene	<0.00399	U	0.00399	mg/Kg		08/18/21 08:45	08/21/21 19:16	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		08/18/21 08:45	08/21/21 19:16	1
Xylenes, Total	< 0.00399	U	0.00399	mg/Kg		08/18/21 08:45	08/21/21 19:16	1
Total BTEX	<0.00399	U	0.00399	mg/Kg		08/18/21 08:45	08/21/21 19:16	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)			70 - 130			08/18/21 08:45	08/21/21 19:16	1
1,4-Difluorobenzene (Surr)	129		70 - 130			08/18/21 08:45	08/21/21 19:16	1

Matrix: Solid

Lab Sample ID: 890-1116-5

# **Client Sample Results**

Client: WSP USA Inc. Job ID: 890-1116-1 Project/Site: PLU PB 25-25-30 SDG: 31403236.022.0129

**Client Sample ID: PH03** 

Date Collected: 08/16/21 13:57 Date Received: 08/17/21 12:33

Sample Depth: 2

Method: 8015B NM - Diesel Rang	je Organics (D	RO) (GC)						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics	<49.9	U	49.9	mg/Kg		08/19/21 13:30	08/20/21 07:16	1
(GRO)-C6-C10								
Diesel Range Organics (Over	<49.9	U	49.9	mg/Kg		08/19/21 13:30	08/20/21 07:16	1
C10-C28)								
Oll Range Organics (Over C28-C36)	<49.9	U	49.9	mg/Kg		08/19/21 13:30	08/20/21 07:16	1
Total TPH	<49.9	U	49.9	mg/Kg		08/19/21 13:30	08/20/21 07:16	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane	89		70 - 130			08/19/21 13:30	08/20/21 07:16	1
o-Terphenyl	101		70 - 130			08/19/21 13:30	08/20/21 07:16	1
Method: 300.0 - Anions, Ion Chro	omatography -	Soluble						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	20.1	F1	5.01	mg/Kg			08/22/21 18:00	1

Lab Sample ID: 890-1116-6 Client Sample ID: PH03A Date Collected: 08/16/21 14:02 Matrix: Solid

Date Received: 08/17/21 12:33

Sample Depth: 6

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199	mg/Kg		08/18/21 08:45	08/21/21 19:37	1
Toluene	0.00852		0.00199	mg/Kg		08/18/21 08:45	08/21/21 19:37	1
Ethylbenzene	< 0.00199	U	0.00199	mg/Kg		08/18/21 08:45	08/21/21 19:37	1
m-Xylene & p-Xylene	<0.00398	U	0.00398	mg/Kg		08/18/21 08:45	08/21/21 19:37	1
o-Xylene	< 0.00199	U	0.00199	mg/Kg		08/18/21 08:45	08/21/21 19:37	1
Xylenes, Total	<0.00398	U	0.00398	mg/Kg		08/18/21 08:45	08/21/21 19:37	1
Total BTEX	0.00852		0.00398	mg/Kg		08/18/21 08:45	08/21/21 19:37	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	209	S1+	70 - 130			08/18/21 08:45	08/21/21 19:37	1
1,4-Difluorobenzene (Surr)	196	S1+	70 - 130			08/18/21 08:45	08/21/21 19:37	1
Method: 8015B NM - Diesel Ranç Analyte		RO) (GC) Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Method: 8015B NM - Diesel Rand	ge Organics (D	RO) (GC)						
Analyte		Qualifier	RL		<u>D</u>	Prepared 08/19/21 13:30	<b>Analyzed</b> 08/20/21 07:37	Dil Fac
	Result	Qualifier		<mark>Unit</mark> mg/Kg	<u>D</u>			Dil Fac
Analyte Gasoline Range Organics (GRO)-C6-C10	Result	Qualifier U			<u>D</u>			1
Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over	Result < 50.0	Qualifier U	50.0	mg/Kg	<u>D</u>	08/19/21 13:30	08/20/21 07:37	1
Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28)	Result < 50.0	Qualifier U	50.0	mg/Kg	<u>D</u>	08/19/21 13:30	08/20/21 07:37	1
Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28)	Result <50.0 <50.0	Qualifier U U	50.0	mg/Kg	<u>D</u>	08/19/21 13:30 08/19/21 13:30	08/20/21 07:37 08/20/21 07:37	1
Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28) OII Range Organics (Over C28-C36) Total TPH	Result   <50.0   <50.0   <50.0	Qualifier U U U U	50.0 50.0 50.0	mg/Kg mg/Kg mg/Kg	<u>D</u>	08/19/21 13:30 08/19/21 13:30 08/19/21 13:30	08/20/21 07:37 08/20/21 07:37 08/20/21 07:37	1 1
Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28) OII Range Organics (Over C28-C36) Total TPH  Surrogate	Result   <50.0   <50.0   <50.0   <50.0	Qualifier U U U U	50.0 50.0 50.0 50.0	mg/Kg mg/Kg mg/Kg	<u>D</u>	08/19/21 13:30 08/19/21 13:30 08/19/21 13:30 08/19/21 13:30	08/20/21 07:37 08/20/21 07:37 08/20/21 07:37 08/20/21 07:37	1 1
Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28) Oll Range Organics (Over C28-C36)	Result	Qualifier U U U U	50.0 50.0 50.0 50.0 <i>Limits</i>	mg/Kg mg/Kg mg/Kg	<u>D</u>	08/19/21 13:30 08/19/21 13:30 08/19/21 13:30 08/19/21 13:30 Prepared	08/20/21 07:37 08/20/21 07:37 08/20/21 07:37 08/20/21 07:37 Analyzed	1 1
Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28) OII Range Organics (Over C28-C36) Total TPH  Surrogate 1-Chlorooctane	Result	Qualifier  U  U  U  Qualifier	50.0 50.0 50.0 50.0 <i>Limits</i> 70 - 130	mg/Kg mg/Kg mg/Kg	<u>D</u>	08/19/21 13:30 08/19/21 13:30 08/19/21 13:30 08/19/21 13:30 Prepared 08/19/21 13:30	08/20/21 07:37 08/20/21 07:37 08/20/21 07:37 08/20/21 07:37 Analyzed 08/20/21 07:37	1 1
Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28) Oll Range Organics (Over C28-C36) Total TPH  Surrogate 1-Chlorooctane o-Terphenyl	Result	Qualifier  U  U  U  Qualifier	50.0 50.0 50.0 50.0 <i>Limits</i> 70 - 130	mg/Kg mg/Kg mg/Kg	<u>D</u>	08/19/21 13:30 08/19/21 13:30 08/19/21 13:30 08/19/21 13:30 Prepared 08/19/21 13:30	08/20/21 07:37 08/20/21 07:37 08/20/21 07:37 08/20/21 07:37 Analyzed 08/20/21 07:37	Dil Fac

Matrix: Solid

Lab Sample ID: 890-1116-7

# **Client Sample Results**

Client: WSP USA Inc. Job ID: 890-1116-1 Project/Site: PLU PB 25-25-30 SDG: 31403236.022.0129

**Client Sample ID: PH04** 

Date Collected: 08/16/21 15:29 Date Received: 08/17/21 12:33

Chloride

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201	mg/Kg		08/18/21 08:45	08/21/21 19:58	1
Toluene	<0.00201	U	0.00201	mg/Kg		08/18/21 08:45	08/21/21 19:58	1
Ethylbenzene	<0.00201	U	0.00201	mg/Kg		08/18/21 08:45	08/21/21 19:58	1
m-Xylene & p-Xylene	<0.00402	U	0.00402	mg/Kg		08/18/21 08:45	08/21/21 19:58	1
o-Xylene	<0.00201	U	0.00201	mg/Kg		08/18/21 08:45	08/21/21 19:58	1
Xylenes, Total	<0.00402	U	0.00402	mg/Kg		08/18/21 08:45	08/21/21 19:58	1
Total BTEX	<0.00402	U	0.00402	mg/Kg		08/18/21 08:45	08/21/21 19:58	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	90		70 - 130			08/18/21 08:45	08/21/21 19:58	1
	0.7		70 - 130			08/18/21 08:45	08/21/21 19:58	1
	87	RO) (GC)	70 - 730			00/10/21 00:43	03/21/27 70:00	
Method: 8015B NM - Diesel Ran	ge Organics (D	RO) (GC)  Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Method: 8015B NM - Diesel Rang Analyte Gasoline Range Organics	ge Organics (D	Qualifier		<mark>Unit</mark> mg/Kg	<u>D</u>			Dil Fac
Method: 8015B NM - Diesel Range Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over	ge Organics (D	Qualifier U	RL		<u>D</u>	Prepared	Analyzed	1
Method: 8015B NM - Diesel Range Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28)	ge Organics (D Result <49.8	Qualifier U	RL	mg/Kg	<u> </u>	Prepared 08/19/21 13:30	Analyzed 08/20/21 07:58	1
Method: 8015B NM - Diesel Range Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28) Oll Range Organics (Over C28-C36)	ge Organics (D Result <49.8	Qualifier U U	RL 49.8 49.8	mg/Kg	<u>D</u>	Prepared 08/19/21 13:30 08/19/21 13:30	Analyzed 08/20/21 07:58 08/20/21 07:58	1
Method: 8015B NM - Diesel Range Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28) Oll Range Organics (Over C28-C36) Total TPH	ge Organics (D) Result <49.8 <49.8 <49.8	Qualifier U U U U	RL 49.8 49.8 49.8	mg/Kg mg/Kg mg/Kg	<u>D</u>	Prepared 08/19/21 13:30 08/19/21 13:30 08/19/21 13:30	Analyzed 08/20/21 07:58 08/20/21 07:58 08/20/21 07:58	1 1
Method: 8015B NM - Diesel Range Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28) Oll Range Organics (Over C28-C36) Total TPH  Surrogate	ge Organics (D) Result <49.8 <49.8 <49.8 <49.8	Qualifier U U U U	RL 49.8 49.8 49.8 49.8	mg/Kg mg/Kg mg/Kg	<u>D</u>	Prepared 08/19/21 13:30 08/19/21 13:30 08/19/21 13:30 08/19/21 13:30	Analyzed 08/20/21 07:58 08/20/21 07:58 08/20/21 07:58 08/20/21 07:58	1 1
1,4-Difluorobenzene (Surr)  Method: 8015B NM - Diesel Range Analyte  Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28) OII Range Organics (Over C28-C36) Total TPH  Surrogate  1-Chlorooctane o-Terphenyl	ge Organics (D)  Result  <49.8  <49.8  <49.8  <49.8  <89.8  <49.8  %Recovery	Qualifier U U U U	RL 49.8 49.8 49.8 49.8 49.8	mg/Kg mg/Kg mg/Kg	<u>D</u>	Prepared 08/19/21 13:30 08/19/21 13:30 08/19/21 13:30 08/19/21 13:30 Prepared	Analyzed 08/20/21 07:58 08/20/21 07:58 08/20/21 07:58 08/20/21 07:58 Analyzed	1 1
Method: 8015B NM - Diesel Range Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28) OII Range Organics (Over C28-C36) Total TPH  Surrogate 1-Chlorooctane	ge Organics (D)  Result  <49.8  <49.8  <49.8  <49.8  <89.8  %Recovery  92  106	Qualifier  U  U  U  Qualifier	RL 49.8 49.8 49.8 49.8 Limits 70 - 130	mg/Kg mg/Kg mg/Kg	<u>D</u>	Prepared 08/19/21 13:30 08/19/21 13:30 08/19/21 13:30 08/19/21 13:30  Prepared 08/19/21 13:30	Analyzed 08/20/21 07:58 08/20/21 07:58 08/20/21 07:58 08/20/21 07:58 Analyzed 08/20/21 07:58	Dil Fac  1  1  1  1  Dil Fac

4.95

mg/Kg

<4.95 U

08/22/21 18:21

DFBZ = 1,4-Difluorobenzene (Surr)

# **Surrogate Summary**

 Client: WSP USA Inc.
 Job ID: 890-1116-1

 Project/Site: PLU PB 25-25-30
 SDG: 31403236.022.0129

Method: 8021B - Volatile Organic Compounds (GC)

Matrix: Solid Prep Type: Total/NA

				Percent Surrogate Recovery (Acceptance Limits)
		BFB1	DFBZ1	
Lab Sample ID	Client Sample ID	(70-130)	(70-130)	
880-5188-A-30-A MS	Matrix Spike	103	102	
880-5188-A-30-B MSD	Matrix Spike Duplicate	105	99	
890-1116-1	PH01	88	103	
890-1116-2	PH01A	104	101	
890-1116-3	PH02	143 S1+	125	
890-1116-4	PH02A	115	69 S1-	
890-1116-5	PH03	113	129	
890-1116-6	PH03A	209 S1+	196 S1+	
890-1116-7	PH04	90	87	
LCS 880-6686/1-A	Lab Control Sample	104	103	
LCSD 880-6686/2-A	Lab Control Sample Dup	102	90	
MB 880-6686/5-A	Method Blank	102	84	
	Method Blank	100	72	

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Matrix: Solid Prep Type: Total/NA

				Percent Surrogate Recovery (Acceptance Limits)
		1CO1	OTPH1	
Lab Sample ID	Client Sample ID	(70-130)	(70-130)	
880-5187-A-21-F MS	Matrix Spike	85	90	
880-5187-A-21-G MSD	Matrix Spike Duplicate	83	89	
890-1116-1	PH01	92	106	
890-1116-2	PH01A	90	102	
890-1116-3	PH02	93	108	
890-1116-4	PH02A	94	106	
890-1116-5	PH03	89	101	
890-1116-6	PH03A	90	102	
890-1116-7	PH04	92	106	
LCS 880-6811/2-A	Lab Control Sample	88	96	
LCSD 880-6811/3-A	Lab Control Sample Dup	94	104	
MB 880-6811/1-A	Method Blank	92	107	

1CO = 1-Chlorooctane

OTPH = o-Terphenyl

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 Client: WSP USA Inc.
 Job ID: 890-1116-1

 Project/Site: PLU PB 25-25-30
 SDG: 31403236.022.0129

Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 880-6686/5-A

Matrix: Solid

Analysis Batch: 6831

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 6686

	MB	MB						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fa
Benzene	<0.00200	U	0.00200	mg/Kg		08/18/21 08:45	08/21/21 11:56	
Toluene	<0.00200	U	0.00200	mg/Kg		08/18/21 08:45	08/21/21 11:56	
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		08/18/21 08:45	08/21/21 11:56	
m-Xylene & p-Xylene	<0.00400	U	0.00400	mg/Kg		08/18/21 08:45	08/21/21 11:56	
o-Xylene	<0.00200	U	0.00200	mg/Kg		08/18/21 08:45	08/21/21 11:56	
Xylenes, Total	<0.00400	U	0.00400	mg/Kg		08/18/21 08:45	08/21/21 11:56	
Total BTEX	<0.00400	U	0.00400	mg/Kg		08/18/21 08:45	08/21/21 11:56	

MB MB

Surrogate	%Recovery Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	102	70 - 130	08/18/21 08:45	08/21/21 11:56	1
1,4-Difluorobenzene (Surr)	84	70 - 130	08/18/21 08:45	08/21/21 11:56	1

Lab Sample ID: LCS 880-6686/1-A

Matrix: Solid

**Analysis Batch: 6831** 

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 6686

Spike LCS LCS %Rec. Analyte Added Result Qualifier Unit %Rec Limits Benzene 0.100 0.09114 mg/Kg 91 70 - 130 Toluene 0.100 0.08142 mg/Kg 81 70 - 130 Ethylbenzene 0.100 0.08902 mg/Kg 89 70 - 130 m-Xylene & p-Xylene 0.200 0.1525 70 - 130 mg/Kg 76 o-Xylene 0.100 0.07851 mg/Kg 79 70 - 130

LCS LCS

Surrogate	%Recovery Qualifi	ier Limits
4-Bromofluorobenzene (Surr)	104	70 - 130
1 4-Difluorobenzene (Surr)	103	70 - 130

Lab Sample ID: LCSD 880-6686/2-A

Matrix: Solid

**Analysis Batch: 6831** 

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 6686

	Spike	LCSD	LCSD				%Rec.		RPD
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Benzene	0.100	0.08159		mg/Kg		82	70 - 130	11	35
Toluene	0.100	0.08229		mg/Kg		82	70 - 130	1	35
Ethylbenzene	0.100	0.08924		mg/Kg		89	70 - 130	0	35
m-Xylene & p-Xylene	0.200	0.1552		mg/Kg		78	70 - 130	2	35
o-Xylene	0.100	0.07889		mg/Kg		79	70 - 130	0	35

LCSD LCSD

Surrogate	%Recovery Qualifier	Limits
4-Bromofluorobenzene (Surr)	102	70 - 130
1.4-Difluorobenzene (Surr)	90	70 - 130

Lab Sample ID: 880-5188-A-30-A MS

Matrix: Solid

Analysis Batch: 6831

Client Sample ID: Matrix Spike

Prep Type: Total/NA

Prep Batch: 6686

,									 
	Sample Sa	ample Sp	oike M	S MS				%Rec.	
Analyte	Result Qu	ualifier Ad	ded Resu	lt Qualifier	Unit	D	%Rec	Limits	
Benzene	0.00357 F1	1 0.	100 0.0259	4 F1	ma/Ka	_	22	70 - 130	

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Client: WSP USA Inc. Job ID: 890-1116-1 Project/Site: PLU PB 25-25-30 SDG: 31403236.022.0129

# Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: 880-5188-A-30-A MS Client Sample ID: Matrix Spike

**Matrix: Solid** Prep Type: Total/NA **Analysis Batch: 6831** Prep Batch: 6686

	Sample	Sample	эріке	IVIO	IVIS				%Rec.	
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Toluene	<0.00202	U F1 F2	0.100	0.01960	F1	mg/Kg		20	70 - 130	
Ethylbenzene	<0.00202	U F1	0.100	0.02067	F1	mg/Kg		21	70 - 130	
m-Xylene & p-Xylene	<0.00404	U F1	0.200	0.03543	F1	mg/Kg		18	70 - 130	
o-Xylene	<0.00202	U F1	0.100	0.01927	F1	mg/Kg		19	70 - 130	

MS MS %Recovery Qualifier Limits Surrogate 70 - 130 4-Bromofluorobenzene (Surr) 103 1,4-Difluorobenzene (Surr) 102 70 - 130

Lab Sample ID: 880-5188-A-30-B MSD

**Matrix: Solid** 

**Analysis Batch: 6831** 

Client Sample ID: Matrix Spike Duplicate

Prep Type: Total/NA Prep Batch: 6686

MSD MSD %Rec. RPD Sample Sample Spike Result Qualifier Limit Analyte Added Result Qualifier Unit %Rec Limits **RPD** Benzene 0.00357 F1 0.101 0.03305 F1 29 35 mg/Kg 70 - 130 24 Toluene <0.00202 UF1F2 0.101 0.03536 F1 F2 35 70 - 130 mg/Kg 57 35 Ethylbenzene <0.00202 UF1 0.101 27 70 - 130 0.02733 F1 mg/Kg 28 35 m-Xylene & p-Xylene <0.00404 U F1 0.202 0.04968 F1 25 70 - 130 33 mg/Kg 35 o-Xylene <0.00202 UF1 0.101 0.02470 F1 mg/Kg 25 70 - 130 25

MSD MSD

Surrogate	%Recovery Qualifier	Limits
4-Bromofluorobenzene (Surr)	105	70 - 130
1,4-Difluorobenzene (Surr)	99	70 - 130

Lab Sample ID: MB 880-6784/5-A Client Sample ID: Method Blank

**Matrix: Solid** 

Analysis Batch: 6831

Prep Type: Total/NA Prep Batch: 6784 мв мв

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		08/20/21 09:30	08/21/21 00:53	1
Toluene	<0.00200	U	0.00200	mg/Kg		08/20/21 09:30	08/21/21 00:53	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		08/20/21 09:30	08/21/21 00:53	1
m-Xylene & p-Xylene	<0.00400	U	0.00400	mg/Kg		08/20/21 09:30	08/21/21 00:53	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		08/20/21 09:30	08/21/21 00:53	1
Xylenes, Total	<0.00400	U	0.00400	mg/Kg		08/20/21 09:30	08/21/21 00:53	1
Total BTEX	<0.00400	U	0.00400	mg/Kg		08/20/21 09:30	08/21/21 00:53	1

	MB	MB				
Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	100		70 - 130	08/20/21 09:30	08/21/21 00:53	1
1 4-Difluorobenzene (Surr)	72		70 - 130	08/20/21 09:30	08/21/21 00:53	1

Job ID: 890-1116-1 Client: WSP USA Inc. SDG: 31403236.022.0129 Project/Site: PLU PB 25-25-30

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 880-6811/1-A

**Matrix: Solid Analysis Batch: 6797**  Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 6811

	IVID	IVID						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics	<50.0	U	50.0	mg/Kg		08/19/21 13:30	08/19/21 23:57	1
(GRO)-C6-C10								
Diesel Range Organics (Over	<50.0	U	50.0	mg/Kg		08/19/21 13:30	08/19/21 23:57	1
C10-C28)								
OII Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		08/19/21 13:30	08/19/21 23:57	1
Total TPH	<50.0	U	50.0	mg/Kg		08/19/21 13:30	08/19/21 23:57	1

мв мв

MD MD

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	92		70 - 130	08/19/21 13:30	08/19/21 23:57	1
o-Terphenyl	107		70 - 130	08/19/21 13:30	08/19/21 23:57	1

Lab Sample ID: LCS 880-6811/2-A

Matrix: Solid

**Analysis Batch: 6797** 

**Client Sample ID: Lab Control Sample** 

Prep Type: Total/NA

Prep Batch: 6811

LCS LCS %Rec. Spike Added Result Qualifier Analyte Unit %Rec Limits Gasoline Range Organics 1000 788.2 79 70 - 130 mg/Kg (GRO)-C6-C10 Diesel Range Organics (Over 1000 926.2 mg/Kg 93 70 - 130 C10-C28)

LCS LCS

Surrogate	%Recovery	Qualifier	Limits
1-Chlorooctane	88		70 - 130
o-Terphenyl	96		70 - 130

Lab Sample ID: LCSD 880-6811/3-A

**Matrix: Solid** 

**Analysis Batch: 6797** 

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 6811

	Spike	LCSD	LCSD				%Rec.		RPD
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Gasoline Range Organics	 1000	861.2		mg/Kg		86	70 - 130	9	20
(GRO)-C6-C10									
Diesel Range Organics (Over	1000	1004		mg/Kg		100	70 - 130	8	20
C10-C28)									

	LUSD	LUSD	
Surrogate	%Recovery	Qualifier	Limits
1-Chlorooctane	94		70 - 130
o-Terphenyl	104		70 - 130

Lab Sample ID: 880-5187-A-21-F MS

**Matrix: Solid** 

**Analysis Batch: 6797** 

Client Sample ID: Matrix Spike

Prep Type: Total/NA

Prep Batch: 6811

	Sample	Sample	Spike	MS	MS				%Rec.	
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	995	754.3		mg/Kg		76	70 - 130	
Diesel Range Organics (Over C10-C28)	<50.0	U	995	779.4		mg/Kg		76	70 - 130	

Client: WSP USA Inc. Job ID: 890-1116-1 Project/Site: PLU PB 25-25-30 SDG: 31403236.022.0129

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

MS MS

%Recovery Qualifier

85

90

Lab Sample ID: 880-5187-A-21-F MS Client Sample ID: Matrix Spike

**Matrix: Solid** 

**Analysis Batch: 6797** 

Surrogate

o-Terphenyl

1-Chlorooctane

Prep Type: Total/NA

Prep Batch: 6811

Lab Sample ID: 880-5187-A-21-G MSD Client Sample ID: Matrix Spike Duplicate

Limits

70 - 130

70 - 130

**Matrix: Solid** 

**Analysis Batch: 6797** 

Prep Type: Total/NA

Prep Batch: 6811

Sample Sample Spike MSD MSD %Rec. RPD Analyte Result Qualifier Added Result Qualifier Unit D %Rec Limits RPD Limit <50.0 U 998 722 3 72 70 - 13020 Gasoline Range Organics mg/Kg 4 (GRO)-C6-C10 Diesel Range Organics (Over 998 788.5 <50.0 U mg/Kg 77 70 - 13020 C10-C28)

MSD MSD

%Recovery Surrogate Qualifier Limits 70 - 130 1-Chlorooctane 83 89 70 - 130 o-Terphenyl

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 880-6786/1-A Client Sample ID: Method Blank **Prep Type: Soluble** 

**Matrix: Solid** 

**Analysis Batch: 6861** 

мв мв

Analyte Result Qualifier RL Unit Dil Fac D Prepared Analyzed 5.00 Chloride <5.00 U mg/Kg 08/22/21 16:30

Lab Sample ID: LCS 880-6786/2-A Client Sample ID: Lab Control Sample **Matrix: Solid Prep Type: Soluble** 

**Analysis Batch: 6861** 

Spike LCS LCS %Rec. Added Analyte Result Qualifier Unit D %Rec Limits Chloride 250 253.2 mg/Kg 101 90 - 110

Lab Sample ID: LCSD 880-6786/3-A Client Sample ID: Lab Control Sample Dup

**Matrix: Solid** 

**Analysis Batch: 6861** 

Spike LCSD LCSD %Rec. RPD Added Analyte Result Qualifier Unit D %Rec Limits RPD Chloride 250 253.1 101 90 - 110 20 mg/Kg

Lab Sample ID: 890-1116-5 MS **Client Sample ID: PH03 Matrix: Solid Prep Type: Soluble** 

**Analysis Batch: 6861** 

Released to Imaging: 1/24/2022 2:42:20 PM

Sample Sample Spike MS MS %Rec. Analyte Result Qualifier Added Result Qualifier Unit %Rec Limits F1 251 Chloride 20.1 317.3 F1 mg/Kg 119 90 - 110

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**Prep Type: Soluble** 

Limit

 Client: WSP USA Inc.
 Job ID: 890-1116-1

 Project/Site: PLU PB 25-25-30
 SDG: 31403236.022.0129

Method: 300.0 - Anions, Ion Chromatography (Continued)

Lab Sample ID: 890-1116-5 MSD

Matrix: Solid

Client Sample ID: PH03

Prep Type: Soluble

Analysis Batch: 6861

		Sample	Sample	Spike	MSD	MSD				%Rec.		RPD
	Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
l	Chloride	20.1	F1	251	315.6	F1	mg/Kg		118	90 - 110	1	20

0) 102

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# **QC Association Summary**

 Client: WSP USA Inc.
 Job ID: 890-1116-1

 Project/Site: PLU PB 25-25-30
 SDG: 31403236.022.0129

# **GC VOA**

# Prep Batch: 6686

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-1116-1	PH01	Total/NA	Solid	5035	
890-1116-2	PH01A	Total/NA	Solid	5035	
890-1116-3	PH02	Total/NA	Solid	5035	
890-1116-4	PH02A	Total/NA	Solid	5035	
890-1116-5	PH03	Total/NA	Solid	5035	
890-1116-6	PH03A	Total/NA	Solid	5035	
890-1116-7	PH04	Total/NA	Solid	5035	
MB 880-6686/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-6686/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-6686/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	
880-5188-A-30-A MS	Matrix Spike	Total/NA	Solid	5035	
880-5188-A-30-B MSD	Matrix Spike Duplicate	Total/NA	Solid	5035	

# Prep Batch: 6784

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
MB 880-6784/5-A	Method Blank	Total/NA	Solid	5035	

# **Analysis Batch: 6831**

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-1116-1	PH01	Total/NA	Solid	8021B	6686
890-1116-2	PH01A	Total/NA	Solid	8021B	6686
890-1116-3	PH02	Total/NA	Solid	8021B	6686
890-1116-4	PH02A	Total/NA	Solid	8021B	6686
890-1116-5	PH03	Total/NA	Solid	8021B	6686
890-1116-6	PH03A	Total/NA	Solid	8021B	6686
890-1116-7	PH04	Total/NA	Solid	8021B	6686
MB 880-6686/5-A	Method Blank	Total/NA	Solid	8021B	6686
MB 880-6784/5-A	Method Blank	Total/NA	Solid	8021B	6784
LCS 880-6686/1-A	Lab Control Sample	Total/NA	Solid	8021B	6686
LCSD 880-6686/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	6686
880-5188-A-30-A MS	Matrix Spike	Total/NA	Solid	8021B	6686
880-5188-A-30-B MSD	Matrix Spike Duplicate	Total/NA	Solid	8021B	6686

# **GC Semi VOA**

# **Analysis Batch: 6797**

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-1116-1	PH01	Total/NA	Solid	8015B NM	6811
890-1116-2	PH01A	Total/NA	Solid	8015B NM	6811
890-1116-3	PH02	Total/NA	Solid	8015B NM	6811
890-1116-4	PH02A	Total/NA	Solid	8015B NM	6811
890-1116-5	PH03	Total/NA	Solid	8015B NM	6811
890-1116-6	PH03A	Total/NA	Solid	8015B NM	6811
890-1116-7	PH04	Total/NA	Solid	8015B NM	6811
MB 880-6811/1-A	Method Blank	Total/NA	Solid	8015B NM	6811
LCS 880-6811/2-A	Lab Control Sample	Total/NA	Solid	8015B NM	6811
LCSD 880-6811/3-A	Lab Control Sample Dup	Total/NA	Solid	8015B NM	6811
880-5187-A-21-F MS	Matrix Spike	Total/NA	Solid	8015B NM	6811
880-5187-A-21-G MSD	Matrix Spike Duplicate	Total/NA	Solid	8015B NM	6811

# **QC Association Summary**

 Client: WSP USA Inc.
 Job ID: 890-1116-1

 Project/Site: PLU PB 25-25-30
 SDG: 31403236.022.0129

# GC Semi VOA

# Prep Batch: 6811

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-1116-1	PH01	Total/NA	Solid	8015NM Prep	
890-1116-2	PH01A	Total/NA	Solid	8015NM Prep	
890-1116-3	PH02	Total/NA	Solid	8015NM Prep	
890-1116-4	PH02A	Total/NA	Solid	8015NM Prep	
890-1116-5	PH03	Total/NA	Solid	8015NM Prep	
890-1116-6	PH03A	Total/NA	Solid	8015NM Prep	
890-1116-7	PH04	Total/NA	Solid	8015NM Prep	
MB 880-6811/1-A	Method Blank	Total/NA	Solid	8015NM Prep	
LCS 880-6811/2-A	Lab Control Sample	Total/NA	Solid	8015NM Prep	
LCSD 880-6811/3-A	Lab Control Sample Dup	Total/NA	Solid	8015NM Prep	
880-5187-A-21-F MS	Matrix Spike	Total/NA	Solid	8015NM Prep	
880-5187-A-21-G MSD	Matrix Spike Duplicate	Total/NA	Solid	8015NM Prep	

# HPLC/IC

# Leach Batch: 6786

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-1116-1	PH01	Soluble	Solid	DI Leach	
890-1116-2	PH01A	Soluble	Solid	DI Leach	
890-1116-3	PH02	Soluble	Solid	DI Leach	
890-1116-4	PH02A	Soluble	Solid	DI Leach	
890-1116-5	PH03	Soluble	Solid	DI Leach	
890-1116-6	PH03A	Soluble	Solid	DI Leach	
890-1116-7	PH04	Soluble	Solid	DI Leach	
MB 880-6786/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-6786/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-6786/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	
890-1116-5 MS	PH03	Soluble	Solid	DI Leach	
890-1116-5 MSD	PH03	Soluble	Solid	DI Leach	

# Analysis Batch: 6861

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-1116-1	PH01	Soluble	Solid	300.0	6786
890-1116-2	PH01A	Soluble	Solid	300.0	6786
890-1116-3	PH02	Soluble	Solid	300.0	6786
890-1116-4	PH02A	Soluble	Solid	300.0	6786
890-1116-5	PH03	Soluble	Solid	300.0	6786
890-1116-6	PH03A	Soluble	Solid	300.0	6786
890-1116-7	PH04	Soluble	Solid	300.0	6786
MB 880-6786/1-A	Method Blank	Soluble	Solid	300.0	6786
LCS 880-6786/2-A	Lab Control Sample	Soluble	Solid	300.0	6786
LCSD 880-6786/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	6786
890-1116-5 MS	PH03	Soluble	Solid	300.0	6786
890-1116-5 MSD	PH03	Soluble	Solid	300.0	6786

Eurofins Xenco, Carlsbad

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Client: WSP USA Inc. Project/Site: PLU PB 25-25-30

Job ID: 890-1116-1 SDG: 31403236.022.0129

Lab Sample ID: 890-1116-1

Matrix: Solid

Date Collected: 08/16/21 12:05 Date Received: 08/17/21 12:33

**Client Sample ID: PH01** 

	Batch	Batch		Dilution	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			6686	08/18/21 08:45	KL	XEN MID
Total/NA	Analysis	8021B		1	6831	08/21/21 17:52	KL	XEN MID
Total/NA	Prep	8015NM Prep			6811	08/19/21 13:30	DM	XEN MID
Total/NA	Analysis	8015B NM		1	6797	08/20/21 05:52	AJ	XEN MID
Soluble	Leach	DI Leach			6786	08/19/21 11:12	СН	XEN MID
Soluble	Analysis	300.0		1	6861	08/22/21 17:39	CH	XEN MID

Lab Sample ID: 890-1116-2

Matrix: Solid

Client Sample ID: PH01A Date Collected: 08/16/21 12:18 Date Received: 08/17/21 12:33

_	Batch	Batch		Dilution	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			6686	08/18/21 08:45	KL	XEN MID
Total/NA	Analysis	8021B		1	6831	08/21/21 18:13	KL	XEN MID
Total/NA	Prep	8015NM Prep			6811	08/19/21 13:30	DM	XEN MID
Total/NA	Analysis	8015B NM		1	6797	08/20/21 06:13	AJ	XEN MID
Soluble	Leach	DI Leach			6786	08/19/21 11:12	CH	XEN MID
Soluble	Analysis	300.0		1	6861	08/22/21 17:44	CH	XEN MID

**Client Sample ID: PH02** Lab Sample ID: 890-1116-3

**Matrix: Solid** 

Date Collected: 08/16/21 13:31 Date Received: 08/17/21 12:33

_	Batch	Batch		Dilution	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			6686	08/18/21 08:45	KL	XEN MID
Total/NA	Analysis	8021B		1	6831	08/21/21 18:34	KL	XEN MID
Total/NA	Prep	8015NM Prep			6811	08/19/21 13:30	DM	XEN MID
Total/NA	Analysis	8015B NM		1	6797	08/20/21 06:33	AJ	XEN MID
Soluble	Leach	DI Leach			6786	08/19/21 11:12	CH	XEN MID
Soluble	Analysis	300.0		1	6861	08/22/21 17:50	CH	XEN MID

Client Sample ID: PH02A Lab Sample ID: 890-1116-4 Date Collected: 08/16/21 13:39

Date Received: 08/17/21 12:33

_	Batch	Batch		Dilution	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			6686	08/18/21 08:45	KL	XEN MID
Total/NA	Analysis	8021B		1	6831	08/21/21 18:55	KL	XEN MID
Total/NA	Prep	8015NM Prep			6811	08/19/21 13:30	DM	XEN MID
Total/NA	Analysis	8015B NM		1	6797	08/20/21 06:55	AJ	XEN MID
Soluble	Leach	DI Leach			6786	08/19/21 11:12	СН	XEN MID
Soluble	Analysis	300.0		1	6861	08/22/21 17:55	CH	XEN MID

Eurofins Xenco, Carlsbad

**Matrix: Solid** 

### Lab Chronicle

Client: WSP USA Inc. Job ID: 890-1116-1 Project/Site: PLU PB 25-25-30 SDG: 31403236.022.0129

**Client Sample ID: PH03** 

Date Received: 08/17/21 12:33

Lab Sample ID: 890-1116-5 Date Collected: 08/16/21 13:57

**Matrix: Solid** 

**Matrix: Solid** 

Batch Batch Dilution Batch Prepared Prep Type Туре Method Run Factor Number or Analyzed Analyst Total/NA Prep 5035 6686 08/18/21 08:45 KL XEN MID Total/NA Analysis 8021B 1 6831 08/21/21 19:16 KL XEN MID Total/NA Prep 8015NM Prep 6811 08/19/21 13:30 DM XEN MID Total/NA Analysis 8015B NM 1 6797 08/20/21 07:16 AJXEN MID Soluble Leach DI Leach 6786 08/19/21 11:12 СН XEN MID Soluble Analysis 300.0 1 6861 08/22/21 18:00 CH XEN MID

Client Sample ID: PH03A Lab Sample ID: 890-1116-6 Date Collected: 08/16/21 14:02 Matrix: Solid

Date Received: 08/17/21 12:33

Batch Batch Dilution Batch Prepared Prep Type Туре Method Run Factor Number or Analyzed Analyst Lab Total/NA Prep 5035 6686 08/18/21 08:45 KL XEN MID 8021B Total/NA 08/21/21 19:37 XEN MID Analysis 1 6831 KL Total/NA XEN MID Prep 8015NM Prep 6811 08/19/21 13:30 DM Total/NA 8015B NM XEN MID Analysis 1 6797 08/20/21 07:37 AJXEN MID Soluble Leach DI Leach 6786 08/19/21 11:12 СН 08/23/21 12:32 XEN MID Soluble Analysis 300.0 1 6861 CH

Client Sample ID: PH04 Lab Sample ID: 890-1116-7

Date Collected: 08/16/21 15:29

Date Received: 08/17/21 12:33

_	Batch	Batch		Dilution	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			6686	08/18/21 08:45	KL	XEN MID
Total/NA	Analysis	8021B		1	6831	08/21/21 19:58	KL	XEN MID
Total/NA	Prep	8015NM Prep			6811	08/19/21 13:30	DM	XEN MID
Total/NA	Analysis	8015B NM		1	6797	08/20/21 07:58	AJ	XEN MID
Soluble	Leach	DI Leach			6786	08/19/21 11:12	CH	XEN MID
Soluble	Analysis	300.0		1	6861	08/22/21 18:21	CH	XEN MID

Laboratory References:

XEN MID = Eurofins Xenco, Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

### **Accreditation/Certification Summary**

 Client: WSP USA Inc.
 Job ID: 890-1116-1

 Project/Site: PLU PB 25-25-30
 SDG: 31403236.022.0129

### **Laboratory: Eurofins Xenco, Midland**

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Pr	ogram	Identification Number	<b>Expiration Date</b>
Texas	NI	ELAP	T104704400-20-21	06-30-22
The following analytes	are included in this report by	it the laboratory is not cortifi	ed by the governing authority. This list ma	av include analytee for w
the agency does not of	. ,	it the laboratory is not certifi	ed by the governing authority. This list the	ay include arialytes for w
,	. ,	Matrix	Analyte	ay include analytes for w
the agency does not of	fer certification.	•	, , ,	ay include analytes for w

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### **Method Summary**

Client: WSP USA Inc.

Project/Site: PLU PB 25-25-30

Job ID: 890-1116-1

SDG: 31403236.022.0129

	-	
Laboratory		
XEN MID	_	
XEN MID		

Method	Method Description	Protocol	Laboratory
8021B	Volatile Organic Compounds (GC)	SW846	XEN MID
8015B NM	Diesel Range Organics (DRO) (GC)	SW846	XEN MID
300.0	Anions, Ion Chromatography	MCAWW	XEN MID
5035	Closed System Purge and Trap	SW846	XEN MID
8015NM Prep	Microextraction	SW846	XEN MID
DI Leach	Deionized Water Leaching Procedure	ASTM	XEN MID

### **Protocol References:**

ASTM = ASTM International

MCAWW = "Methods For Chemical Analysis Of Water And Wastes", EPA-600/4-79-020, March 1983 And Subsequent Revisions. SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

### Laboratory References:

XEN MID = Eurofins Xenco, Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Eurofins Xenco, Carlsbad

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### **Sample Summary**

Client: WSP USA Inc.

Project/Site: PLU PB 25-25-30

Job ID: 890-1116-1

SDG: 31403236.022.0129

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Depth
890-1116-1	PH01	Solid	08/16/21 12:05	08/17/21 12:33	1
890-1116-2	PH01A	Solid	08/16/21 12:18	08/17/21 12:33	6
890-1116-3	PH02	Solid	08/16/21 13:31	08/17/21 12:33	1
890-1116-4	PH02A	Solid	08/16/21 13:39	08/17/21 12:33	6
890-1116-5	PH03	Solid	08/16/21 13:57	08/17/21 12:33	2
890-1116-6	PH03A	Solid	08/16/21 14:02	08/17/21 12:33	6
890-1116-7	PH04	Solid	08/16/21 15:29	08/17/21 12:33	1

5	13 May 1	Relinquished by: (Signature)	Notice: Signature of this document and relinquishment of samples constitutes a valid purchase order from client company to Xenco, its affiliates and subcontractors. It assigns standard terms and conditions of service. Xenco will be liable only for the cost of samples and shall not assume any responsibility for any losses or expenses incurred by the client if such losses are due to circumstances beyond the control of Xenco. A minimum charge of \$75.00 will be applied to each project and a charge of \$5 for each sample submitted to Xenco, but not analyzed. These terms will be enforced unless previously negotiated.	Total 200.7 / 6010 200.8 / 6020: Circle Method(s) and Metal(s) to be analyzed		PHOA	РН03А	PH03	PH02A	PH02	PH01A	PH01	Sample Identification	Sample Custody Seals: Yes \No	Cooler Custody Seals: Yes \ 100	Received Intact:	Temperature (°C): 28	SAMPLE RECEIPT Ter	Sampler's Name: Payton Benner		Project Number: 31403236.022.0129	Project Name: PLU PB 25-25-30	Phone: 817-683-2503	City, State ZIP: Midland, TX 79705	Address: 3300 North A Street	Company Name: WSP USA	Project Manager: Kalei Jennings	LABORATORI	
	ama	Received	uishment of samples con ost of samples and shall n e applied to each project t					S 8/16/2021	Matrix Date Sampled	NA	N/A	No	26	Temp Blank: Yes No			.0129	-30		9705	Street			Нор					
	Byers	Received by: (Signature)	stitutes a valid purchase o ot assume any responsibil and a charge of \$5 for each	8RCRA 13PPM Texas 11 / TCLP / SPLP 6010; 8RCRA		$\top$			13:39	13:31	12:18	12:05	Time Depth	Total Containers:	Correction Factor: \0.	NW BY	Thermometer ID	Wet Ice: Yes	Due Date:	Rush:	Routine 🔀	Turn Around	Email: payton	City, State ZIP:	Address	Compa	Bill to: (	Houston,TX (281 Midland,TX (43: bs,NM (575-392-7550) F	
	1/41/8	D	rder from client cor lity for any losses o sample submitted			١.	_	2 1	6 1	1 1	<u>ი</u>		Numbe	_	ر ده		iner	S S				Ind	Email: payton.benner@wsp.com,			Company Name: XT	Bill to: (if different) Ky	) 240-4200 Dallas 2-704-5440) EL P Phoenix,AZ (480-3	Ch
	121° 1150	Date/Time	npany to Xenco, its r expenses incurred to Xenco, but not ar	As Ba Be		× ;	×	× ×	x x x	×	×	$\vdash$	TPH (EF BTEX (E	EPA	0=86	021)							com, kalei jenn	Carlsbad, NM 88220	3104 E Green Street	XTO Energy	Kyle Littrell	,TX (214) 902-030( aso,TX (915)585-3 55-0900) Atlanta,G	Chain of Cu
6	2 (Unna Byen	Relinquished by: (Signature)	affiliates and subcontractors. It ass I by the client if such losses are due halyzed. These terms will be enforce	B Cd Ca Cr Co Cu Fe F													890-1116 Chain of			_		ANALYSIS REQUEST	kalei.jennings@wsp.com	0	91			Houston,TX (281) 240-4200 Dallas,TX (214) 902-0300 San Antonio,TX (210) 509-3334  Midland,TX (432-704-5440) EL Paso,TX (915)585-3443 Lubbock,TX (806)794-1296  Hobbs,NM (575-392-7550) Phoenix,AZ (480-355-0900) Atlanta,GA (770-449-8800) Tampa,FL (813-620-2000)	Custody
	& memb	ature) Received by: (Signature)	igns standard terms and conditions to circumstances beyond the control unless previously negotiated.	Cu Fe Pb Mg Mn Mo Ni K Se Ag SiO2												_	Chain of Custody			-		JEST	Deliverables: EDD ADaP	level III	_ ∺	Program: UST/PST PRP Brownfields	Work Order Comments	3-620-2000) www.xenco.com	Work Order No:
	8.17.21.18	7		Na Sr II Sn U V Zn 1631 / 245.1 / 7470 / 7471 : Hg		Discrete	Discrete	Discrete	Discrete	Discrete	Discrete	Discrete	Sample Comments	lab, if received by 4:30pm	TAT starts the day recevied by the			NAPP2116853715	Incident Number	API: 30-015-40756	CC: 1140221001	Work Order Notes	ADaPT L. Other:	Ç		nfields _RC _uperfund	Comments	1of1_	ō:

Custody Seals Intact. ∆ Yes ∆ No

Custody Seal No

Cooler Temperature(s) °C and Other Remarks

1089 N Canal St.

**Eurofins Xenco, Carlsbad** 

Chain of Custody Record

💸 eurofins

Environment Testing

Note: Since laboratory accreditations are subject to change Eurofins Xenco LLC places the ownership of method analyte & accreditation compliance upon out subcontract laboratories. This sample shipment is forwarded under chain-of-custody. If the laboratory does not currently maintain accreditation in the State of Origin listed above for analysis/tests/matrix being analyzed the samples must be shipped back to the Eurofins Xenco LLC laboratory or other instructions will be provided. Any changes to accreditation status should be brought to Eurofins Xenco LLC attention immediately. If all requested accreditations are current to date return the signed Chain of Custody attesting to said complicance to Eurofins Xenco LLC. PH04 (890-1116-7) Deliverable Requested I II III IV Other (specify) PH03A (890-1116-6 PH03 (890-1116-5) PH02A (890-1116-4) PH02 (890-1116-3) PH01A (890-1116-2) Project Name: PLU PB 25-25-30 State, Zip TX, 79701 elinquished by ≡mpty Kit Relinquished by ossible Hazard Identification PH01 (890-1116-1) Eurofins Xenco Shipping/Receiving Carlsbad NM 88220 Phone 575-988-3199 Fax: 575-988-3199 elinquished by Sample Identification - Client ID (Lab ID) 132-704-5440(Tel) 1211 W Florida Ave Client Information (Sub Contract Lab) elinquished by Midland Z Project #: 89000004 Date/Time Date/Time Date/Time Primary Deliverable Rank WO# Due Date Requested 8/23/2021 TAT Requested (days) Phone Sample Date 8/16/21 8/16/21 8/16/21 8/16/21 8/16/21 8/16/21 8/16/21 Mountain 15 29 Mountain 14 02 Mountain 13 31 Mountain 13 57 Mountain 13 39 Mountain 12 18 Mountain Sample 12 05 (C≃comp, Sample Preservation Code: Type Company Company company (W=water S=solid, O=waste/oil, BT=Tissue, A=Air) Solid Solid Solid Solid Solid Solid Solid Jessica kramer@eurofinset.com
Accreditations Required (See note)
NELAP - Louisiana NELAP - Texas E-Mail· Kramer Jessica Lab PM Field Filtered Sample (Yes or No) Time Sample Disposal ( A fee may be assessed if samples are retained longer than 1 month)

Return To Client Disposal By Lab Archive For Mon Perform MS/MSD (Yes or No) Special Instructions/QC Requirements Received by Received by: × × × ×  $\times$ × × 8015MOD\_NM/8015NM\_S\_Prep Full TPH × × × × × × × 300\_ORGFM\_28D/DI\_LEACH Chloride × ×  $\times$ × × × 8021B/5035FP\_Calc BTEX Analysis Requested 69 State of Origin
New Mexico Camer Tracking No(s) Method of Shipment. Date/Time Date/Time Total Number of containers Page 1 of 1 COC No 890-355 1 Preservation Codes 890-1116-1 DI Water EDTA MeOH
Ascorbic Acid HCL NaOH Zn Acetate Nitric Acid NaHSO4 Special Instructions/Note: Company Company TSP Dodecahydrate
Acetone
MCAA Hexane
None
AsNaO2
Na2O4S
Na2SO3
Na2SO3
H2SO4 pH 4-5 other (specify) Months

### **Login Sample Receipt Checklist**

Client: WSP USA Inc.

Job Number: 890-1116-1

SDG Number: 31403236.022.0129

List Source: Eurofins Xenco, Carlsbad

List Number: 1 Creator: Clifton, Cloe

Login Number: 1116

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	

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### **Login Sample Receipt Checklist**

Client: WSP USA Inc.

Job Number: 890-1116-1

SDG Number: 31403236.022.0129

List Source: Eurofins Xenco, Midland

List Creation: 08/18/21 11:54 AM

Login Number: 1116 List Number: 2 Creator: Copeland, Tatiana

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is	True	

<6mm (1/4").



# **Environment Testing America**

## **ANALYTICAL REPORT**

Eurofins Xenco, Carlsbad 1089 N Canal St. Carlsbad, NM 88220 Tel: (575)988-3199

Laboratory Job ID: 890-1184-1

Laboratory Sample Delivery Group: 31403236.022.0129

Client Project/Site: PLU PB 25-25-30

For:

WSP USA Inc. 2777 N. Stemmons Freeway Suite 1600 Dallas, Texas 75207

Attn: Kalei Jennings

J. KRAMER

Authorized for release by: 8/31/2021 2:05:09 PM

Jessica Kramer, Project Manager (432)704-5440

jessica.kramer@eurofinset.com

.....LINKS

Review your project results through

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www.eurofinsus.com/Env

Released to Imaging: 1/24/2022 2:42:20 PM

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

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 Client: WSP USA Inc.
 Laboratory Job ID: 890-1184-1

 Project/Site: PLU PB 25-25-30
 SDG: 31403236.022.0129

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### **Definitions/Glossary**

Client: WSP USA Inc. Job ID: 890-1184-1 Project/Site: PLU PB 25-25-30 SDG: 31403236.022.0129

**Qualifiers** 

**GC VOA** 

Qualifier **Qualifier Description** 

Indicates the analyte was analyzed for but not detected.

**GC Semi VOA** 

Qualifier Qualifier Description

Indicates the analyte was analyzed for but not detected.

**HPLC/IC** 

Qualifier **Qualifier Description** 

U Indicates the analyte was analyzed for but not detected.

**Glossary** 

Abbreviation These commonly used abbreviations may or may not be present in this report.

¤ Listed under the "D" column to designate that the result is reported on a dry weight basis

%R Percent Recovery CFL Contains Free Liquid Colony Forming Unit CFU **CNF** Contains No Free Liquid

DER Duplicate Error Ratio (normalized absolute difference)

Dil Fac Dilution Factor

DL Detection Limit (DoD/DOE)

DL, RA, RE, IN Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample

DLC Decision Level Concentration (Radiochemistry)

EDL Estimated Detection Limit (Dioxin) LOD Limit of Detection (DoD/DOE) LOQ Limit of Quantitation (DoD/DOE)

MCL EPA recommended "Maximum Contaminant Level" MDA Minimum Detectable Activity (Radiochemistry) MDC Minimum Detectable Concentration (Radiochemistry)

MDL Method Detection Limit MLMinimum Level (Dioxin) MPN Most Probable Number Method Quantitation Limit MQL

NC Not Calculated

ND Not Detected at the reporting limit (or MDL or EDL if shown)

NEG Negative / Absent POS Positive / Present

**PQL Practical Quantitation Limit PRES** Presumptive

QC **Quality Control** 

RER Relative Error Ratio (Radiochemistry)

RL Reporting Limit or Requested Limit (Radiochemistry)

**RPD** Relative Percent Difference, a measure of the relative difference between two points

Toxicity Equivalent Factor (Dioxin) TFF Toxicity Equivalent Quotient (Dioxin) **TEQ** 

**TNTC** Too Numerous To Count

### **Case Narrative**

Client: WSP USA Inc. Job ID: 890-1184-1 SDG: 31403236.022.0129 Project/Site: PLU PB 25-25-30

Job ID: 890-1184-1

Laboratory: Eurofins Xenco, Carlsbad

Narrative

**Job Narrative** 890-1184-1

### Receipt

The sample was received on 8/27/2021 9:30 AM. Unless otherwise noted below, the sample arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was  $1.8^{\circ}\text{C}$ 

### **GC VOA**

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

### GC Semi VOA

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Matrix: Solid

Lab Sample ID: 890-1184-1

### **Client Sample Results**

Client: WSP USA Inc. Job ID: 890-1184-1 Project/Site: PLU PB 25-25-30 SDG: 31403236.022.0129

Client Sample ID: PH04A

Date Collected: 08/26/21 09:47 Date Received: 08/27/21 09:30

Method: 8021B - Volatile Organic Analyte		Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fa
Benzene	<0.00199	U	0.00199		mg/Kg		08/30/21 08:36	08/30/21 14:58	
Toluene	<0.00199	U	0.00199		mg/Kg		08/30/21 08:36	08/30/21 14:58	
Ethylbenzene	< 0.00199	U	0.00199		mg/Kg		08/30/21 08:36	08/30/21 14:58	
m-Xylene & p-Xylene	<0.00398	U	0.00398		mg/Kg		08/30/21 08:36	08/30/21 14:58	
o-Xylene	< 0.00199	U	0.00199		mg/Kg		08/30/21 08:36	08/30/21 14:58	
Xylenes, Total	<0.00398	U	0.00398		mg/Kg		08/30/21 08:36	08/30/21 14:58	1
Total BTEX	<0.00398	U	0.00398		mg/Kg		08/30/21 08:36	08/30/21 14:58	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	123		70 - 130				08/30/21 08:36	08/30/21 14:58	1
1,4-Difluorobenzene (Surr)	103		70 - 130				08/30/21 08:36	08/30/21 14:58	1
wiethou, ov 190 Mill - Diesel Kaliç	ge Organics (Di	RO) (GC)							
IVIELLIUU. OU IOD IVIVI - DIESEI KAIIC		RUITUGUI							
Analyte	Result	Qualifier	RL	MDL	Unit ma/Ka	<u>D</u>	Prepared 08/30/21 09:17	Analyzed	
Analyte Gasoline Range Organics (GRO)-C6-C10	Result <49.9	Qualifier U	49.9	MDL	mg/Kg	<u>D</u>	08/30/21 09:17	08/30/21 12:43	1
Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over	Result	Qualifier U		MDL		<u>D</u>	<u>·</u>		1
Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28)	Result <49.9	Qualifier U	49.9	MDL	mg/Kg	<u>D</u>	08/30/21 09:17	08/30/21 12:43	1
Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28) Oll Range Organics (Over C28-C36)	Result <49.9	Qualifier U U	49.9	MDL	mg/Kg	<u>D</u>	08/30/21 09:17 08/30/21 09:17	08/30/21 12:43 08/30/21 12:43	1
Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28) Oll Range Organics (Over C28-C36) Total TPH	Result   <49.9   <49.9   <49.9	Qualifier  U  U  U	49.9 49.9 49.9	MDL	mg/Kg mg/Kg mg/Kg	<u>D</u>	08/30/21 09:17 08/30/21 09:17 08/30/21 09:17	08/30/21 12:43 08/30/21 12:43 08/30/21 12:43	1 1
Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28) Oll Range Organics (Over C28-C36) Total TPH	Result	Qualifier  U  U  U	49.9 49.9 49.9 49.9	MDL	mg/Kg mg/Kg mg/Kg	<u> </u>	08/30/21 09:17 08/30/21 09:17 08/30/21 09:17 08/30/21 09:17	08/30/21 12:43 08/30/21 12:43 08/30/21 12:43 08/30/21 12:43	1 1 1 Dil Fac
Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28) OII Range Organics (Over C28-C36) Total TPH  Surrogate 1-Chlorooctane	Result	Qualifier  U  U  U	49.9 49.9 49.9 49.9 <b>Limits</b>	MDL	mg/Kg mg/Kg mg/Kg	<u>D</u>	08/30/21 09:17 08/30/21 09:17 08/30/21 09:17 08/30/21 09:17 Prepared	08/30/21 12:43 08/30/21 12:43 08/30/21 12:43 08/30/21 12:43 Analyzed	Dil Fac
Method: 8015B NM - Diesel Rang Analyte  Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28) Oll Range Organics (Over C28-C36) Total TPH  Surrogate 1-Chlorooctane o-Terphenyl  Method: 300.0 - Anions, Ion Chro	Result	Qualifier  U  U  U  Qualifier	49.9 49.9 49.9 49.9  Limits 70 - 130	MDL	mg/Kg mg/Kg mg/Kg	<u>D</u>	08/30/21 09:17 08/30/21 09:17 08/30/21 09:17 08/30/21 09:17 <b>Prepared</b> 08/30/21 09:17	08/30/21 12:43 08/30/21 12:43 08/30/21 12:43 08/30/21 12:43 Analyzed 08/30/21 12:43	Dil Fac  1  1  1  1  Dil Fac
Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28) OII Range Organics (Over C28-C36) Total TPH  Surrogate 1-Chlorooctane o-Terphenyl	Result	Qualifier  U  U  U  Qualifier	49.9 49.9 49.9 49.9  Limits 70 - 130		mg/Kg mg/Kg mg/Kg	<u>D</u>	08/30/21 09:17 08/30/21 09:17 08/30/21 09:17 08/30/21 09:17 <b>Prepared</b> 08/30/21 09:17	08/30/21 12:43 08/30/21 12:43 08/30/21 12:43 08/30/21 12:43 Analyzed 08/30/21 12:43	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1

### **Surrogate Summary**

Client: WSP USA Inc. Job ID: 890-1184-1 Project/Site: PLU PB 25-25-30 SDG: 31403236.022.0129

Method: 8021B - Volatile Organic Compounds (GC)

Matrix: Solid Prep Type: Total/NA

_				Percent Surrogate Rec
		BFB1	DFBZ1	
Lab Sample ID	Client Sample ID	(70-130)	(70-130)	
880-5542-A-1-B MS	Matrix Spike	120	107	
880-5542-A-1-C MSD	Matrix Spike Duplicate	120	102	
890-1184-1	PH04A	123	103	
LCS 880-7245/1-A	Lab Control Sample	112	108	
LCS 880-7246/1-A	Lab Control Sample	118	97	
LCSD 880-7245/2-A	Lab Control Sample Dup	111	104	
LCSD 880-7246/2-A	Lab Control Sample Dup	112	105	
MB 880-7245/5-A	Method Blank	107	102	
Surrogate Legend				
BFB = 4-Bromofluorobenzene	(Surr)			

DFBZ = 1,4-Difluorobenzene (Surr)

Method: 8021B - Volatile Organic Compounds (GC)

Matrix: Solid Prep Type: Total/NA

		BFB1	DFBZ1	Percent Surrogate Recovery (Acceptance Limits)
Lab Sample ID	Client Sample ID			
890-1176-A-1-B MSD	Matrix Spike Duplicate			

Surrogate Legend

BFB = 4-Bromofluorobenzene (Surr)

DFBZ = 1,4-Difluorobenzene (Surr)

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Matrix: Solid Prep Type: Total/NA

				Percent Surrogate Recovery (Acceptance Limits)
		1001	OTPH1	
Lab Sample ID	Client Sample ID	(70-130)	(70-130)	
890-1183-A-1-C MS	Matrix Spike	90	89	
890-1183-A-1-D MSD	Matrix Spike Duplicate	90	90	
890-1184-1	PH04A	91	98	
LCS 880-7251/2-A	Lab Control Sample	90	92	
LCSD 880-7251/3-A	Lab Control Sample Dup	90	93	
MB 880-7251/1-A	Method Blank	89	98	

1CO = 1-Chlorooctane

OTPH = o-Terphenyl

### QC Sample Results

Client: WSP USA Inc. Job ID: 890-1184-1 SDG: 31403236.022.0129 Project/Site: PLU PB 25-25-30

Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 880-7245/5-A

**Matrix: Solid** 

**Analysis Batch: 7253** 

Client Sample ID: Method Blank

Prep Type: Total/NA
Prep Batch: 7245

	МВ	MB							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		08/30/21 08:36	08/30/21 13:35	1
Toluene	<0.00200	U	0.00200		mg/Kg		08/30/21 08:36	08/30/21 13:35	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		08/30/21 08:36	08/30/21 13:35	1
m-Xylene & p-Xylene	<0.00400	U	0.00400		mg/Kg		08/30/21 08:36	08/30/21 13:35	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		08/30/21 08:36	08/30/21 13:35	1
Xylenes, Total	<0.00400	U	0.00400		mg/Kg		08/30/21 08:36	08/30/21 13:35	1
Total BTEX	<0.00400	U	0.00400		mg/Kg		08/30/21 08:36	08/30/21 13:35	1

MB MB

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	107		70 - 130	08/30/21 08:36	08/30/21 13:35	1
1,4-Difluorobenzene (Surr)	102		70 - 130	08/30/21 08:36	08/30/21 13:35	1

Lab Sample ID: LCS 880-7245/1-A **Client Sample ID: Lab Control Sample** 

**Matrix: Solid** 

**Analysis Batch: 7253** 

Prep Type: Total/NA Prep Batch: 7245

	Spike	LCS	LCS				%Rec.	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Benzene	0.100	0.08992		mg/Kg		90	70 - 130	
Toluene	0.100	0.08682		mg/Kg		87	70 - 130	
Ethylbenzene	0.100	0.08595		mg/Kg		86	70 - 130	
m-Xylene & p-Xylene	0.200	0.1790		mg/Kg		90	70 - 130	
o-Xylene	0.100	0.09037		mg/Kg		90	70 - 130	

LCS LCS

Surrogate	%Recovery Qualifier	Limits
4-Bromofluorobenzene (Surr)	112	70 - 130
1.4-Difluorobenzene (Surr)	108	70 - 130

Lab Sample ID: LCSD 880-7245/2-A

**Matrix: Solid** 

**Analysis Batch: 7253** 

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 7245

	Spike	LCSD	LCSD				%Rec.		RPD	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit	
Benzene	0.100	0.08521		mg/Kg		85	70 - 130	5	35	
Toluene	0.100	0.08112		mg/Kg		81	70 - 130	7	35	
Ethylbenzene	0.100	0.08223		mg/Kg		82	70 - 130	4	35	
m-Xylene & p-Xylene	0.200	0.1712		mg/Kg		86	70 - 130	4	35	
o-Xylene	0.100	0.08604		mg/Kg		86	70 - 130	5	35	

LCSD LCSD

Surrogate	%Recovery Qualifier	Limits
4-Bromofluorobenzene (Surr)	111	70 - 130
1.4-Difluorobenzene (Surr)	104	70 - 130

Lab Sample ID: 890-1176-A-1-B MSD

Matrix: Solid

**Analysis Batch: 7253** 

Cheffic Sample ID. Matrix Spike Duplicate	
Prep Type: Total/NA	
Prep Batch: 7245	

Spike MSD MSD %Rec. RPD Sample Sample Analyte Result Qualifier Added Result Qualifier Limits **RPD** Limit Unit D %Rec Benzene <0.00200 U 0.0994 0.07816 mg/Kg

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### QC Sample Results

Client: WSP USA Inc. Job ID: 890-1184-1 Project/Site: PLU PB 25-25-30 SDG: 31403236.022.0129

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: 890-1176-A-1-B MSD Client Sample ID: Matrix Spike Duplicate **Matrix: Solid** Prep Type: Total/NA **Analysis Batch: 7253** Prep Batch: 7245

_	Sample	Sample	Spike	MSD	MSD				%Rec.		RPD
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Toluene	<0.00200	U	0.0994	0.07323		mg/Kg					
Ethylbenzene	<0.00200	U	0.0994	0.06943		mg/Kg					
m-Xylene & p-Xylene	<0.00399	U	0.199	0.1438		mg/Kg					
o-Xylene	<0.00200	U	0.0994	0.07362		mg/Kg					
	MSD	MSD									
Surrogate	%Recovery	Qualifier	Limits								

4-Bromofluorobenzene (Surr)

1,4-Difluorobenzene (Surr)

**Client Sample ID: Lab Control Sample** Lab Sample ID: LCS 880-7246/1-A Prep Type: Total/NA

**Matrix: Solid** 

**Analysis Batch: 7253** Prep Batch: 7246 Spike LCS LCS %Rec. Analyte Added Result Qualifier Unit %Rec Limits Benzene 0.07741 77 0.100 mg/Kg 70 - 130 Toluene 0.100 0.07910 79 70 - 130 mg/Kg Ethylbenzene 0.100 0.08002 70 - 130 mg/Kg 80 m-Xylene & p-Xylene 0.200 0.1669 83 70 - 130 mg/Kg

0.100

LCS LCS Qualifier Limits Surrogate %Recovery 70 - 130 4-Bromofluorobenzene (Surr) 118 1,4-Difluorobenzene (Surr) 97 70 - 130

Lab Sample ID: LCSD 880-7246/2-A

**Matrix: Solid** 

o-Xylene

**Analysis Batch: 7253** 

Client Sample ID: Lab Control Sample Dup Prep Type: Total/NA

0.08510

mg/Kg

85

70 - 130

Prep Batch: 7246

		Spike	LCSD	LCSD				%Rec.		RPD
An	alyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Bei	nzene	0.100	0.07536		mg/Kg		75	70 - 130	3	35
Tol	uene	0.100	0.07399		mg/Kg		74	70 - 130	7	35
Eth	ylbenzene	0.100	0.07524		mg/Kg		75	70 - 130	6	35
m-X	(ylene & p-Xylene	0.200	0.1567		mg/Kg		78	70 - 130	6	35
о-Х	ylene	0.100	0.07936		mg/Kg		79	70 - 130	7	35

LCSD LCSD Surrogate %Recovery Qualifier Limits 4-Bromofluorobenzene (Surr) 70 - 130 112 105 70 - 130 1,4-Difluorobenzene (Surr)

Lab Sample ID: 880-5542-A-1-B MS

**Matrix: Solid** 

**Analysis Batch: 7253** 

Client Sample ID: Matrix Spike	
Prep Type: Total/NA	
Prep Batch: 7246	

	Samnle	Sample	Spike	MS	MS				%Rec.	
Analyte	•	Qualifier	Added		Qualifier	Unit	n	%Rec	Limits	
					Qualifier			/0KeC	Lillits	
Benzene	<0.00199	U	0.101	0.07386		mg/Kg		73	70 - 130	
Toluene	<0.00199	U	0.101	0.07309		mg/Kg		72	70 - 130	
Ethylbenzene	<0.00199	U	0.101	0.07653		mg/Kg		76	70 - 130	
m-Xylene & p-Xylene	<0.00398	U	0.202	0.1605		mg/Kg		79	70 - 130	

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### QC Sample Results

Client: WSP USA Inc. Job ID: 890-1184-1 Project/Site: PLU PB 25-25-30 SDG: 31403236.022.0129

### Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: 880-5542-A-1-B MS Client Sample ID: Matrix Spike **Matrix: Solid** Prep Type: Total/NA **Analysis Batch: 7253** Prep Batch: 7246

	Sample	Sample	Spike	MS	MS				%Rec.	
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	
o-Xylene	<0.00199	U	0.101	0.08161		mg/Kg	_	81	70 - 130	

	MS	MS	
Surrogate	%Recovery	Qualifier	Limits
4-Bromofluorobenzene (Surr)	120		70 - 130
1,4-Difluorobenzene (Surr)	107		70 - 130

Lab Sample ID: 880-5542-A-1-C MSD Client Sample ID: Matrix Spike Duplicate **Matrix: Solid** Prep Type: Total/NA

**Analysis Batch: 7253** 

Prep Batch: 7246 Sample Sample Spike MSD MSD RPD %Rec. Analyte Result Qualifier Added Result Qualifier Unit %Rec Limits **RPD** Limit Benzene <0.00199 U 0.100 0.07143 mg/Kg 71 70 - 130 3 35 Toluene <0.00199 U 0.100 0.07166 mg/Kg 72 70 - 130 2 35 Ethylbenzene <0.00199 U 0.100 0.07366 mg/Kg 74 70 - 130 4 35 0.200 35 m-Xylene & p-Xylene <0.00398 U 0.1526 mg/Kg 76 70 - 130 o-Xylene <0.00199 U 0.100 0.07848 78 70 - 130 mg/Kg

	MSD	MSD	
Surrogate	%Recovery	Qualifier	Limits
4-Bromofluorobenzene (Surr)	120		70 - 130
1,4-Difluorobenzene (Surr)	102		70 - 130

### Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 880-7251/1-A Client Sample ID: Method Blank **Matrix: Solid** Prep Type: Total/NA

**Analysis Batch: 7247** 

MB MB Result Qualifier RL MDL Unit Dil Fac Analyte D Prepared Analyzed <50.0 U 50.0 08/30/21 10:36 Gasoline Range Organics mg/Kg 08/30/21 09:17 (GRO)-C6-C10 50.0 Diesel Range Organics (Over <50.0 U mg/Kg 08/30/21 09:17 08/30/21 10:36 C10-C28) mg/Kg OII Range Organics (Over C28-C36) <50.0 U 50.0 08/30/21 09:17 08/30/21 10:36 Total TPH <50.0 U 50.0 mg/Kg 08/30/21 09:17 08/30/21 10:36

	MB I	MB			
Surrogate	%Recovery	Qualifier Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	89	70 - 130	08/30/21 09:17	08/30/21 10:36	1
o-Terphenyl	98	70 - 130	08/30/21 09:17	08/30/21 10:36	1

Lab Sample ID: LCS 880-7251/2-A **Client Sample ID: Lab Control Sample Matrix: Solid** Prep Type: Total/NA

**Analysis Batch: 7247** Prep Batch: 7251

	Spike	LCS	LCS				%Rec.	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Gasoline Range Organics	1000	828.4		mg/Kg	_	83	70 - 130	
(GRO)-C6-C10								
Diesel Range Organics (Over	1000	905.0		mg/Kg		91	70 - 130	
C10-C28)								

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Prep Batch: 7251

Client: WSP USA Inc. Job ID: 890-1184-1 Project/Site: PLU PB 25-25-30

SDG: 31403236.022.0129

### Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

LCS LCS

%Recovery Qualifier

90

Lab Sample ID: LCS 880-7251/2-A **Client Sample ID: Lab Control Sample** 

Limits

70 - 130

70 - 130

**Matrix: Solid** 

1-Chlorooctane

Surrogate

**Analysis Batch: 7247** 

Prep Type: Total/NA

Prep Batch: 7251

Prep Type: Total/NA

Prep Batch: 7251

o-Terphenyl 92

Lab Sample ID: LCSD 880-7251/3-A Client Sample ID: Lab Control Sample Dup

**Matrix: Solid** Prep Type: Total/NA

**Analysis Batch: 7247** Prep Batch: 7251

Spike LCSD LCSD %Rec. RPD Analyte Added Result Qualifier Unit D %Rec Limits **RPD** Limit 1000 821.2 82 70 - 13020 Gasoline Range Organics mg/Kg (GRO)-C6-C10 Diesel Range Organics (Over 1000 896.8 90 mg/Kg 70 - 13020 C10-C28)

LCSD LCSD

Surrogate	%Recovery	Qualifier	Limits
1-Chlorooctane	90		70 - 130
o-Terphenyl	93		70 - 130

Lab Sample ID: 890-1183-A-1-C MS Client Sample ID: Matrix Spike

**Matrix: Solid** 

**Analysis Batch: 7247** 

Sample Sample MS MS Spike %Rec. Added Analyte Result Qualifier Result Qualifier Unit D %Rec Limits Gasoline Range Organics <50.0 U 995 856.4 mg/Kg 86 70 - 130

(GRO)-C6-C10 Diesel Range Organics (Over <50.0 U 995 858.2 mg/Kg 86 70 - 130

C10-C28)

MS MS %Recovery Qualifier Surrogate Limits 70 - 130 1-Chlorooctane 90 o-Terphenyl 89 70 - 130

Lab Sample ID: 890-1183-A-1-D MSD Client Sample ID: Matrix Spike Duplicate

**Matrix: Solid** Prep Type: Total/NA **Analysis Batch: 7247** Prep Batch: 7251

Sample Sample MSD MSD RPD Spike %Rec. Analyte Result Qualifier Added Result Qualifier Unit %Rec Limits **RPD** Limit U 998 876.6 88 Gasoline Range Organics <50.0 mg/Kg 70 - 130 20

(GRO)-C6-C10 Diesel Range Organics (Over <50.0 U 998 867.3 mg/Kg 87 70 - 130 20

C10-C28)

MSD MSD %Recovery Qualifier Surrogate Limits 1-Chlorooctane 90 70 - 130 90 70 - 130 o-Terphenyl

Client Sample ID: Method Blank

**Prep Type: Soluble** 

### QC Sample Results

Client: WSP USA Inc. Job ID: 890-1184-1 Project/Site: PLU PB 25-25-30 SDG: 31403236.022.0129

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 880-7259/1-A

**Matrix: Solid** 

**Analysis Batch: 7265** 

	MB	MB							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<5.00	U	5.00		mg/Kg			08/30/21 16:21	1

Lab Sample ID: LCS 880-7259/2-A **Client Sample ID: Lab Control Sample Matrix: Solid Prep Type: Soluble** 

**Analysis Batch: 7265** 

	Spike	LCS LCS				%Rec.	
Analyte	Added	Result Qualifie	r Unit	D	%Rec	Limits	
Chloride	250	270.1	mg/Kg		108	90 - 110	

Lab Sample ID: LCSD 880-7259/3-A Client Sample ID: Lab Control Sample Dup **Matrix: Solid Prep Type: Soluble** 

**Analysis Batch: 7265** 

	Spike	LCSD	LCSD				%Rec.		RPD
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Chloride	250	269.0		mg/Kg		108	90 - 110	0	20

Lab Sample ID: 880-5527-A-1-C MS Client Sample ID: Matrix Spike Matrix: Solid **Prep Type: Soluble** 

**Analysis Batch: 7265** 

	Sample	Sample	Spike	MS	MS				%Rec.	
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Chloride	335		248	581.9		mg/Kg		100	90 - 110	

Lab Sample ID: 880-5527-A-1-D MSD Client Sample ID: Matrix Spike Duplicate **Prep Type: Soluble** 

**Matrix: Solid** 

**Analysis Batch: 7265** 

	Sample	Sample	Spike	MSD	MSD				%Rec.		RPD
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Chloride	335		248	580.2		mg/Kg		99	90 - 110	0	20

### **QC Association Summary**

Client: WSP USA Inc. Job ID: 890-1184-1 Project/Site: PLU PB 25-25-30 SDG: 31403236.022.0129

### **GC VOA**

### Prep Batch: 7245

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-1184-1	PH04A	Total/NA	Solid	5035	
MB 880-7245/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-7245/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-7245/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	
890-1176-A-1-B MSD	Matrix Spike Duplicate	Total/NA	Solid	5035	

### Prep Batch: 7246

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method Prep Batch	ı
LCS 880-7246/1-A	Lab Control Sample	Total/NA	Solid	5035	-
LCSD 880-7246/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	
880-5542-A-1-B MS	Matrix Spike	Total/NA	Solid	5035	
880-5542-A-1-C MSD	Matrix Spike Duplicate	Total/NA	Solid	5035	

### **Analysis Batch: 7253**

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-1184-1	PH04A	Total/NA	Solid	8021B	7245
MB 880-7245/5-A	Method Blank	Total/NA	Solid	8021B	7245
LCS 880-7245/1-A	Lab Control Sample	Total/NA	Solid	8021B	7245
LCS 880-7246/1-A	Lab Control Sample	Total/NA	Solid	8021B	7246
LCSD 880-7245/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	7245
LCSD 880-7246/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	7246
880-5542-A-1-B MS	Matrix Spike	Total/NA	Solid	8021B	7246
880-5542-A-1-C MSD	Matrix Spike Duplicate	Total/NA	Solid	8021B	7246
890-1176-A-1-B MSD	Matrix Spike Duplicate	Total/NA	Solid	8021B	7245

### **GC Semi VOA**

### Analysis Batch: 7247

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-1184-1	PH04A	Total/NA	Solid	8015B NM	7251
MB 880-7251/1-A	Method Blank	Total/NA	Solid	8015B NM	7251
LCS 880-7251/2-A	Lab Control Sample	Total/NA	Solid	8015B NM	7251
LCSD 880-7251/3-A	Lab Control Sample Dup	Total/NA	Solid	8015B NM	7251
890-1183-A-1-C MS	Matrix Spike	Total/NA	Solid	8015B NM	7251
890-1183-A-1-D MSD	Matrix Spike Duplicate	Total/NA	Solid	8015B NM	7251

### Prep Batch: 7251

<b>Lab Sample ID</b> 890-1184-1	Client Sample ID PH04A	Prep Type Total/NA	Matrix Solid	Method 8015NM Prep	Prep Batch
MB 880-7251/1-A	Method Blank	Total/NA	Solid	8015NM Prep	
LCS 880-7251/2-A	Lab Control Sample	Total/NA	Solid	8015NM Prep	
LCSD 880-7251/3-A	Lab Control Sample Dup	Total/NA	Solid	8015NM Prep	
890-1183-A-1-C MS	Matrix Spike	Total/NA	Solid	8015NM Prep	
890-1183-A-1-D MSD	Matrix Spike Duplicate	Total/NA	Solid	8015NM Prep	

### **HPLC/IC**

### Leach Batch: 7259

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-1184-1	PH04A	Soluble	Solid	DI Leach	
MB 880-7259/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-7259/2-A	Lab Control Sample	Soluble	Solid	DI Leach	

### **QC Association Summary**

 Client: WSP USA Inc.
 Job ID: 890-1184-1

 Project/Site: PLU PB 25-25-30
 SDG: 31403236.022.0129

### **HPLC/IC** (Continued)

### Leach Batch: 7259 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
LCSD 880-7259/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	
880-5527-A-1-C MS	Matrix Spike	Soluble	Solid	DI Leach	
880-5527-A-1-D MSD	Matrix Spike Duplicate	Soluble	Solid	DI Leach	

### **Analysis Batch: 7265**

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-1184-1	PH04A	Soluble	Solid	300.0	7259
MB 880-7259/1-A	Method Blank	Soluble	Solid	300.0	7259
LCS 880-7259/2-A	Lab Control Sample	Soluble	Solid	300.0	7259
LCSD 880-7259/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	7259
880-5527-A-1-C MS	Matrix Spike	Soluble	Solid	300.0	7259
880-5527-A-1-D MSD	Matrix Spike Duplicate	Soluble	Solid	300.0	7259

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### **Lab Chronicle**

Client: WSP USA Inc. Job ID: 890-1184-1 Project/Site: PLU PB 25-25-30 SDG: 31403236.022.0129

Client Sample ID: PH04A

Date Received: 08/27/21 09:30

Lab Sample ID: 890-1184-1 Date Collected: 08/26/21 09:47 Matrix: Solid

	Batch	Batch		Dilution	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			7245	08/30/21 08:36	KL	XEN MID
Total/NA	Analysis	8021B		1	7253	08/30/21 14:58	KL	XEN MID
Total/NA	Prep	8015NM Prep			7251	08/30/21 09:17	DM	XEN MID
Total/NA	Analysis	8015B NM		1	7247	08/30/21 12:43	AJ	XEN MID
Soluble	Leach	DI Leach			7259	08/30/21 09:55	СН	XEN MID
Soluble	Analysis	300.0		1	7265	08/30/21 18:39	CH	XEN MID

### **Laboratory References:**

XEN MID = Eurofins Xenco, Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

### **Accreditation/Certification Summary**

 Client: WSP USA Inc.
 Job ID: 890-1184-1

 Project/Site: PLU PB 25-25-30
 SDG: 31403236.022.0129

### **Laboratory: Eurofins Xenco, Midland**

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority		ogram	Identification Number	<b>Expiration Date</b>
exas	NE	ELAP	T104704400-20-21	06-30-22
The following analytes	are included in this report by	t the laboratory is not cortifi	ied by the governing authority. This list ma	av inalizida analiztaa fai
the agency does not of	fer certification.	•	, , ,	ay include analytes for
,	• •	Matrix	Analyte	ay include analytes lo
the agency does not of	fer certification.	•	, , ,	ay include analytes lo

### **Method Summary**

Client: WSP USA Inc.

Project/Site: PLU PB 25-25-30

Job ID: 890-1184-1

SDG: 31403236.022.0129

Method	Method Description	Protocol	Laboratory
8021B	Volatile Organic Compounds (GC)	SW846	XEN MID
8015B NM	Diesel Range Organics (DRO) (GC)	SW846	XEN MID
300.0	Anions, Ion Chromatography	MCAWW	XEN MID
5035	Closed System Purge and Trap	SW846	XEN MID
8015NM Prep	Microextraction	SW846	XEN MID
DI Leach	Deionized Water Leaching Procedure	ASTM	XEN MID

### **Protocol References:**

ASTM = ASTM International

MCAWW = "Methods For Chemical Analysis Of Water And Wastes", EPA-600/4-79-020, March 1983 And Subsequent Revisions. SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

### Laboratory References:

XEN MID = Eurofins Xenco, Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Eurofins Xenco, Carlsbad

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### Sample Summary

Client: WSP USA Inc.

Project/Site: PLU PB 25-25-30

Job ID: 890-1184-1

SDG: 31403236.022.0129

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Depth
890-1184-1	PH04A	Solid	08/26/21 09:47	08/27/21 09:30	6

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**Eurofins Xenco, Carlsbad** 

Carlsbad NM 88220

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# Chain of Custody Record

💸 eurofins

Environment Testing

Midland State Zip TX, 79701 Project Name Save D21 Fed #1 Deliverable Requested | II III IV Other (specify) Note Since laboratory accreditations are subject to change Eurofins Xenco LLC places the ownership of method analyte & accreditation compliance upon out subcontract laboratories. This sample shipment is forwarded under chain-of-custody. If the laboratory does not currently maintain accreditation in the State of Origin listed above for analysis/fests/matrix being analyzed the samples must be shipped back to the Eurofins Xenco LLC laboratory or other instructions will be provided. Any changes to accreditation status should be brought to Eurofins Xenco attention immediately. If all requested accreditations are current to date return the signed Chain of Custody attesting to said complicance to Eurofins Xenco LLC. PH04A (890-1184-1) Sample Identification - Client ID (Lab ID) Possible Hazard Identification Client Information (Sub Contract Lab) mpty Kit Relinquished by \$32-704-5440(Tel) hone: 575-988-3199 Fax: 575-988-3199 211 W Florida Ave elinquished by urofins Xenco hipping/Receiving linquished by Custody Seals Intact ent Contact: Yes ∆ No B Custody Seal No Project # 88000207 Phone Primary Deliverable Rank 2 FAT Requested (days) Due Date Requested 8/30/2021 Sampler 8/26/21 Date Mountain Sample 09 47 (C=comp, Sample Type Preservation Code: Company Company Matrix Solid jessica.kramer@eurofinset com Accreditations Required (See note) NELAP - Texas Kramer Jessica Lab PM Field Filtered Sample (Yes or No) Time. Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)

Return To Client Disposal By Lab Archive For Mon Perform MS/MSD (Yes or No) Special Instructions/QC Requiremen 300\_ORGFM\_28D/DI\_LEACH Chloride × Cooler Temperature(s) °C and Other Remarks, Received by: × 8015MOD\_NM/8015NM\_S\_Prep Full TPH 8021B/6035FP\_Calc BTEX - LL Analysis Requested State of Origin: New Mexico Carrier Tracking No(s) Date/Time: Total Number of containers COC No. 890-373 1 Page Page 1 of 1 Preservation Codes I Ice J DI Water < EDTA . EDA 390-1184-1 NaOH
Zn Acetate
Zn Acetate
Nitric Acid
NaHSO4
MeOH
Ascorbic Acid Special Instructions/Note < c Company Hexane
None
AsNaO2
Na2O4S
Na2SO3
Na2SO3
Na2SO4 Acetone MCAA other (specify) TSP Dodecahydrate Months E

Ver 06/08/2021

### **Login Sample Receipt Checklist**

Client: WSP USA Inc.

Job Number: 890-1184-1 SDG Number: 31403236.022.0129

List Source: Eurofins Xenco, Carlsbad

List Source
List Number: 1

List Number: 1 Creator: Clifton, Cloe

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	

Eurofins Xenco, Carlsbad

Released to Imaging: 1/24/2022 2:42:20 PM

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### **Login Sample Receipt Checklist**

Client: WSP USA Inc.

Job Number: 890-1184-1

SDG Number: 31403236.022.0129

List Source: Eurofins Xenco, Midland

List Creation: 08/30/21 09:21 AM

Creator: Copeland, Tatiana

Login Number: 1184

List Number: 2

<6mm (1/4").

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	2.2/ 2.7
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is	True	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 46377

### **CONDITIONS**

Operator:	OGRID:
XTO ENERGY, INC	5380
6401 Holiday Hill Road	Action Number:
Midland, TX 79707	46377
	Action Type:
	[C-141] Release Corrective Action (C-141)

### CONDITIONS

Created By	Condition	Condition Date
rhamlet	XTO's deferral requests to complete final remediation of soil sample location "CH01" during any future major deconstruction/alteration and/or abandonment, whichever occurs first. The area has been delineated and documented in the report. At this time, OCD approves the request. The Deferral Request and C-141 will be accepted for record and marked accordingly. The release will remain open in OCD database files and reflect an open environmental issue. This is a Federal site and will require like approval from BLM.	1/24/2022